



PAGE	COPY NO	INVOICE DATE
1 of 1	1000719	03/18/2011
INVOICE NUMBER		
1718 - 90549441		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN:

J LEASE NAME Big Chief 2  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40297255	19905		Net - 30 days	04/17/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/17/2011 to 03/17/2011</i>				
0040297255				
171803419A Cement-New Well Casing/Pi 03/17/2011 13 3/8" Conductor				
60/40 POZ	355.00	EA	9.00	3,194.99 T
Cello-flake	89.00	EA	2.78	246.98 T
Calcium Chloride	918.00	EA	0.79	722.93 T
Unit Mileage Charge-Pickups, Vans & Cars	50.00	HR	3.19	159.38
Heavy Equipment Mileage	100.00	MI	5.25	525.00
Proppant and Bulk Delivery Charges	765.00	MI	1.20	918.00
Depth Charge 0-500'	1.00	HR	750.00	750.00
Blending & Mixing Service Charge	355.00	MI	1.05	372.75
Supervisor	1.00	HR	131.25	131.25

**ENTERED**  
 MAR 21 2011  
 912/BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,021.28
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	304.04
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,325.32
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



Customer <i>Chietan Oil</i>	Lease No.	Date <i>3-17-11</i>
Lease <i>Big-Chief</i>	Well # <i>2</i>	
Field Order # <i>3479</i>	Station	Casing <i>13 3/8</i>
		Depth <i>331'</i>
Type Job <i>CNW 13 3/8 cond.</i>	Formation	County <i>BARBER</i>
		State <i>KS</i>
		Legal Description <i>6-35-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>13 3/8</i>								
Depth <i>331</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>48 1/2</i>	Volume	From	To	-Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>2 1/2"</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>311'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Fullum</i>
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Service Units	<i>19866</i>	<i>19903</i>	<i>19905</i>	<i>19826</i>	<i>19860</i>				
Driver Names	<i>Sullivan</i>	<i>Metal</i>	<i>M. McALW</i>	<i>Burgardt</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0700</i>					<i>ON loc Softy mdrdy</i>
					<i>RUN 8 STS 13 3/8 CS</i>
<i>1040 Am</i>					<i>CASING ON BOTTOM</i>
<i>1045</i>					<i>Hook Up TO Circ.</i>
<i>1055</i>			<i>3</i>	<i>3</i>	<i>At SPACER</i>
			<i>76</i>	<i>5</i>	<i>At mix cmt 355 sk 60/40 pot</i>
				<i>5</i>	<i>At Disp</i>
<i>1130 Am</i>	<i>300</i>	<i>48 1/2</i>			<i>plug down</i>
					<i>circulated 15 BBL cmt TO pit</i>
					<i>SOB complete</i>
					<i>Thank you</i>



PAGE	CRAT NO	INVOICE DATE
1 of 1	1000719	04/01/2011
INVOICE NUMBER		
1718 - 90562354		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN:

J LEASE NAME Big Chief 2  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40303029	19905		Net - 30 days	05/01/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/31/2011 to 03/31/2011</i>				
0040303029				
<b>ENTERED</b> APR 02 2011 9121BG				
171803860A Cement-New Well Casing/Pi 03/31/2011 Longstring				
AA2 Cement	255.00	EA	12.75	3,251.24 T
De-foamer (Powder)	48.00	EA	3.00	144.00 T
Salt (Fine)	1,264.00	EA	0.38	474.00 T
Gas-Blok	240.00	EA	3.86	927.00 T
FLA-322	192.00	EA	5.63	1,080.00 T
Gilsonite	1,275.00	EA	0.50	640.69 T
CS-1L KCL Substitute	5.00	EA	26.25	131.25 T
Mud Flush	500.00	EA	0.65	322.50 T
Super Flush II	500.00	EA	1.15	573.75 T
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA	300.00	300.00
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	270.00	270.00
Turbolizer 5 1/2" (Blue)	7.00	EA	82.50	577.50
5 1/2" Basket (Blue)	2.00	EA	217.50	435.00
Unit Mileage Charge-Pickups, Vans & Cars	50.00	HR	3.19	159.38
Heavy Equipment Mileage	100.00	MI	5.25	525.00
Proppant and Bulk Delivery Charges	600.00	MI	1.20	720.00
Depth Charge; 5001-6000'	1.00	HR	2,160.00	2,160.00
Blending & Mixing Service Charge	255.00	MI	1.05	267.75
Plug Container Utilization Charge	1.00	EA	187.50	187.50
Supervisor	1.00	HR	131.25	131.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,277.81
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	550.74
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	13,828.55
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

6-355-11W

FIELD SERVICE TICKET  
1718 03860 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 3-31-11		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Chieftrain Oil Company, Incorporated						LEASE: Big Chief			WELL NO. 2		
ADDRESS:						COUNTY: Barber			STATE: Kansas		
CITY:						SERVICE CREW: C. Messick, M. Mattal, M. McGraw					
AUTHORIZED BY:						JOB TYPE: C.U.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE: 3-31-11	TIME: 5:30 AM		
37,216	1					ARRIVED AT JOB			8:45 AM		
19,903-19,905	1					START OPERATION			3:00 AM		
19,826-19,860	1					FINISH OPERATION			4:00 PM		
						RELEASED		3-31-11	4:15 AM		
						MILES FROM STATION TO WELL		50			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 Cement	sk	255		\$ 4,335.00
CC 105	Defoamer	Lb	48		\$ 192.00
CC 111	Salt (Fine)	Lb	1264		\$ 632.00
CC 115	Gas Blot	Lb	240		\$ 1,236.00
CC 129	FLA-322	Lb	192		\$ 1,440.00
CC 201	Gilsonite	Lb	1275		\$ 854.25
CF 607	Latch Down Plug and Baffle, 5 1/2"	ea	1		\$ 400.00
CF 1251	Auto Fill Float Shoe, 5 1/2"	ea	1		\$ 360.00
CF 1651	Turbolizer, 5 1/2"	ea	1		\$ 770.00
CF 1901	Basket, 5 1/2"	ea	2		\$ 580.00
C 704	CS-1L, KCL	Gal	5		\$ 175.00
CC 151	Mud Flush	Gal	500		\$ 430.00
CC 155	Super Flush II	Gal	500		\$ 765.00

SUB TOTAL  
DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>Lawrence R. Messick</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~03861~~ A

Continuation

6-355-11W

DATE TICKET NO. 3,260

DATE OF JOB: 3-31-11	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER: Chieftain Oil Company, Incorporated		LEASE: Big Chief				WELL NO. 2	
ADDRESS		COUNTY: Barber		STATE: Kansas			
CITY		STATE		SERVICE CREW: C. Messick, M. Mattal, M. McGraw			
AUTHORIZED BY		JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
						ARRIVED AT JOB	AM PM
						START OPERATION	AM PM
						FINISH OPERATION	AM PM
						RELEASED	AM PM
						MILES FROM STATION TO WELL	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pickup Mileage	mi	50		\$ 212.50
E 101	Heavy Equipment Mileage	mi	100		\$ 700.00
E 113	Built Delivery	tm	600		\$ 960.00
CE 206	Cement Pump: 5,001 Feet To 6,000 Feet	hrs	4		\$ 2,880.00
CE 240	Blending and Mixing Service	sh	255		\$ 357.00
CE 504	Plug Container	Job	1		\$ 250.00
S 003	Service Supervisor	hrs	8		\$ 175.00

SUB TOTAL

PLS \$13,277.81

CHEMICAL / ACID DATA:


SERVICE & EQUIPMENT

%TAX ON \$

MATERIALS

%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: *R. M. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>Chieftain Oil Company, Incorporated</b>	Lease No. <b>2</b>	Date <b>3-31-11</b>
Lease <b>Big Chief</b>	Well # <b>2</b>	
Field Order # <b>3860</b>	Station <b>Pratt, Kansas</b>	Casing <b>5 1/2 15.5 lb</b>
Type Job <b>C.N.W.-Longstring</b>	Formation	Depth <b>5,299 Feet</b>
		County <b>Barber</b>
		State <b>Kansas</b>
		Legal Description <b>6-355-11W</b>

PIPE DATA		PERFORATING DATA		MATERIALS USED		TREATMENT RESUME	
Casing Size <b>5 1/2 15.5 lb/ft</b>	Tubing Size <b>1 1/2 11.75 lb/ft</b>	Shots/Ft	<b>225 sacks AA2 with</b>	RATE	PRESS	ISIP	
Depth <b>5,299 Feet</b>	Depth	From	<b>18 Gas Blk, 108 Salt, 5</b>	Max	<b>322</b>	<b>28</b>	Defoamer,
Volume <b>26.1 Bbl</b>	Volume	From	<b>To 15 Lb/Gal., 5.94 Gal./s</b>	Min			5 Min.
Max Press <b>1,400 PSI</b>	Max Press	From	To	Avg			10 Min.
Well Connection <b>Plug Container</b>	Annulus Vol.	From	To	HHP Used	<b>to plug Rat Hole</b>		Annulus Pressure
Plug Depth <b>5.276 Feet</b>	Packer Depth	From	To	Flush	<b>125.6 Bbl 28 RCL</b>		Total Load

Customer Representative <b>Ron Molz</b>	Station Manager <b>David Scott</b>	Treater <b>Clarence R. Messich</b>
--------------------------------------------	---------------------------------------	---------------------------------------

Service Units	37,216	19,903	19,905	19,926	19,960				
Driver Names	<b>Messich</b>	<b>Mattal</b>	<b>Mc</b>	<b>Graw</b>					

Time A.M.	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
8:45					Trucks on location and hold safety meeting.
10:30					Hardt Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 12 Joints new 15.5 Lb/Ft. 5 1/2 casing. A Basket was installed above collars #2 and #7. A Turbolizer was installed on collars #3, 5, 9, 12, 13, 15 and #16.
2:00					Casing in well. Circulate for 1 hour.
3:06	300		12	6	Start Mud Flush after pressure testing to 2,500
			24	6	start Fresh water spacer.
	300		36	5	start super Flush II.
3:16	400		39	5	start mixing 225 sacks AA2 cement.
	-0-		92		stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
3:28	100		88	6.5	Start 28 RCL Displacement.
			125.6	5	Start to lift cement.
3:48	900				Plug down.
	1400				Pressure up.
					Release pressure. Float Shoe held.
			7	3	Plug Rat Hole.
					Wash up pump truck.
4:30					Job Complete.
					Thank You. Clarence, Mitte, Mitte