



PAGE 1 of 1	CUSTOMER NO 1000719	INVOICE DATE 02/15/2011
INVOICE NUMBER 1718 - 90523540		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US. 67070  
 T  
 O ATTN:

J LEASE NAME Newton 2  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40284364	27463		Net - 30 days	03/17/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/12/2011 to 02/12/2011</i>				
0040284364				
171803473A Cement-New Well Casing/Pi 02/12/2011 Top Off Hole				
Common	50.00	EA	11.20	559.93 T
Calcium Chloride	129.00	EA	0.73	94.80 T
Cement Pumper, Addtl hrs on location	1.00	HR	349.95	349.95
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.97	133.85
Heavy Equipment Mileage	90.00	MI	4.90	440.93
Proppant and Bulk Delivery Charges	97.00	MI	1.12	108.62
Blending & Mixing Service Charge	50.00	MI	0.98	48.99
Supervisor	1.00	HR	122.48	122.48

**ENTERED**  
 FEB 23 2011  
 9121 BL

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	1,859.55
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	47.80
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	1,907.35
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



Customer <i>Chickasha Oil</i>	Lease No.	Date <i>2-13-11</i>
Lease <i>Newton</i>	Well # <i>2</i>	
Field Order # <i>3473</i>	Station <i>Pratt</i>	Casing
Type Job <i>CNWS-TOP OFF (CONCRETE)</i>	Formation	Legal Description <i>13.3.1.1</i>
	Depth	County <i>Barber</i>
		State <i>OK</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager <i>David...</i>	Treater <i>Steve...</i>
Service Units <i>77027, 3770, 1373, 1786</i>		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:00 AM</i>					<i>On local...</i>
	<i>0</i>		<i>17</i>	<i>2</i>	<i>Max 5000...</i>
<i>12:00</i>	<i>0</i>		<i>6</i>	<i>2</i>	<i>Max 700...</i>
<i>12:30</i>					<i>Concrete...</i>
					<i>Well...</i>
					<i>Concrete stayed in casing...</i>
					<i>Well Pump off...</i>
					<i>Sub complete...</i>
					<i>Tr...</i>



PAGE 1 of 1	CUSTOMER NO 1000719	INVOICE DATE 02/15/2011
INVOICE NUMBER <b>1718 - 90523539</b>		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN:

J LEASE NAME Newton 2  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40284343	27463		Net - 30 days	03/17/2011	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/12/2011 to 02/12/2011</i>					
0040284343					
171803472A Cement-New Well Casing/Pi 02/12/2011 8 5/8" Surface					
<b>ENTERED</b> FEB 23 2011 9/21/BC					
60/40 POZ		300.00	EA	8.40	2,519.77 T
Cello-flake		75.00	EA	2.59	194.23 T
Calcium Chloride		774.00	EA	0.73	568.84 T
Wooden Cement Plug 8 5/8"		1.00	EA	111.99	111.99
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	2.97	133.86
Heavy Equipment Mileage		90.00	MI	4.90	440.96
Proppant and Bulk Delivery Charges		581.00	MI	1.12	650.66
Depth Charge: 0-500'		1.00	HR	699.93	699.93
Blending & Mixing Service Charge		300.00	MI	0.98	293.97
Plug Container Utilization Charge		1.00	EA	174.98	174.98
Supervisor		1.00	HR	122.49	122.49

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,911.68
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	239.65
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,151.33
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



Order # 3472 Station # 17833 Case # 8777 Depth 383 County Barber State OK  
 Type Job CWS 8 3/8 S.W.C. Formation Legal Description 18 33-1

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 2 7/8	Tubing Size	Shots/Ft		Acid 300 lbs 60/40 POC		RATE	PRESS	ISIP
Depth 333	Depth	From	To	Pre Pad 270	Max			5 Min.
Volume	Volume	From	To	Pad 320	Min			10 Min.
Max Press 500	Max Press	From	To	Frac 1/4" 1000	Avg			15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 315	Packer Depth	From	To	Flush 20	Gas Volume			Total Load

Customer Representative Scott Station Manager Dave Scott Treater Steve Orlando  
 Service Units 2728 2746 19833 17862  
 Driver Names Orlando Vialli Winger

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1:00 AM					On location Safety Meeting
					Rue 371 2 7/8 24" Casing
					Casing on Bottom
					Break Circ w/ King
5:35	200		3	5	H2O Ahead
5:36	180		64.6	5	Mix 300 lbs 60/40 POC @ 14.3"/min
					Shut Down
					Release plug
5:57	0		0	11	Start H2O Displacement
5:58	200		17	11	Concent TO Surface
6:00 AM	250		20	11	Plug Down
					Circulation thru job
					Circulated 8 bbl Top of
					Job Complete
					Thank, Steve



PAGE	ST NO	INVOICE DATE
1 of 1	1000719	02/25/2011
INVOICE NUMBER		
1718 - 90532373		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN:

J LEASE NAME Newton 2  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40288835	27463		Net - 30 days	03/27/2011
<i>For Service Dates: 02/24/2011 to 02/24/2011</i>				
0040288835				
<b>ENTERED</b> MAR 08 2011 <u>9121 BC</u>				
171803705A Cement-New Well Casing/Pi 02/24/2011				
5 1/2" Longstring				
AA2 Cement		255.00	EA	12.75
De-foamer (Powder)		48.00	EA	3.00
Salt (Fine)		1,264.00	EA	0.38
Gas-Blok		240.00	EA	3.86
FLA-322		192.00	EA	5.63
Gilsonite		1,275.00	EA	0.50
CS-1 L KCL Substitute		5.00	EA	26.25
Mud Flush		500.00	EA	0.65
Super Flush II		500.00	EA	1.15
Latch Down Plug & Baffle 5 1/2" (Blue)		1.00	EA	300.00
Auto Fill Float Shoe 5 1/2" (Blue)		1.00	EA	270.00
Turbolizer 5 1/2" (Blue)		7.00	EA	82.50
5 1/2" Basket (Blue)		2.00	EA	217.50
Unit Mileage Charge-Pickups, Vans & Cars		50.00	HR	3.19
Heavy Equipment Mileage		100.00	MI	5.25
Proppant and Bulk Delivery Charges		600.00	MI	1.20
Depth Charge; 5001-6000'		1.00	HR	2,160.00
Blending & Mixing Service Charge		255.00	MI	1.05
Plug Container Utilization Charge		1.00	EA	187.50
Supervisor		1.00	HR	131.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,277.81
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	550.74
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	13,828.55
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

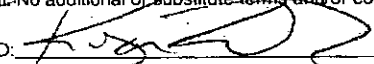
FIELD SERVICE TICKET  
1718 03705 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 2-24-11	DISTRICT: Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Chieftain Oil		LEASE: Newton		WELL NO.: 2			
ADDRESS:		COUNTY: Barber		STATE: KS			
CITY:		STATE:		SERVICE CREW: Orlando, Mitchell, Fenwick			
AUTHORIZED BY:		JOB TYPE: CNW-5/8 L.S.					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
27283	1						2-23-11 AM 7:00
27463	1					ARRIVED AT JOB	2-23-11 AM 9:30
19959/21010	1					START OPERATION	2-24-11 AM 5:15
						FINISH OPERATION	2 AM 6:15
						RELEASED	2 AM 6:45
						MILES FROM STATION TO WELL	50

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	255		4335 00
CC105	Defoamer	Lb	48		192 00
CC111	Salt	Lb	1264		632 00
CC115	Gas-Blok	Lb	240		1236 00
CC129	FLA-322	Lb	192		1440 00
CC201	Gilsonite	Lb	1275		854 25
CF167	Latch Down Plug + Baffle 5/8"	ea	1		400 00
CF1251	Auto Fill Shut Shoe 5/8"	ea	1		360 00
CF1651	Turbolizer 1.5 5/8"	ea	7		770 00
CF1901	Basket 5/8"	ea	2		580 00
C704	KCL Substitute	gal	5		175 00
CC151	Mod Flush	gal	500		430 00
CC155	Super Flush II	gal	500		765 00
E100	Pickup Mileage	m.	50		212 50
E101	Heavy Equipment Mileage	m.	100		700 00
E113	Bulk Delivery	Tm	600		960 00
CE206	Depth Charge 5001-6000'	ea	1		2880 00
CE240	Cement Service Charge	SK	255		357 00
CE504	Plug Container	ea	1		250 00
5003	Service Supervisor	ea	1		175 00
				SUB TOTAL	13277 81

CHEMICAL / ACID DATA:		

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Steve Orlando  
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:   
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_



Customer Cherokee Co.	Lease No.	Date 2-23-11
Lease Newman	Well # 2	
Field Order # 3705	Station Pratt	Casing 5170
Type Job CNS - 5170 L3	Formation	Depth 5170
		County Barber
		State KS
		Legal Description 18-33-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5170	5170			Pre Pad			5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Ker M... ..	Station Manager D... ..	Treater S... ..
--	----------------------------	--------------------

Service Units	7722	2720	1770	5160					
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30 AM					On location - 20 min
					Run 1200' - 37' 10" / 10'
					Conductivity 4-5 6-11-13 14-16
					Barometer 2-4 M. 1. 7-10
					Slurry 21.73 25-1/2 bags 30 min
					Conductivity 10-12
					Barometer w/1. 14-16
5:38	2300		12	7.5	M... ..
5:51	2300		5	5	H... ..
5:57	2300		12	5	Super 10-11-12
5:59	2300		5	5	H... ..
5:59	2300		57	5	M... .. A... .. 14-16 / 10'
					Slurry 21.73 25-1/2 bags 30 min
					Conductivity 10-12
5:59	0		0	6	Slurry 1100 R... .. w/1. 14-16
6:00	1100		15	6	Line pressure 1100
6:10	700		93110	5	Slurry 1100
6:15 AM	1600		100.5	4	Pl... ..
					Pl... .. 1100 / 10' 1100
					Job complete 7:10 151