

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

AFE 011043

TREATMENT REPORT & FIELD TICKET CEMENT

TICKET NUMBER

✓7093

FIELD TICKET REF #

FOREMAN Joe Blanchard

SSI 630430

API 15-099-24650

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-20-11	ORTh Jill 32-1	32	33	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	6:00	10:45		904850		4.75	Joe Blanchard
Justin T. James	6:00	↓		903197		↓	Justin T. James
Wes Graham	6:00		931505	931395	Wes Graham		
DUSTEN PORTER	6:00		903600		DUSTEN PORTER		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 983 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 974.02 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.19 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

washed 10 Ft swept 1SK gel. Installed Cement head RAN 14 BBI dye & 153 SKS of Cement to get dye TO surface. Flush pump. Pumped Wiper plug to bottom & set float shoe.

started casing 8:30 started cement 9:45

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	4.75 hr	Foreman Pickup	
903197	hr	Cement Pump Truck	
903600	hr	Bulk Truck	
901505	hr	Transport Truck	
931395	hr	Transport Trailer	
		80 Vac	
	974.02	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" & 4 1/2"	
	120 SK	Portland Cement	
	30 SK	Gilsonite	
	1 SK	Flo-Seal	
	9 SK	Premium Gel	
	5 SK	Cal Chloride	
	1	5 1/2 Basket	
	7000 gal	City Water	
903139	4.5 hr	Casing tractor	
932895	4.5 hr	Casing trailer	

TD'd. Houston Drilling Friday 06-17-11 @ 1 PM.

Pipe#	Length	Running Total	Baffle Location	POSTROCK ENERGY CORP - CASING TALLY SHEET
1	39.24	39.24		Date: 6/17/11
2	38.98	78.22	Cement Basket	Well Name & #: Orth, Jill A. 32-1
3	38.48	116.70		Township & Range: 33S-18E
4	38.60	155.30	@ 155 ft.	County/State: Labette / Kansas
5	39.89	195.19		SSI #: 630430
6	38.43	233.62		AFE#: D11043
7	39.66	273.28		Road Location: 1000 & Douglas, E & S into
8	39.95	313.23		API# 15-099-24650
9	38.32	351.55		
10	38.59	390.14	← Set Upper Baffle @ 390.14 ft. Big Hole.	
11	38.30	428.44		
12	39.23	467.67		
13	38.89	506.56		
14	38.65	545.21		
15	39.17	584.38		
16	38.14	622.52		
17	39.43	661.95		
18	39.56	701.51		
19	38.56	740.07	← Set Lower Baffle @ 740.07 ft. Small Hole.	
20	38.45	778.52		
21	39.28	817.80		
22	38.54	856.34		
23	38.34	894.68		
24	38.75	933.43		
25	40.59	974.02	Tally Bottom	
Use all 25 joints & No Sub.				
Be Safe !!				
Pick up any Tools at the Well Site.				
Top Load				

Miss Top 837 ft.
Tally Bottom 974.02 ft.
Driller TD 981 ft.
Log Bottom 982.80 ft.

Teamwork works! Put Safety 1st!

JAS. Ke Rowy
 Sr. Geologist
 620 305 9900
 06-17-2011