

Woolsey Operating Company, LLC Scale 1:240 (5"=100") Imperial

Measured Depth Log

Well Name: Harbaugh GU #2 Location: W/2 SE SE SE

License Number: API: 15-007-23660-00-00 Region: Barber County, Kansas

Spud Date: February 23, 2011 Drilling Completed: March 4, 2011

Surface Coordinates: 330' FSL, 430' FEL Section 13-Twp 34 South - Rge 12 West

Rhodes South Pool

Bottom Hole Vertical Hole

Coordinates:

Ground Elevation (ft): 1432 K.B. Elevation (ft): 1441 Logged Interval (ft): 4000 To: 5240 Total Depth (ft): 5240

Formation: McLish Shale

Type of Drilling Fluid: Chemical Mud, Displace at 3410'

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Woolsey Operating Company,LLC

Address: 125 N. Market, Suite 1000

Wichita, KS 67202

GEOLOGIST

Name: W. Scott Alberg

Company: Alberg Petroleum, LLC Address: 609 Meadowlark Lane

Pratt, Kansas 67124

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	SAMPLE TOPS	LOG TOPS
HUSHPUCKNEY SHALE	4461(-3020)	4464(-3023)
B/KC	4511(-3070)	4511(-3070)
PAWNEE	4603(-3162)	4615(-3174)
CHEROKEE GROUP	4647(-3206)	4654(-3213)
CHEROKEE SAND	4662(-3221)	4668(-3227)
MISSISSIPPIAN	4675(-3234)	4683(-3242)
KINDERHOOK SHALE	4915(-3474)	4915(-3474)
WOODFORD SHALE	4989(-3548)	4993(-3552)
MISNER SAND	5022(-3581)	5028(-3587)
VIOLA	5042(-3601)	5048(-3607)
SIMPSON GROUP	5147(-3706)	5145(-3704)
SIMPSON WILCOX	5160(-3719)	5166(-3725)
MCLISH SHALE	5196(-3755)	5202(-3761)
MCLISH SAND	NDE	NDE
RTD LTD	5240(-3799)	5245(-3804)

COMMENTS

Surface Casing: Set 5 joints 10 3/4" at 215' with 230 sxs Class A, 2% gel, 3% cc, plug down at 3:00 am on

February 24, 2011. Cement did Circulate. Production Casing: Ran 4 1/2" Casing

Deviation Surveys: 215' 3/4,1535' 1, 2011 1, 2518' 1, 3026' 1, 3501' 1 1/4, 3819' 1, 4073' 2, 4168' 3/4, 4328' 1 1/2,

4487' 3/4, 4710' 3/4, 5240' 1 1/4

Contractor Bit Record: 1- 14 3/4" out at 215'.

2- 7 7/8" out at 4710' 3 -7 7/8" out at 5240'

Gas Detector: Woolsey Operating Company, Trailer #2

Mud System: Mud Co, Brad Bortz, Engineer

DSTs: Superior Testing Company Logged by Superior Well Services

LTD 5245'

DSTs

DST #1 4617 to 4710', Times 30-60-60-120
IF Fair Blow built to 11 inches, no blow back
FF BOB in 3 minutes, no blow back
IHP 2341# FHP 2304#
IFP 90-190# FFP 163# -190#
ISIP 665# FSIP 912#

Recovery:

295' Drilling Mud

CREWS

H2 Drilling Rig #3
Tool Pusher - Randy Smith
Drillers - Gary Axtell
Luis Marquez
Cain Charles















