

Mike's Testing & Salvage Inc.

P.O. Box 467
Chase, KS 67524

Invoice

Date	Invoice #
10/13/2011	12960

Bill To
American Energies Corportion 155 N. Market, Suite 710 Wichita, Kansas 67202

5092
10571019

P.O. No.	Lease	County
Well #2	Huxman-Krehbl	McPherson

Qty	Description	Rate	Amount
16	Hours Rig Time	190.00	3,040.00T
4	Sacks Cement	12.50	50.00T
	Sand	40.00	40.00T
	Casing Cutter	250.00	250.00T
	9-20-11 Rigged up on location, checked the hole, sanded off bottom to 3325', dug cellar and pit, set in floor and rigged up. 6 Hours		
	9-21-11 Sand @3325. dumped 4 sacks cement on top with bailer. Pulled 12" of stretch into casing, cut casing loose @1540', pulled up to 400', rigged up Copeland Cementers, pumped 150 sacks cement, 100 # hulls, 2% cc., layed down rest of casing, tore down and moved off. Plugging Complete. 10 Hours.		
	Sales Tax	7.30%	246.74
		Total	\$3,626.74

RECD OCT 18 2011

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C37780-IN

BILL TO:
AMERICAN ENERGIES CORP.
P.O. BOX 516
CANTON, KS 67428

LEASE: HUXMAN KREHBIEL 2

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
09/26/2011	C37780		09/21/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
150.00	SAX	60-40 POZ MIX 4%		0.00	9.69	1,453.50
3.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	120.00
100.00	LB	COTTONSEED HULLS		0.00	0.35	35.00
23.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	92.00
150.00	EA	BULK CHARGE		0.00	1.25	187.50
151.80	MI	BULK TRUCK - TON MILES		0.00	1.10	166.98
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice:		2,704.98
RECEIVED BY		NET 30 DAYS		MCPCO Sales Tax:		47.45
				Invoice Total:		2,752.43

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N° C 37780

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE Apr 21 20 11

IS AUTHORIZED BY: American Energy Co. (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Hanna-2-2-1 Well No. 2 Customer Order No. _____

Sec. Twp. Range _____ County Wichita State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED By _____ Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump down		6.00
150		60-40-4 1/2" 40' 1/2" 40' 1/2"		1453
300		Cement Chloride 40' 1/2"		130
100		Acid 37% 40'		30
20		Water 100' 40' 1/2"		92
150		Bulk Charge 12.75		10
150		Bulk Truck Miles 100		100
		Process License Fee on _____ Gallons		
		TOTAL BILLING		

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Bureau

Well Owner, Operator or Agent _____

Remarks _____

NET 30 DAYS



TREATMENT REPORT

Acid Stage No. P5
 Hot Plug

Date 9-21-11 District Buraco F. O. No.
 Company American Energy Corp
 Well Name & No. Huxman-1388-1-2
 Location Field
 County McPherson State Ka
 Casing: Size 4 1/2 Type & Wt. Set at 400' ft.
 Formation: Perf. to
 Formation: Perf. to
 Formation: Perf. to
 Liner: Size Type & Wt. Top at ft. Bottom at ft.
 Cemented: Yes/No. Perforated from ft. to ft.
 Tubing: Size & Wt. Swung at ft.
 Perforated from ft. to ft.
 (Open Hole Size T. D. ft. P. D. to ft.)

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Breakdown: Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Flush: Bbl./Gal.
 Treated from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 Actual Volume of Oil/Water to Load Hole: 12 (Bbl./Gal.)
 Pump Trucks: No. Used: Std. 303 No. Twin
 Auxiliary Equipment Bank Test 302
 Packer: Set at ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type 150 sacks 60-40-4/8
3 sec 100# Halls (Gal.) lb.

Company Representative _____ Treater Gene B

TIME a.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
1:40				On location VSA rig up to plug surface
2:08			0	Casing @ 400' tie on 4 1/2 to load
:			1288b	Break circulation mix up Calcium Chloride
2:25			0	Start mixing gain down hole in CC water
:				mix hulls in the hot plug
:			3288b	150 sacks carry trap 288b's used to washout
2:45			8408b	4 1/2 Wash up back up left location