

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

Geologist on Well Beth Isern & Cristina Goodrich
 LEASE STUM #3
 FIELD 1996 FNL & 426 FWL
 LOCATION 7 TMS 19S RWE 2.3w
 SEC 7 TMS 19S RWE 2.3w
 COUNTY Ness STATE Kansas
 CONTRACTOR Duke Drilling Rig #4
 SPUD 10/12/2011 COMP 10/19/2011

ELEVATIONS
 KB 2248
 DF _____
 GL 2239
 Measurements are All From Kelly Bushings

CASINGS
 RTD 4370' LTD 4373'
 MUD UP TYPE MUD CHEMICAL
 SAMPLES SAVED FROM 3600' TO TD
 DRILLING TIME KEPT FROM 3600' TO TD
 SAMPLES EXAMINED FROM 3600' TO TD
 GEOLOGICAL SUPERVISION FROM 3700'-TD

REFERENCE WELL Stum #1, Palomino Ped.
 Formation _____
 Sample Tops _____
 E-log Tops _____
 Stum # _____
 Pcs _____
 +2 _____
 +4 _____
 +6 _____
 +8 _____
 +10 _____
 +12 _____
 +14 _____
 +16 _____
 +18 _____
 +20 _____
 +22 _____
 +24 _____
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 +30 _____
 +32 _____
 +34 _____
 +36 _____
 +38 _____
 +40 _____
 +42 _____
 +44 _____
 +46 _____
 +48 _____
 +50 _____
 +52 _____
 +54 _____

CONDUCTOR _____
 SURFACE 8.56 @ 213'
 PRODUCTION _____
 ELECTRICAL SURVEYS _____
 LOG-TECH _____
 LOG/IN/COL _____

DIAMOND TOOL BIT
 Stum #1, Palomino Ped.
 Formation _____
 Sample Tops _____
 E-log Tops _____
 Stum # _____
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 +2 _____
 +4 _____
 +6 _____
 +8 _____
 +10 _____
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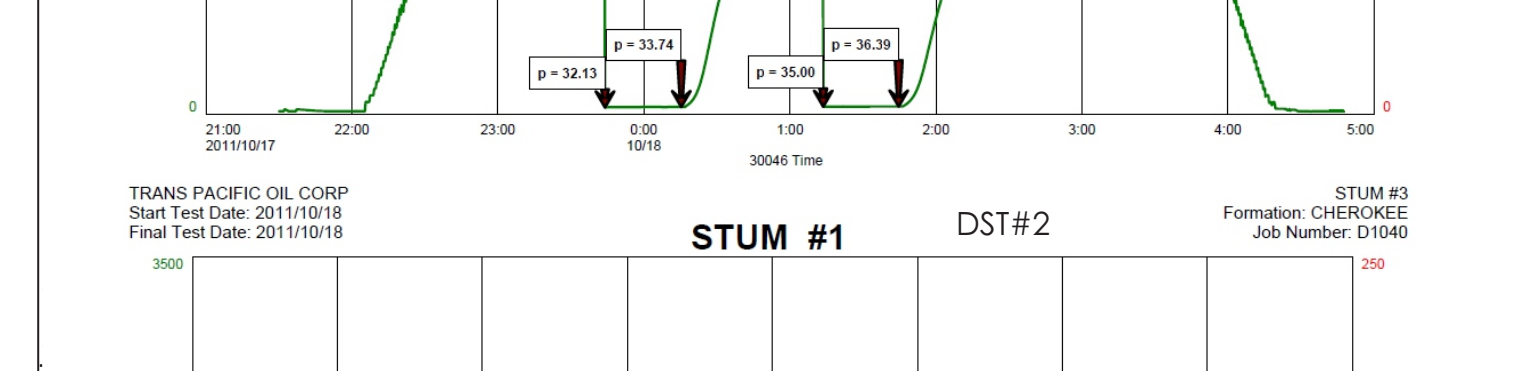
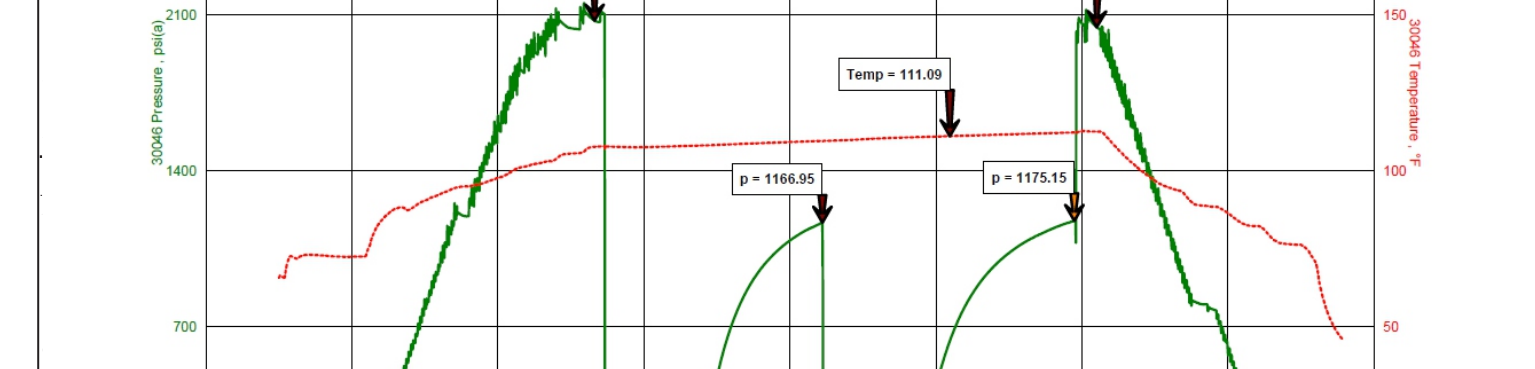
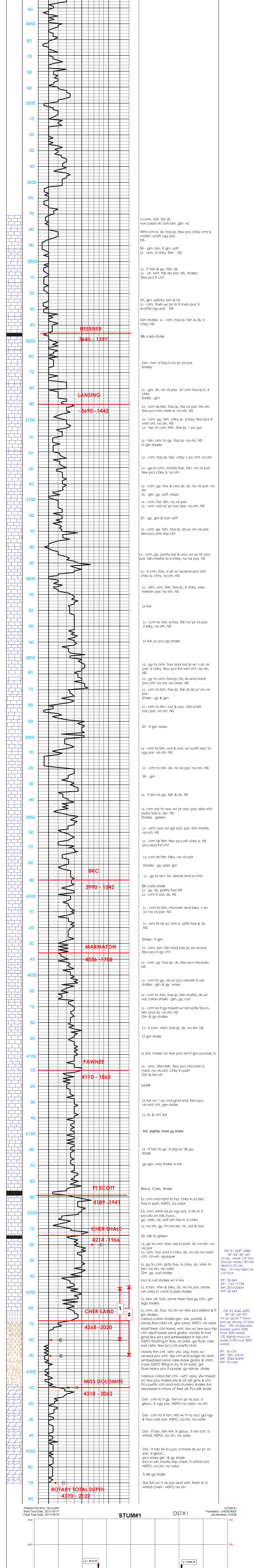
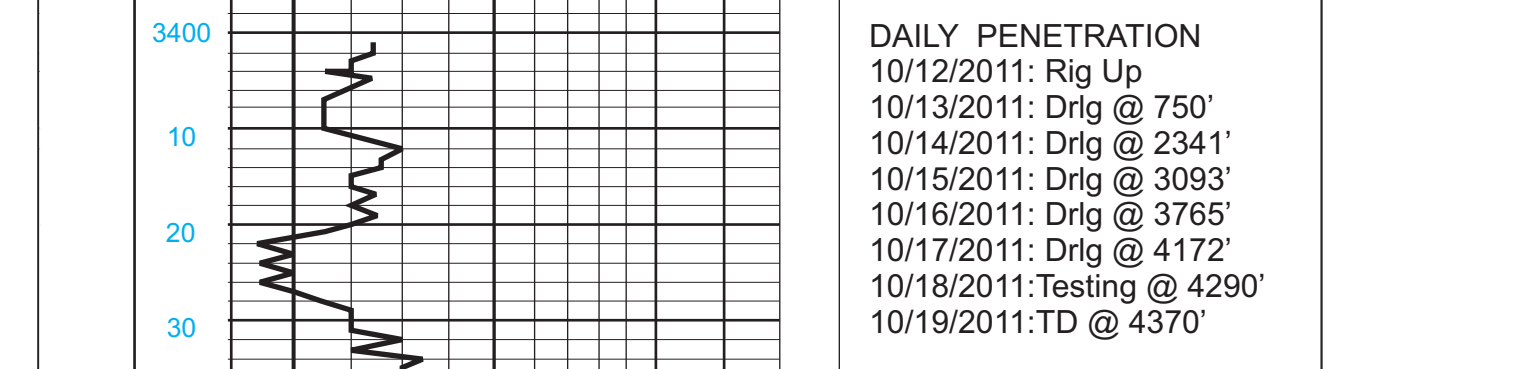
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REMARKS The Stum #3 drilled structurally high to the Stum #2. However, the Cherokee Sand contained abundant chert that prevented good reservoir development, as shown by DST #1. DST #2 tested water with a slight show of oil. Based on the negative DST results and lack of sand development in the Cherokee section, it was decided to plug and abandon this well.

Sincerely,
 Beth Isern & Cristina Goodrich

LEGEND



TRANS PACIFIC OIL CORP
 Start Test Date: 2011/01/17
 Final Test Date: 2011/01/16

TRANS PACIFIC OIL CORP
 Start Test Date: 2011/01/16
 Final Test Date: 2011/01/15

TRANS PACIFIC OIL CORP
 Start Test Date: 2011/01/15
 Final Test Date: 2011/01/14

TRANS PACIFIC OIL CORP
 Start Test Date: 2011/01/14
 Final Test Date: 2011/01/13

TRANS PACIFIC OIL CORP
 Start Test Date: 2011/01/13
 Final Test Date: 2011/01/12

TRANS PACIFIC OIL CORP
 Start Test Date: 2011/01/12
 Final Test Date: 2011/01/11

TRANS PACIFIC OIL CORP
 Start Test Date: 2011/01/11
 Final Test Date: 2011/01/10

TRANS PACIFIC OIL CORP
 Start Test Date: 2011/01/10
 Final Test Date: 2011/01/09

TRANS PACIFIC OIL CORP
 Start Test Date: 2011/01/09
 Final Test Date: 2011/01/08

TRANS PACIFIC OIL CORP
 Start Test Date: 2011/01/08
 Final Test Date: 2011/01/07

TRANS PACIFIC OIL CORP
 Start Test Date: 2011/01/07
 Final Test Date: 2011/01/06

TRANS PACIFIC OIL CORP
 Start Test Date: 2011/01/06
 Final Test Date: 2011/01/05

TRANS PACIFIC OIL CORP
 Start Test Date: 2011/01/05
 Final Test Date: 2011/01/04