



KANSAS CORPORATION COMMISSION 1066617
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1066617

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

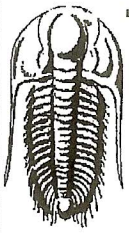
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Blake Exploration

Huck Trust #2

201 S. Main
Bogue, KS 67625

6-14-32 Logan, KS

ATTN: Mike Davignon

Job Ticket: 040519

DST#: 1

Test Start: 2011.02.14 @ 21:53:33

GENERAL INFORMATION:

Formation: LKC C

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:46:43

Time Test Ended: 03:35:27

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: 3885.00 ft (KB) To 3915.00 ft (KB) (TVD)

Total Depth: 3915.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2870.00 ft (KB)

2860.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8373

Inside

Press@RunDepth: 128.76 psig @ 3886.00 ft (KB)

Start Date: 2011.02.14

End Date:

2011.02.15

Start Time: 21:53:33

End Time:

03:35:27

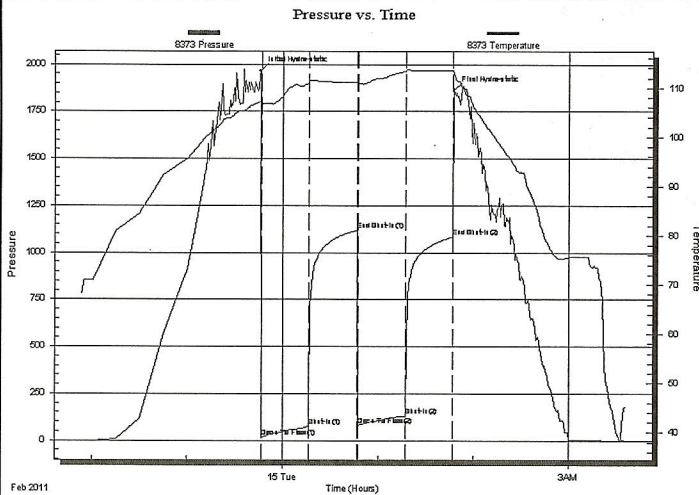
Capacity: 8000.00 psig

Last Calib.: 2011.02.15

Time On Btm: 2011.02.14 @ 23:46:13

Time Off Btm: 2011.02.15 @ 01:47:28

TEST COMMENT: IF: 1/4 blow built to 6 in 30 min.
IS: No return.
FF: Surface blow built to 4 in 30 min.
FS: No return.



PRESSURE SUMMARY

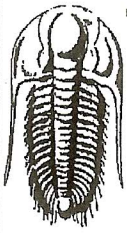
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1965.44	107.32	Initial Hydro-static
1	17.61	106.23	Open To Flow (1)
31	74.42	110.98	Shut-In(1)
61	1118.55	111.11	End Shut-In(1)
61	80.73	110.50	Open To Flow (2)
91	128.76	113.35	Shut-In(2)
121	1084.04	113.46	End Shut-In(2)
122	1865.96	112.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	mcw 80%w 20%m	0.59
125.00	w cm oil spots 40%w 60%m	0.65

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blake Exploration

Huck Trust #2

201 S. Main
Bogue, KS 67625

6-14-32 Logan, KS

Job Ticket: 040520

DST#: 2

ATTN: Mike Davignon

Test Start: 2011.02.15 @ 18:18:25

GENERAL INFORMATION:

Formation: Lansing I

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:55:50

Time Test Ended: 00:36:34

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: 4050.00 ft (KB) To 4080.00 ft (KB) (TVD)

Total Depth: 4080.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2870.00 ft (KB)

2860.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8373

Inside

Press@RunDepth: 123.35 psig @ 4051.00 ft (KB)

Start Date: 2011.02.15

End Date:

2011.02.16

Start Time: 18:18:25

End Time:

00:36:34

Capacity: 8000.00 psig

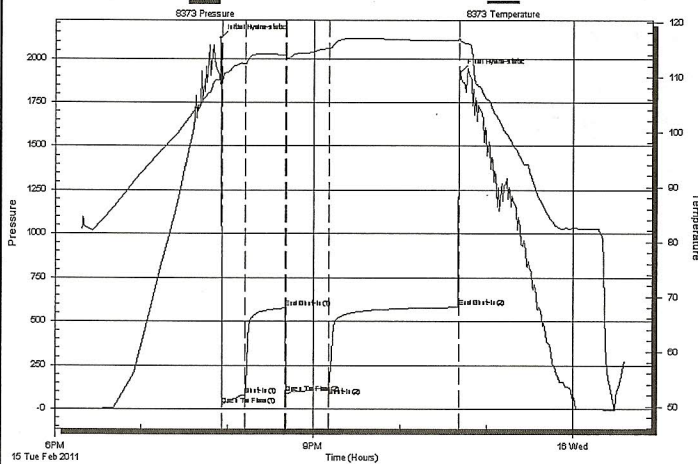
Last Calib.: 2011.02.16

Time On Btm: 2011.02.15 @ 19:54:35

Time Off Btm: 2011.02.15 @ 22:41:34

TEST COMMENT: IF: 1/4 blow BOB in 12 min.
IS: No return.
FF: BOB in 10 min.
FS: Surface blow built to 4 in 90 min.

Pressure vs. Time



PRESSURE SUMMARY

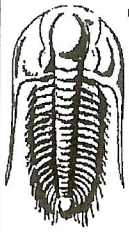
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2114.62	109.63	Initial Hydro-static
2	23.59	109.13	Open To Flow (1)
17	78.07	112.39	Shut-In(1)
46	576.79	114.03	End Shut-In(1)
46	88.80	113.71	Open To Flow (2)
77	123.35	115.24	Shut-In(2)
166	581.85	116.60	End Shut-In(2)
167	1923.14	116.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	mcgo 30%g 50%o 20%m	0.30
120.00	mcgo 20%g 70%o 10%m	0.59
91.00	mcgo 5%g 65%o 30%m	0.72
37.00	go 5%g 95%o	0.52
0.00	434 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blake Exploration

Huck Trust #2

201 S. Main
Bogue, KS 67625

6-14-32 Logan, KS

ATTN: Mike Davignon

Job Ticket: 040521

DST#: 3

Test Start: 2011.02.16 @ 06:43:11

GENERAL INFORMATION:

Formation: Lansing J

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:18:21

Time Test Ended: 12:01:20

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: 4080.00 ft (KB) To 4099.00 ft (KB) (TVD)

Total Depth: 4099.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2870.00 ft (KB)

2860.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8373

Inside

Press@RunDepth: 87.60 psig @ 4081.00 ft (KB)

Start Date: 2011.02.16

End Date: 2011.02.16

Start Time: 06:43:11

End Time: 12:01:20

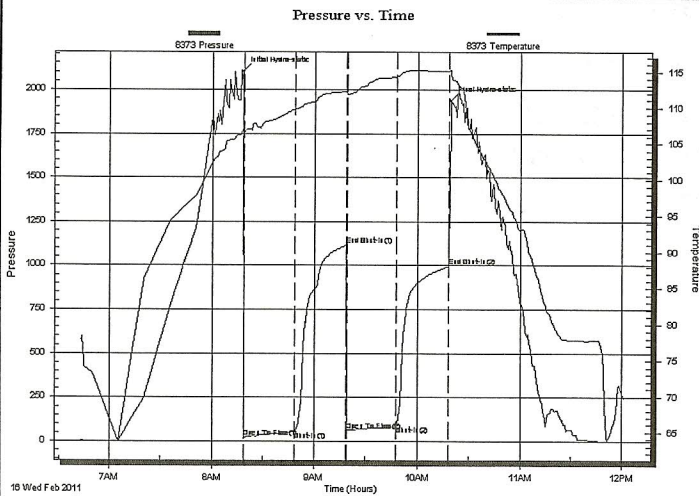
Capacity: 8000.00 psig

Last Calib.: 2011.02.16

Time On Btm: 2011.02.16 @ 08:18:06

Time Off Btm: 2011.02.16 @ 10:19:21

TEST COMMENT: IF: 1/4 blow built to 4 1/2 in 30 min.
IS: No return.
FF: Surface blow built to 2 in 30 min.
FS: No return.



PRESSURE SUMMARY

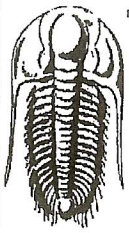
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2101.11	107.10	Initial Hydro-static
1	20.63	106.43	Open To Flow (1)
31	53.65	109.80	Shut-In(1)
61	1116.74	112.27	End Shut-In(1)
61	62.78	111.82	Open To Flow (2)
90	87.60	114.35	Shut-In(2)
121	997.29	115.06	End Shut-In(2)
122	1938.65	114.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	ocw m 5%o 5%w 90%m	0.30
90.00	ocm 5%o 95%m	0.44
5.00	oil 100%o	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blake Exploration

Huck Trust #2

201 S. Main
Bogue, KS 67625

6-14-32 Logan, KS

Job Ticket: 040522

DST#: 4

ATTN: Mike Davignon

Test Start: 2011.02.16 @ 18:09:43

GENERAL INFORMATION:

Formation: LKC K

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:44:23

Time Test Ended: 22:16:08

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: 4103.00 ft (KB) To 4121.00 ft (KB) (TVD)

Total Depth: 4121.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2870.00 ft (KB)

2860.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8373

Inside

Press@RunDepth: 13.76 psig @ 4104.00 ft (KB)

Start Date: 2011.02.16

End Date: 2011.02.16

Capacity: 8000.00 psig

Last Calib.: 2011.02.16

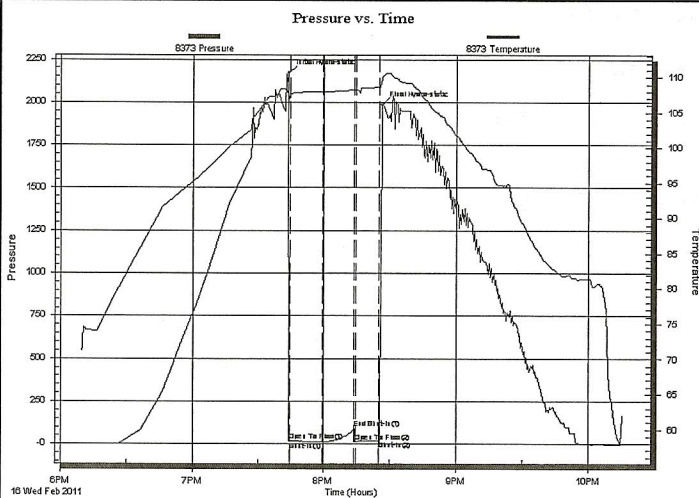
Start Time: 18:09:43

End Time: 22:16:08

Time On Btm: 2011.02.16 @ 19:43:53

Time Off Btm: 2011.02.16 @ 20:26:08

TEST COMMENT: IF: Surface blow died in 6 min.
IS: No return.
FF: No blow . Flushed tool surface blow died in 1 min.



PRESSURE SUMMARY

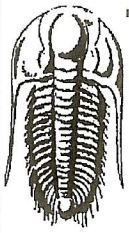
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2169.98	107.70	Initial Hydro-static
1	17.94	107.20	Open To Flow (1)
16	13.76	107.97	Shut-In(1)
30	90.02	108.26	End Shut-In(1)
31	15.42	108.21	Open To Flow (2)
42	17.05	108.68	Shut-In(2)
43	1985.39	109.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud oil spots 100%m	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blake Exploration

Huck Trust #2

201 S. Main
Bogue, KS 67625

6-14-32 Logan, KS

ATTN: Mike Davignon

Job Ticket: 040523

DST#: 5

Test Start: 2011.02.18 @ 03:38:00

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:27:30

Time Test Ended: 08:30:45

Test Type: Conventional Bottom Hole

Tester: Kevin Mack

Unit No: 35

Interval: 4475.00 ft (KB) To 4500.00 ft (KB) (TVD)

Total Depth: 4500.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2870.00 ft (KB)

2860.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8373

Inside

Press@RunDepth: 18.52 psig @ 4476.00 ft (KB)

Start Date: 2011.02.18

End Date: 2011.02.18

Start Time: 03:38:05

End Time: 08:30:44

Capacity: 8000.00 psig

Last Calib.: 2011.02.18

Time On Btm: 2011.02.18 @ 05:27:15

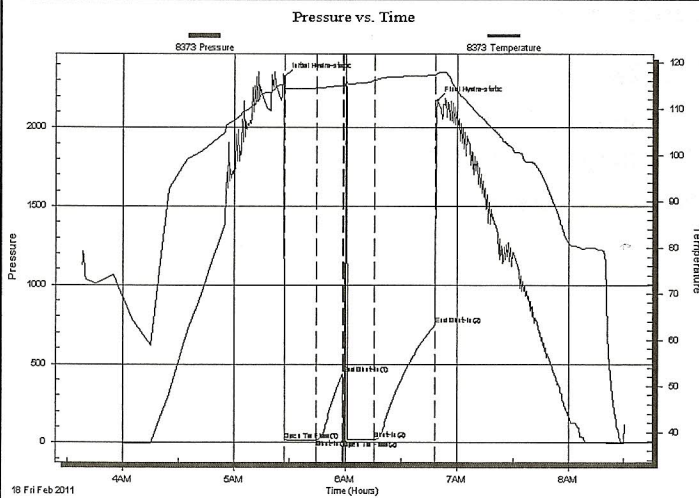
Time Off Btm: 2011.02.18 @ 06:49:15

TEST COMMENT: IF: Weak surface blow started at 8 min. Died at 12 min

IS: No Return

FF: No Blow - Flushed tool - No Blow

FS: No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2319.05	115.15	Initial Hydro-static
1	16.70	114.09	Open To Flow (1)
18	17.32	114.50	Shut-In(1)
32	436.97	115.12	End Shut-In(1)
32	16.09	114.88	Open To Flow (2)
49	18.52	116.25	Shut-In(2)
81	744.99	117.29	End Shut-In(2)
82	2172.16	117.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	OSM 100M (Oil Spots)	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



CONSOLIDATED
Oil Well Services, LLC

W.V.
KG
MS

TICKET NUMBER **27980**

LOCATION Oakley, Ks

FOREMAN Pat Heisler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-11-11	1487	Huck Trust #2	6	14 ^S	32 ^W	Ks Logan
CUSTOMER		Mailing Address		TRUCK #		DRIVER
Blake Exploration		Oakley, 175 4 ^W 15 ^S W3		463		Miles Shaw
201 S. Main, P.O. Box 150		CITY		439		Kelly Gehle
Bogue		STATE				
		ZIP CODE				
		Ks		67625		

JOB TYPE Surface-0 HOLE SIZE 12 1/4 HOLE DEPTH 226' CASING SIZE & WEIGHT 8 5/8 - 23#
 CASING DEPTH 226' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 13 1/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting, Rig up to circ
Mix 165 sks cem, 3%acc-2%bel, Displace 13 1/4 BBL H₂O @ 150 #
Shut in
Cement Did Circ

Thank You
Pat + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1,025 ⁰⁰	1,025 ⁰⁰
5406	10	MILEAGE	5 ⁰⁰	50 ⁰⁰
11045	165	Class A cement	16 ⁸⁰	2,772 ⁰⁰
1102	465 #	Calcium Chloride	184	390 ⁶⁰
1118B	310 #	Bentonite	124	74 ⁴⁰
5407	7.75	Ton mileage Delivery	158	410 ⁰⁰
				4,722 ⁰⁰
				- 944 ⁴⁰
				3,777 ⁶⁰
				252 ⁴⁹
				4,030 ⁰⁹

239564

Less 20% Disc

AUTHORIZATION Juan Alvarez TITLE Pusher DATE _____
 ESTIMATED TOTAL **4,030⁰⁹**

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 30801

LOCATION Oakley Ks

FOREMAN Pat Heasler

O Box 884, Chanute, KS 66720
20-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

Ks

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-19-11	1487	Huck Trust #2	6	14 ^s	32 ^{ls}	Logan

TRUCK #	DRIVER	TRUCK #	DRIVER
456-112A	Miles Shaw		
528-127	Kathy Goble		

CUSTOMER
Bkako Explorations

MAILING ADDRESS

CITY STATE ZIP CODE

JOB TYPE Prod-O HOLE SIZE 7 7/8 HOLE DEPTH 4570' CASING SIZE & WEIGHT 4 1/2 - 10.5

CASING DEPTH 4568' DRILL PIPE TUBING OTHER Part Collar

SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 15'

DISPLACEMENT 73 1/2 BBL DISPLACEMENT PSI 750# MIX PSI RATE 7-8 Bpm

REMARKS: Safety meeting, run float equipment, Baskets # 3, 8, 13, 15, 51
Catalyzers - 7, 9, 13, 15, 50, Part Collar on top of 51, casing on bottom, Circ, 30 min
Yumped 20 sks in mth, 30 sks in mth (69 pump, 4% lal), Pumped 500 gal mud flush
& mixed 175 sks OWC, 5# Kalsol, 1/4" Flo Seal, Clear Pump & Lines
release Plug & Displace 73 1/2 BBL H₂O @ 750# max, Landed Plug @ 1400#
released, float held

Thank You
Pat & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 c	1	PUMP CHARGE	2850.00	2850.00
5406	10	MILEAGE	5.00	50.00
1126	175 sks	OWC OWC	2148	3759.00
1110A	857#	Kalsol	53	45421
11446	500 gal	Mud Flush	1.00	500.00
5407	8.23	Top mileage Delivery	158	410.00
4201	1	Guide shoe 4 1/2	138.00	138.00
4276	1	AFU insert 4 1/2	193.00	193.00
4129	5	Catalyzers 4 1/2	46.00	230.00
4103	5	Baskets 4 1/2	261.00	1305.00
4284	1	Part Collar 4 1/2	1890.00	1890.00
4404	1	Rubber Plug 4 1/2	53.00	53.00
1131	50 sks	60/40 por	1435	717.50
118B	172#	Bentonite	.24	4128
1107	44#	Flo-Seal	2.68	117.92
				12708.03
		Loss 20% Disc		2541.61
				10166.42
			SALES TAX	733.04
			ESTIMATED TOTAL	10899.46

239607

Flavin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 30806

LOCATION Chickia, Ks

FOREMAN Pat Heister

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
2-24-11	1487	Huck Trust #2	6	14 ^s	32 ^w	Hogew			
CUSTOMER <u>Blake Explorations</u>		TRUCK #		DRIVER		TRUCK #		DRIVER	
MAILING ADDRESS		399		Kelly Able					
CITY		528-1127		Chad Smith					
STATE									
ZIP CODE									

JOB TYPE Part Colla HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER PC-2330'
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI 1000# MIX PSI _____ RATE 5 BPIR

REMARKS: Safety Meeting, Test casing to 1200#, Hold open tool - establish circ
mixed 425 sks 60/40 per, 8% Cal. 14# Flo Seal, Circ cement to surface
Displace 8 1/2 BBI H₂O, Close tool, Test to 1200# Hold, reverse cut
Clear

Thank You
Pat + crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	4,250. ⁰⁰	4,250. ⁰⁰
5406	10	MILEAGE	5. ⁰⁰	50. ⁰⁰
1131	425 SKS	60/40 per	14.35	6,098. ⁷⁵
1118B	2920 #	Bentamite	.24	700. ⁸⁰
1107	106 #	Flo-Seal	2.60	281. ⁸⁰
5407	18.28	Tan Mileage Delivery	1.58	410. ⁰⁰
				8,791. ⁵¹
				Less 20% Disc
				1,758. ³⁰
				7,033. ²¹
			SALES TAX	552. ³⁵
			ESTIMATED TOTAL	7,585. ⁵⁶

Ravin 3737
 AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form