



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1066622

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

Blake Exploration, LLC

7-14s-32w Logan, KS

PO Box 150  
Bogue, KS 67625

Riner #1

Job Ticket: 43799

DST#: 1

ATTN: Mike Davignon

Test Start: 2011.09.18 @ 08:22:00

### GENERAL INFORMATION:

Formation: LKC "H"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:12:30

Time Test Ended: 16:25:00

Test Type: Conventional Bottom Hole (Initial)

Tester: James Winder

Unit No: 46

Interval: 4015.00 ft (KB) To 4050.00 ft (KB) (TVD)

Reference Elevations: 2870.00 ft (KB)

Total Depth: 4050.00 ft (KB) (TVD)

2860.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8366

Inside

Press@RunDepth: 215.93 psig @ 4016.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.09.18

End Date: 2011.09.18

Last Calib.: 2011.09.18

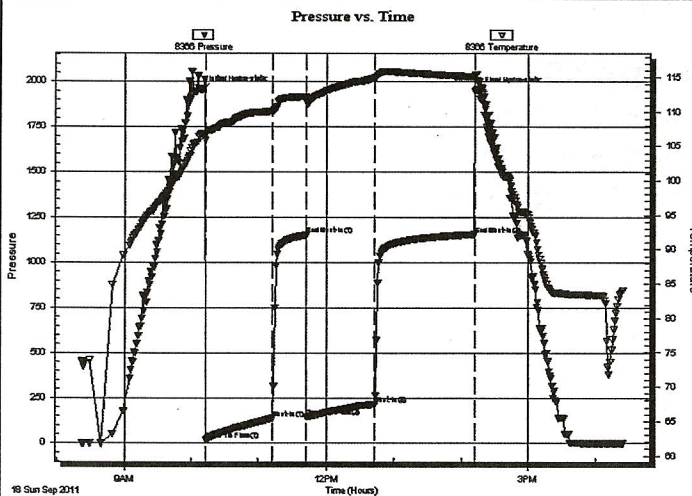
Start Time: 08:22:05

End Time: 16:24:59

Time On Btm: 2011.09.18 @ 10:10:00

Time Off Btm: 2011.09.18 @ 14:15:00

TEST COMMENT: 60 - IF: Blow built to BOB (11") in 25 1/2 min.  
30 - IS: Blow back built to 1"  
60 - FF: Blow built to BOB in 30 min.  
90 - FS: Blow back built to 1 1/2", dying back at 30 min.



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1955.18	106.81	Initial Hydro-static
3	18.63	105.83	Open To Flow (1)
62	136.94	110.07	Shut-In(1)
92	1152.40	112.15	End Shut-In(1)
93	146.43	111.42	Open To Flow (2)
153	215.93	114.91	Shut-In(2)
242	1156.71	115.15	End Shut-In(2)
245	1948.16	114.48	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
178.00	GMO 39%o, 33%m, 28%g	0.88
356.00	CGO 67%o, 30%g, 3%m	1.75
20.00	CO 95%o, 3%m, 2%g	0.28
0.00	GIP = 835' (475' w weak odor/360' strong)	0.00

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

Blake Exploration, LLC

7-14s-32w Logan, KS

PO Box 150  
Bogue, KS 67625

Riner #1

Job Ticket: 43800

DST#: 2

ATTN: Mike Davignon

Test Start: 2011.09.18 @ 23:19:00

### GENERAL INFORMATION:

Formation: **LKC "I"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:49:30

Time Test Ended: 09:02:00

Test Type: Conventional Bottom Hole (Reset)

Tester: James Winder

Unit No: 46

Interval: **4050.00 ft (KB) To 4075.00 ft (KB) (TVD)**

Reference Elevations: 2870.00 ft (KB)

Total Depth: 4075.00 ft (KB) (TVD)

2860.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: **8366**

Inside

Press@RunDepth: 549.91 psig @ 4051.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.09.18

End Date: 2011.09.19

Last Calib.: 2011.09.19

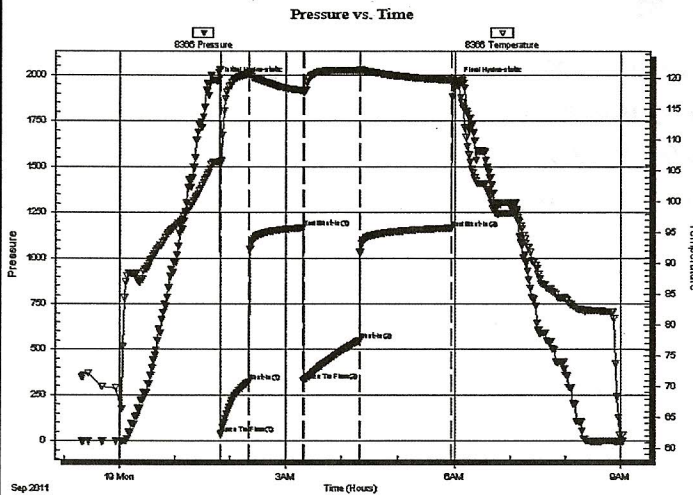
Start Time: 23:19:05

End Time: 09:02:00

Time On Btm: 2011.09.19 @ 01:46:30

Time Off Btm: 2011.09.19 @ 06:02:00

TEST COMMENT: 30 - IF: Blow built to BOB (11") in 6 min.  
60 - IS: Blow back built to 4"  
60 - FF: Blow built to BOB in 8 min.  
90 - FS: Blow back built to 7 1/2"



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1969.49	106.48	Initial Hydro-static
3	36.98	106.13	Open To Flow (1)
34	324.68	120.76	Shut-In(1)
93	1165.48	118.07	End Shut-In(1)
93	329.10	117.74	Open To Flow (2)
153	549.91	121.33	Shut-In(2)
250	1163.49	119.72	End Shut-In(2)
256	1965.85	118.81	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
535.00	Water w/trace oil 95%w, 5%m	2.64
95.00	OCW 77%w, 14%o, 6%g, 3%m	1.33
415.00	SOMCW 82%w, 9%m, 6%g, 3%o	5.82
155.00	CGO 79%o, 19%g, 3%m	2.17
10.00	CO 94%o, 3%g, 3%m	0.14

\* Recovery from multiple tests

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Blake Exploration, LLC

**7-14s-32w Logan, KS**

PO Box 150  
Bogue, KS 67625

**Riner #1**

Job Ticket: 043026

**DST#: 3**

ATTN: Mike Davignon

Test Start: 2011.09.19 @ 15:58:00

## GENERAL INFORMATION:

Formation: **LKC "J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:11:00

Time Test Ended: 22:55:00

Test Type: Conventional Bottom Hole (Reset)

Tester: James Winder

Unit No: 46

Interval: **4075.00 ft (KB) To 4100.00 ft (KB) (TVD)**

Reference Elevations: 2870.00 ft (KB)

Total Depth: 4100.00 ft (KB) (TVD)

2860.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

**Serial #: 8366**

**Inside**

Press@RunDepth: 660.01 psig @ 4076.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.09.19

End Date: 2011.09.19

Last Calib.: 2011.09.19

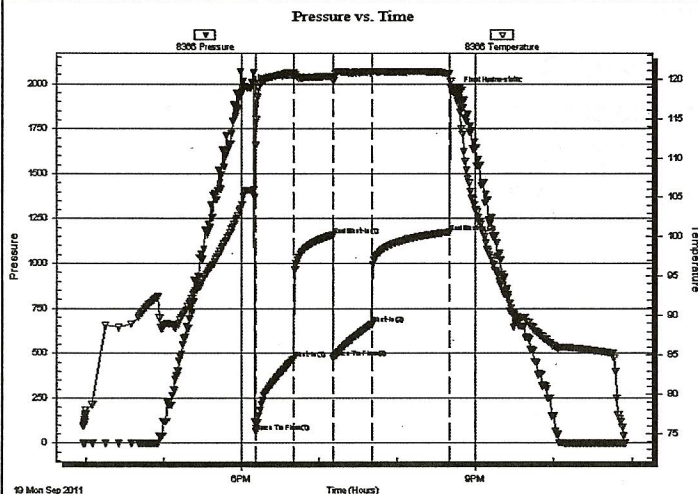
Start Time: 15:58:05

End Time: 22:54:59

Time On Btm: 2011.09.19 @ 18:07:30

Time Off Btm: 2011.09.19 @ 20:46:00

TEST COMMENT: 30 - IF: Blow built to BOB (11") in 2 3/4 min.  
30 - IS: Blow back built to 1/8"  
30 - FF: Blow built to BOB in 4 1/2 min.  
60 - FS: No blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1975.92	105.92	Initial Hydro-static
4	63.89	111.61	Open To Flow (1)
33	468.23	120.76	Shut-In(1)
63	1158.37	120.30	End Shut-In(1)
64	476.02	119.79	Open To Flow (2)
93	660.01	120.86	Shut-In(2)
153	1174.52	120.66	End Shut-In(2)
159	1963.24	118.04	Final Hydro-static

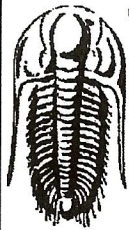
## Recovery

Length (ft)	Description	Volume (bbl)
1390.00	Water w/trace oil 97%w, 3%m	14.63
25.00	SOCMW 54%w, 36%m, 5%o, 5%w	0.35

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

Blake Exploration, LLC

7-14s-32w Logan, KS

PO Box 150  
Bogue, KS 67625

Riner #1

Job Ticket: 043027

DST#: 4

ATTN: Mike Davignon

Test Start: 2011.09.20 @ 06:30:00

### GENERAL INFORMATION:

Formation: **LKC "K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:39:30

Time Test Ended: 12:51:30

Test Type: Conventional Bottom Hole (Reset)

Tester: James Winder

Unit No: 46

Interval: **4100.00 ft (KB) To 4125.00 ft (KB) (TVD)**

Total Depth: 4125.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2870.00 ft (KB)

2860.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: **8366**

Inside

Press@RunDepth: 76.39 psig @ 4101.00 ft (KB)

Start Date: 2011.09.20

End Date:

2011.09.20

Start Time: 06:30:05

End Time:

12:51:29

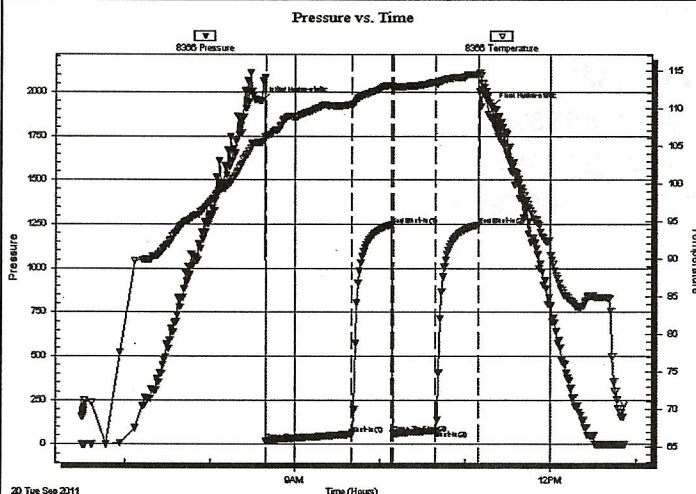
Capacity: 8000.00 psig

Last Calib.: 2011.09.20

Time On Btm: 2011.09.20 @ 08:36:30

Time Off Btm: 2011.09.20 @ 11:19:00

TEST COMMENT: 60 - IF: Blow built to 3"  
30 - IS: No blow back  
30 - FF: Blow started at 5 1/2 min., built to 1"  
30 - FS: No blow back



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1951.49	105.44	Initial Hydro-static
3	19.32	106.17	Open To Flow (1)
64	57.36	110.53	Shut-In(1)
92	1247.14	113.06	End Shut-In(1)
93	59.86	112.70	Open To Flow (2)
123	76.39	113.27	Shut-In(2)
153	1246.49	114.50	End Shut-In(2)
163	1918.44	108.71	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
150.00	WCM w/trace oil 69% m, 31% w	0.74

\* Recovery from multiple tests

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**CONSOLIDATED**  
Oil Well Services, LLC



TICKET NUMBER 28265  
LOCATION Oakley Ks  
FOREMAN Walt Dunkel

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-26-11	1487	Riner #1	7	143	32 <sup>W</sup>	Logan
CUSTOMER Blake Exploration			Oakley South to Mustang Rd 3 W 1 S W 1/2			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			399	Cory Davis		
STATE			466-T129	Kelly Gable, Cody Roots		
ZIP CODE						

JOB TYPE Part Collar HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2"  
CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2340' OTHER \_\_\_\_\_  
SLURRY WEIGHT 12.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT 8 1/2 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM @ 800 #

REMARKS: Safety Meeting, rig up on Riner #1 well, pressure test casing to 1500#, held, open Part Collar, establish circ, mixed 400 sks 69/40 puz, 8 1/2 gal, 1/4 # Flo-Seal w/ 300 # Hulls, Displace 8 1/2 BBL H<sub>2</sub>O, Tried to close Part Collar, would not close, overdisplace casing side 3 BBL and overdisplace Tubing 1 BBL, Let set for 2 Hrs, release Pressure, Dried up came out of Hole w/ Tubing, pressure casing to 500#, Shut in

*Thank You  
Walt Dunkel*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401B	1	PUMP CHARGE	1,600 <sup>00</sup>	1,600 <sup>00</sup>
5406	10	MILEAGE	5 <sup>00</sup>	50 <sup>00</sup>
1131	400 sks	69/40 puz	14.35	5,740 <sup>00</sup>
1108B	2752 #	Bentonite Gel	.24	660 <sup>48</sup>
1107	100 #	Flo-seal	2.66	266 <sup>00</sup>
1105	300 #	Cotton Seed Hulls	.52	156 <sup>00</sup>
5407	17.2	Tan Mileage Delivery	15 <sup>8</sup>	410 <sup>00</sup>
				8,882 <sup>48</sup>
		Less 10% Disc		- 888 <sup>25</sup>
				7,994 <sup>23</sup>
		244570	SALES TAX	478.94
			ESTIMATED TOTAL	8473 <sup>17</sup>

Ravin 3737

AUTHORIZATION TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 28246

LOCATION Oakley

FOREMAN Fuzzy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT**

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-22-11	1487	River #1	7	145	32W	hosaW
CUSTOMER Blake Exploration			OAKLEY			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			165	463		
STATE			3W	528		
ZIP CODE			11/2 S			
			W 29			

JOB TYPE Production HOLE SIZE 77/8 HOLE DEPTH 4550' CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 4529' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER P Collar - 2341'  
 SLURRY WEIGHT 13.8-14.1 SLURRY VOL 1.42-1.40 WATER gal/sk 6.7-6.9 CEMENT LEFT in CASING 395'  
 DISPLACEMENT 71.38 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting on Murbur #14. Cent - 2-6-10-12-58  
Baskets - 4-9-11-17-53 P-collar #55 (2341'). Ris up to stimulate  
Pump 5 BBL water, 500gal mud flush, 5 BBL water. Mix 30SKS  
60/40 49ozel 1/4" Slossal in RH, 20SKS in WH. Mix 200SKS  
OWC down 4 1/2 csg. Wash pump lines Drop plug and  
displace 703/4 Bbl. 900' hist 1600' land float hold

Thanks Fuzzy crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401c	1	PUMP CHARGE	2850 <sup>00</sup>	2850 <sup>00</sup>
5406	10	MILEAGE	5 <sup>00</sup>	50 <sup>00</sup>
5407	11.56 ton	Ton mileage Delivery (min)	410 <sup>00</sup>	410 <sup>00</sup>
1126	200SKS	OWC	21 <sup>48</sup>	4296 <sup>00</sup>
1131	50 SKS	60/40	14 <sup>35</sup>	717 <sup>50</sup>
1118B	172 #	Bentonite	124	4128
1107	13 #	Cl-sal	266	3458
4201	1	4 1/2 - G. Shoe	138 <sup>00</sup>	138 <sup>00</sup>
4226	1	4 1/2 - ATFU Insert	193 <sup>00</sup>	193 <sup>00</sup>
4284	1	4 1/2 - Port Collar	1890 <sup>00</sup>	1890 <sup>00</sup>
4404	1	4 1/2 - Rubber Plug	53 <sup>00</sup>	53 <sup>00</sup>
4129	5	4 1/2 - Centralizers	46 <sup>00</sup>	230 <sup>00</sup>
4103	5	4 1/2 Baskets	261 <sup>00</sup>	1305 <sup>00</sup>
	500gal	mud flush	1 <sup>00</sup>	500 <sup>00</sup>
		Subtotal		12708 <sup>36</sup>
		less 1090 disc		1270 <sup>34</sup>
				11437 <sup>52</sup>
		244468	SALES TAX	659 <sup>76</sup>
			ESTIMATED TOTAL	12097 <sup>28</sup>

Ravin 3737

AUTHORIZATION

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.





**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 28173  
LOCATION \_\_\_\_\_  
FOREMAN \_\_\_\_\_

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-14-11	1487	Riner #1	7	14	32	Logan
CUSTOMER		Mailing Address		CITY		STATE
Blake exph.		Oakley 5+0 Mustang Rd 2W 15 WTS into		TRUCK #		DRIVER
				4163		Josh G
				439		Cody R

JOB TYPE Surface-0 HOLE SIZE 12 1/4 HOLE DEPTH 225 CASING SIZE & WEIGHT 8 5/8 21#  
 CASING DEPTH 226 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20'  
 DISPLACEMENT 13 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Rigged upon Murfin Drilling Rig #141, safety Meeting, hooked up to circulate, Mixed 175 SKS com 3% cc. 2% gel, displaced with 13 bbl H2O, shut in, washed up and rigged down, left location.

Cement did circulate

Thanks Kelly & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<del>504</del> 5401S	1	PUMP CHARGE	1025 <sup>00</sup>	1025 <sup>00</sup>
5406	10	MILEAGE	5 <sup>00</sup>	50 <sup>00</sup>
1104S	175 SKS	Class A cement +	16 <sup>80</sup>	2940 <sup>00</sup>
1102	493#	calcium chloride	.84	414 <sup>12</sup>
1118B	329#	Bentonite	.24	78 <sup>96</sup>
5407	8.22	Ton Mileage delivery (Min)	158	410 <sup>00</sup>
				4918 <sup>08</sup>
				4918 <sup>11</sup>
				4426 <sup>22</sup>
				267 <sup>00</sup>
			7.890	
			SALES TAX	
			ESTIMATED TOTAL	4694 <sup>05</sup>

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE 9-14-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.