

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

SGA?

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Section	Line of Section V Line of Section V Line of Section  de)  #:  Yes No
OPERATOR: License#   Set from   Y	Line of Section V Line of Section V Line of Section  de)  #:  Yes No
Name:	#:No
Address 2:	#:Yes No
Address 2:	#:Yes No
County:	#:Yes No
Contract Person:	#:
Field Name:  CONTRACTOR: License#  Name:  Well Drilled For: Well Class: Type Equipment:  Oil Enh Rec Infield Mud Rotary Seismic: # of Holes Other Oother:  Oil Other:  Oother: # of Holes Other Oother:  Original Completion Date: Original Total Depth:  Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  KCC DKT #:  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well:  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be must be completed district office on pile of port work on any usable water to surface within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemulus belonged. In all cases, NOTIFY district office prior to any cemulus belonged. In all cases, NOTIFY district office prior to any cemulus belonged. In all cases, NOTIFY district office prior to any cemulus belonged. In all cases, NOTIFY district office prior to any cemulus belonged. In all cases, NOTIFY district office prior to any cemulus belonged. In all cases, NOTIFY district office prior to any cemulus belonged. In all cases, NOTIFY district office prior to any cemulus belonged. In all cases, NOTIFY district office prior to any cemulus belonged. In all cases, NOTIFY district office prior to any cemulus belonged. In all cases, NOTIFY district office prior to any cemulus belonged. In all cases, NOTIFY district office prior to any cemulus belonged. In all cases, NOTIFY district office prior to any cemulus belonged.	Yes No
Is this a Prorated / Spaced Field?	
Name:    Mell Drilled For:   Well Class:   Type Equipment:   Ground Surface Elevation:   Search Rec   Infeld   Mud Rotary   Mud Rotary   Mud Rotary   Seismic ;	
Well Drilled For: Well Class: Type Equipment:  Oil	
Oil   Enh Rec   Infield   Wad Rotary   Water well within one-quarter mile:   Water well within one-quarter mile:   Water well within one-quarter mile:   Public water supply	
Gas	teet MSi
Gas   Storage   Pool Ext.   Cable   Ca	
Depth to bottom of fresh water:   Depth to bottom of fresh water:   Depth to bottom of usable water:   Surface Pipe by Alternate:   I   I   Usable water:   Depth to bottom of usable water:   Usable water:   Usable water:   Usable water:   Depth to bottom of usable water:   Depth to bottom of usable water:   Usable water:   Usable water:   Usable water:   Usable water:   Depth to bottom of usable water:   Usable water   Usable water:   Usable w	Yes No
Depth to bottom of usable water:    Surface Pipe by Alternate:   I   II   Length of Surface Pipe Planned to be set:   Length of Conductor Pipe (if any):   Projected Total Depth:   Formation at Total Depth:   Water Source for Drilling Operations:   Well Farm Pond Other:   DWR Permit #:   Water Source for Drilling Operations:   Note: Apply for Permit with DWR   Well Farm Pond Other:   DWR Permit #:   Water Source for Drilling Operations:   Note: Apply for Permit with DWR   Well Cores be taken?   If Yes, proposed zone:   AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.   It is agreed that the following minimum requirements will be met:   Notify the appropriate district office prior to spudding of well;   A copy of the approved notice of intent to drill shall be posted on each drilling rig;   The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.   If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pl 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:   Section 120 DAYS of sp Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II c must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemulative definition of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemulative definition of the spud d	Yes N
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Length of Surface Pipe Planned to be set:  Operator:  Well Name: Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  Original Completion Date:  Water Source for Drilling Operations:  Will Cores be taken?  If yes, proposed zone:  If yes, proposed zone:  It is agreed that the following minimum requirements will be met:  Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug.  The appropriate district office will be notified before well is either plugged or production casing is cemented in; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug.  The appropriate district office will be notified before well is either plugged or production casing is cemented in; If all ALTERNATE ICOMPLETION, production pipe shall be cemented from below yusable water to surface within 120 DAYS of sport pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II or must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemulative deferments.	
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Submitted Electronically  Remember to:	id date.
Remember to:	nd date. ementing
Remember to:	nd date. ementing
Remember to:	nd date. ementing
	nd date. ementing
For KCC Use ONLY	nd date. ementing
File Certification of Compliance with the Kansas Surface Owner	nd date. ementing enting.
API # 15 Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;	nd date. ementing enting.
Conductor pipe requiredfeetfeetfeetfeet	nd date. ementing enting.
Minimum surface pipe requiredfeet per ALT. I I II - File acreage attribution plat according to field proration orders;	nd date. ementing enting.
Approved by: Notify appropriate district office 48 hours prior to workover or re-	nd date. ementing enting.
- Submit plugging report (CP-4) after plugging is completed (within	nd date. ementing enting.  Notification
This authorization expires:	ad date. ementing enting.  Notification
- If well will not be drilled or permit has expired (See: authorized ex	ad date. ementing enting.  Notification
Spud date: Agent: please check the box below and return to the address below.	and date. ementing enting.  Notification  entry; 60 days);



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of W	/ell: County:
Lease:		feet from N / S Line of Section
Well Number:		feet from E / W Line of Section
Field:	Sec	Twp S. R
Number of Acres attributable to well:	Is Section:	Regular or Irregular
QTR/QTR/QTR/QTR of acreage:		
Show location of the well. Show b	Section corne PLAT	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW  dary line. Show the predicted locations of
		sas Surface Owner Notice Act (House Bill 2032).
		LEGEND
1980 ft		O Well Location
		Tank Battery Location
	i	Pipeline Location
: : :	: : :	Electric Line Location
		Lease Road Location
:		Eddo Noda Eddallon
: : :	: : :	
		EXAMPLE : :
: : :		LAAWIFLE : :
3		
i i i	······································	0-1
		<u> </u>
		SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

66626 Form CDP-1

May 2010

Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit  Burn Pit	Pit is:  Proposed Existing		 SecTwp R	
Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	If Existing, date co  Pit capacity:	nstructed:(bbls)	Feet from North / South Line of Section  Feet from East / West Line of Section  County	
Is the pit located in a Sensitive Ground Water A	urea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No Artificial Liner?  Yes N		No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
material, thickness and installation procedure.		mier miegrity, n	ncluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of inform	owest fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No	



#### Kansas Corporation Commission Oil & Gas Conservation Division

1066626

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
	County:
Address 1:	Lease Name: Well #:
Address 2: State: Zip:+	
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	
[	_

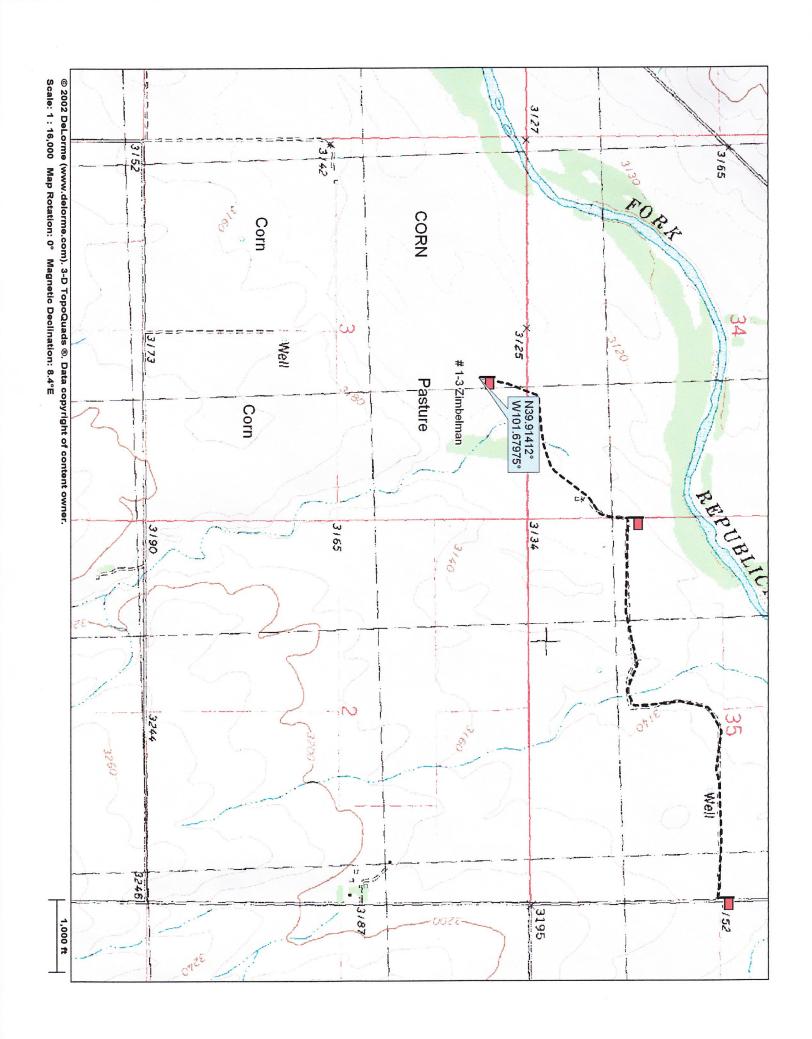


# **Fall & Associates**

Stake and Elevation Service 719 W. 5" Street P.O. Box 404 Concordia, KS. 66901 1-800-536-2821

Date 10-17-11

Invoice Number 1013111 Zimbelman CHOLLA PRODUCTION Farm Name Number Operator 660'FNL 1980'FEL 3 2s 39w S T R Cheyenne-KS Location County-State Elevation 3125 Gr. Cholla Production, LLC Ordered By: Emily 7851 S. Elati St., Ste. 201 Proposed tank Littleton, CO. 80120 Scale 1"=1000" 1100 3 ! Proposed lease road, flowlines, and electric Stake 5' Iron rod & 4' wood stk on level pasture. Cattle present. Painted ground @ S/2 & NW/4 in stand corn. see attached for staking ingress.



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

November 02, 2011

EMILY HUNDLEY-GOFF Cholla Production, LLC 7851 S ELATI ST STE 201 LITTLETON, CO 80120-8081

Re: Drilling Pit Application ZIMBELMAN 1-3 NW/4 Sec.03-02S-39W Cheyenne County, Kansas

#### Dear EMILY HUNDLEY-GOFF:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.