

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1066632

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	
Name:	
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
	Abd. If yes, show depth set: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf. Conv. to ENHR Conv.	to SWD Dewatering method used:
Conv. to GSW	
Plug Back: Plug Back Total Depth	
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Two S R East West
ENHR Permit #:	Dermit #:
GSW Permit #:	County Permit #
Spud Date or Recompletion Date Date Reached TD Completion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Letter of Confidentiality Received								
Date:								
Confidential Release Date:								
Wireline Log Received								
Geologist Report Received								
UIC Distribution								
ALT I II III Approved by: Date:								

	Side Two	1066632
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No		-	n (Top), Depth and		Sample	
Samples Sent to Geolog	gical Survey	Yes No	Nam	e		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	<pre> Yes □ No Yes □ No Yes □ No</pre>						
List All E. Logs Run:								
		Report all strings set-	conductor, surface, inte	ermediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						ement Squeeze Record of Material Used)	Depth		
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner F	Run:	No	
Date of First, Resumed	Product	ion, SWD or ENHF	λ .	Producing M	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:				METHOD OF COMPLETION:			PRODUCTION IN	TERVAL:		
Vented Solo		Jsed on Lease	Open Hole Perf. Dually (Submit A			Comp. AC <i>O-5)</i>	Commingled (Submit ACO-4)			
(If vented, Su	bmit ACC)-18.)		Other (Specify)						

RILOBITE	DRILL STEM TES			Barkren	#12 5	
ESTING, INC			BH Berkren #13-5			
	1800 N Broadw ay, Ste 1740 Denver, CO 80202			4s-32w L	.ogan KS 890 DST#	:1
	ATTN: Justin Carter				10.06.04 @ 00:33:05	
GENERAL INFORMATION:						n an
Formation: Lans. H						
Deviated:NoWhipstock:Time Tool Opened:03:17:45Time Test Ended:10:13:30	ft (KB)		Tes [.] Tes [.] Unit	ter: E	Conventional Bottom H Brandon Domsch 8	lole
Interval:4032.00 ft (KB) To40Total Depth:4058.00 ft (KB) (TNHole Diameter:7.88 inchesHole			Refe	erence Ee KB to		0 ft (KB) 0 ft (CF) 0 ft
Serial #: 8322 Inside						
Serial #. 6322 Inside Press@RunDepth: 18.57 psig Start Date: 2010.06.04 Start Time: 00:33:05	4033.00 ft (KB)End Date:End Time:	2010.06.04 10:13:30	Capacity: Last Calit Time On Time Off	o.: Btm: 2	8000.0 2010.06.04 010.06.04 @ 03:17:30 010.06.04 @ 07:04:00	4 D
TEST COMMENT: IF: Surface blow IS: No return. FF: No blow . FS: No return.	died in 7 mins.					
Pressure vs. Ti	me	21 11	PF	RESSUR	E SUMMARY	
8322 Pre.: Sire	Elisi Hidde-state	Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation *	
1760 WWW I I I	- 115	0	(psig) 1965.80		Initial Hydro-static	
1900	- 110	1	15.17		Open To Flow (1)	
1250	105	13 42	17.46 569.99		Shut-In(1) End Shut-In(1)	
		42	16.33	116.26	Open To Flow (2)	
		100	18.57		Shut-In(2)	
790 600 220 0 0 0 0 0 0 0 0 0 0 0 0 0		226 227	851.53 1949.20		End Shut-In(2) Final Hydro-static	
					Detec	
Length (ft) Description	Volume (bbl)			Gas Choke (ind	ches) Pressure (psig)	Gas Rate (Mcf/d)
5.00 M100%m	0.02		n an an an an an Annair Orlan an an an an an		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
0.00 GIP=0	0.00	2 D 16				
	and the second sec					
		est - Jár -				

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RILOBITE	DRILL STEM TES	STREPORT
	Mak J Energy Kansas LLC	BH Berkren #13-5
ESTING , INC	1800 N Broadw ay, Ste 1740 Denver, CO 80202	5-14s-32w Logan KS Job Ticket: 37891 DST#:2
	ATTN: Justin Carter	Test Start: 2010.06.04 @ 19:58:05
GENERAL INFORMATION:		
Formation:Lans IDeviated:NoWhipstock:Time Tool Opened:22:34:30Time Test Ended:03:12:29	ft (KB)	Test Type: Conventional Bottom Hole Tester: Brandon Domsch Unit No: 48
Total Depth: 4095.00 ft (KB) (7	095.00 ft (KB) (TVD) VD) le Condition: Fair	Reference Elevations: 2883.00 ft (KB) 2870.00 ft (CF) KB to GR/CF: 13.00 ft
Serial #: 8322InsidePress@RunDepth:30.25 psigStart Date:2010.06.04Start Time:19:58:05	@ 4058.00 ft (KB) End Date: End Time:	Capacity: 8000.00 psig 2010.06.05 Last Calib.: 2010.06.05 03:12:29 Time On Btm 2010.06.04 @ 22:31:45 Time Off Btm: 2010.06.05 @ 00:48:14
TEST COMMENT: IF: Surface blow IS: No return. FF: No blow . FS: No return.	/ for 5 mins.	
Pressure vs.	Time	PRESSURE SUMMARY
	St St SAM	Time (Min.) Pressure (psig) Temp (deg F) Annotation 0 2110.48 115.14 Initial Hydro-static 3 19.27 115.00 Open To Flow (1) 13 22.38 115.35 Shut-In(1) 41 1241.19 115.84 End Shut-In(1) 42 24.36 115.63 Open To Flow (2) 73 30.25 116.64 Shut-In(2) 133 1240.25 117.23 End Shut-In(2) 137 2077.80 117.53 Final Hydro-static
Recovery		Gas Rates
Length (ft) Description	Volume (bbl)	Choke (inches) Pressure (psig) Gas Rate (Mcf/d)
5.00 M 100%m 0.00 GIP = 0	0.02 0.00	
Trilobite Testing, Inc	Ref. No: 37891	Printed: 2010.06.17 @ 14:23:09 Page 2

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1441	RILOBITE	Mak J Energy Kansas LLC		BH	Berkre	n #13_5		
	ESTING , INC	1800 N Broadw ay, Ste 1740	5-14s-32w Logan KS					
		Denver, CO 80202		Job	Ticket: 3	7892	DST#	:3
		ATTN: Justin Carter		Tes	st Start: 20	010.06.05 @	13:20:05	
GENERAL	_ INFORMATION:							
Formation:	Lans K							
Deviated:	No Whipstock:	ft (KB)	1			Conventional		ole
	pened: 15:54:30 nded: 22:14:45					Brandon Don 48	nsch	
Interval:	4101.00 ft (KB) To 41	151.00 ft (KB) (TVD)		Ref	erence E	evations:	2883.0	0 ft (KB)
Total Depth:	4151.00 ft (KB) (TV	/D)						D ft (CF)
Hole Diamete	er: 7.88 inchesHole	e Condition: Fair			KB	to GR/CF:	13.0	D ft
Serial #:	8322 Inside							
Press@Runl				Capacity			8000.00	
Start Date: Start Time:	2010.06.05	End Date:	2010.06.05	Last Cal			2010.06.0	
Start HITE.	13:20:05	End Time:	22:14:45	Time On Time Off		2010.06.05 @ 2010.06.05 @		
	FS: No return.							
	Pressure vs. T	ime	el, egyki	P	RESSUF	RE SUMMA	ARY	
E	Pressure vs. T	8322 Temperature	Time	Pressure	RESSUF Temp	RE SUMMA Annotation		
2000	Toreson materials	6322 Temperature	(Min.)	Pressure (psig)	Temp (deg F)	Annotation	n ,	
2000	Toreson materials	B322 Temperature - 125	(Min.) 0	Pressure (psig) 2007.26	Temp (deg F) 113.26	Annotation Initial Hydro	n ⊢static	
	Toreson materials	125 1 hallydertex 1 hallydertex 1 hallydertex	(Min.)	Pressure (psig)	Temp (deg F)	Annotation Initial Hydro Open To Flo	n ⊢static	
1750	Toreson materials	0222 Temperature	(Min.) 0 1 12 41	Pressure (psig) 2007.26 68.22 260.48 1278.81	Temp (deg F) 113.26 113.00 121.70 120.28	Annotation Initial Hydro Open To Flo Shut-In(1) End Shut-In	n ** ⊷static ow (1) (1)	
1730	St22 Pressure	8322 Temperature 125 Plasikyterator 120 110 110 111 110	(Min.) 0 1 12 41 41	Pressure (psig) 2007.26 68.22 260.48 1278.81 247.02	Temp (deg F) 113.26 113.00 121.70 120.28 120.20	Annotation Initial Hydro Open To Flo Shut-In(1) End Shut-In Open To Flo	n ** ⊷static ow (1) (1)	
	St22 Pressure	8522 Temperature 125 / hailwdorstst 120 110 110 Fuelbinna 106	(Min.) 0 1 12 41 41 71	Pressure (psig) 2007.26 68.22 260.48 1278.81 247.02 536.58	Temp (deg F) 113.26 113.00 121.70 120.28 120.20 123.78	Annotation Initial Hydro Open To Flo Shut-In(1) End Shut-In Open To Flo Shut-In(2)	n ⊢static ow (1) (1) ow (2)	
1720	Bizz Pressure	B322 Temperature 125 Hadilyderstek 120 Hadilyderstek 120 Hadilyderstek 120 Hadilyderstek 120 Hadilyderstek 120 Hadilyderstek 125 Hadilyderstek 105 Hadilyderstek 100	(Min.) 0 1 12 41 41 71	Pressure (psig) 2007.26 68.22 260.48 1278.81 247.02	Temp (deg F) 113.26 113.00 121.70 120.28 120.20 123.78 121.77	Annotation Initial Hydro Open To Flo Shut-In(1) End Shut-In Open To Flo	n -static ow (1) (1) ow (2) (2)	
	St22 Pressure	0522 Temperature 125 / Hailkytorstst 120 115 110 110 100 110 100 100 06	(Min.) 0 1 12 41 41 71 162	Pressure (psig) 2007.26 68.22 260.48 1278.81 247.02 536.58 1269.14	Temp (deg F) 113.26 113.00 121.70 120.28 120.20 123.78 121.77	Annotation Initial Hydro Open To Flo Shut-In(1) End Shut-In Open To Flo Shut-In(2) End Shut-In	n -static ow (1) (1) ow (2) (2)	
	822 Pressure	0522 Temperature 125 Planikytoratsk 120 115 115 100 100 100 66 60 60 65 60 65 60	(Min.) 0 1 12 41 41 71 162	Pressure (psig) 2007.26 68.22 260.48 1278.81 247.02 536.58 1269.14	Temp (deg F) 113.26 113.00 121.70 120.28 120.20 123.78 121.77	Annotation Initial Hydro Open To Flo Shut-In(1) End Shut-In Open To Flo Shut-In(2) End Shut-In	n -static ow (1) (1) ow (2) (2)	
	Bizz Pressure	1222 Temperature 125 1 hall (viderstex) 120 1 hall (viderstex) 100 1 hall (viderstex) 00	(Min.) 0 1 12 41 41 71 162	Pressure (psig) 2007.26 68.22 260.48 1278.81 247.02 536.58 1269.14	Temp (deg F) 113.26 113.00 121.70 120.28 120.20 123.78 121.77	Annotation Initial Hydro Open To Flo Shut-In(1) End Shut-In Open To Flo Shut-In(2) End Shut-In	n -static ow (1) (1) ow (2) (2)	
	822 Pressure	0522 Temperature 125 Planikytoratsk 120 115 115 100 100 100 66 60 60 65 60 65 60	(Min.) 0 1 12 41 41 71 162	Pressure (psig) 2007.26 68.22 260.48 1278.81 247.02 536.58 1269.14	Temp (deg F) 113.26 113.00 121.70 120.28 120.20 123.78 121.77	Annotation Initial Hydro Open To Flo Shut-In(1) End Shut-In Open To Flo Shut-In(2) End Shut-In	n -static ow (1) (1) ow (2) (2)	
	B222 Pressure	1222 Temperature 125 1 haliketerstex 120 1 haliketerstex 100	(Min.) 0 1 12 41 41 71 162	Pressure (psig) 2007.26 68.22 260.48 1278.81 247.02 536.58 1269.14	Temp (deg F) 113.26 113.00 121.70 120.28 120.20 123.78 121.77 121.58	Annotation Initial Hydro Open To Flo Shut-In(1) End Shut-In Open To Flo Shut-In(2) End Shut-In	n -static ow (1) (1) ow (2) (2)	
	8222 Pressure	1222 Temperature 125 1 haliketerstex 120 1 haliketerstex 100	(Min.) 0 1 12 41 41 71 162	Pressure (psig) 2007.26 68.22 260.48 1278.81 247.02 536.58 1269.14	Temp (deg F) 113.26 113.00 121.70 120.28 120.20 123.78 121.77 121.58	Annotation Initial Hydro Open To Flo Shut-In(1) End Shut-In Open To Flo Shut-In(2) End Shut-In(2) End Shut-In Final Hydro-	nstatic static (1) (1) (2) (2) static	Sas Rate (Mct/d)
1750 1220 760 220 0 231 241 251 251 251 251 251	BEZZ Pressure P	125 1361 Waterstax 1361 Waterstax 1371 Wate	(Min.) 0 1 12 41 41 71 162	Pressure (psig) 2007.26 68.22 260.48 1278.81 247.02 536.58 1269.14	Temp (deg F) 113.26 113.00 121.70 120.28 120.20 123.78 121.77 121.58	Annotation Initial Hydro Open To Flo Shut-In(1) End Shut-In Open To Flo Shut-In(2) End Shut-In(2) End Shut-In Final Hydro-	nstatic static (1) (1) (2) (2) static	Bas Rate (Mcf/d)
1750 1250	BEZZ Pressure Wint Weightson Wint Weightson	В22 Теприлич 125 126 127 129 129 129 129 129 129 129 129	(Min.) 0 1 12 41 41 71 162	Pressure (psig) 2007.26 68.22 260.48 1278.81 247.02 536.58 1269.14	Temp (deg F) 113.26 113.00 121.70 120.28 120.20 123.78 121.77 121.58	Annotation Initial Hydro Open To Flo Shut-In(1) End Shut-In Open To Flo Shut-In(2) End Shut-In(2) End Shut-In Final Hydro-	nstatic static (1) (1) (2) (2) static	Gas Rate (Mcf/d)
1790 120 120 120 120 120 120 120 12	BEZZ Pressure	Volume (bbl) 0.15	(Min.) 0 1 12 41 41 71 162	Pressure (psig) 2007.26 68.22 260.48 1278.81 247.02 536.58 1269.14	Temp (deg F) 113.26 113.00 121.70 120.28 120.20 123.78 121.77 121.58	Annotation Initial Hydro Open To Flo Shut-In(1) End Shut-In Open To Flo Shut-In(2) End Shut-In(2) End Shut-In Final Hydro-	nstatic static (1) (1) (2) (2) static	Gas Rate (Mcf/d)
1750 1250	BEZZ Pressure Walk Holp specific Hold Holp Specific Holp Holp Holp Holp Holp Holp Holp Holp	Used to the second se	(Min.) 0 1 12 41 41 71 162	Pressure (psig) 2007.26 68.22 260.48 1278.81 247.02 536.58 1269.14	Temp (deg F) 113.26 113.00 121.70 120.28 120.20 123.78 121.77 121.58	Annotation Initial Hydro Open To Flo Shut-In(1) End Shut-In Open To Flo Shut-In(2) End Shut-In(2) End Shut-In Final Hydro-	nstatic static (1) (1) (2) (2) static	Gas Rate (Mcf/d)
1790 120 120 120 700 700 700 700 700 700 700 7	B22 Pressure Walk Not 20% m	раз / налическах / налическа	(Min.) 0 1 12 41 41 71 162	Pressure (psig) 2007.26 68.22 260.48 1278.81 247.02 536.58 1269.14	Temp (deg F) 113.26 113.00 121.70 120.28 120.20 123.78 121.77 121.58	Annotation Initial Hydro Open To Flo Shut-In(1) End Shut-In Open To Flo Shut-In(2) End Shut-In(2) End Shut-In Final Hydro-	nstatic static (1) (1) (2) (2) static	Sas Rate (Mct/d)

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ACR-		DRILL	STEM	TES	TREP	ORT				
	RILOBITE	Mak J Energ	gy Kansas LLC	>		Bł	Berkre	n #13-5		
ESTING , INC		1800 N Bro Denver, CC	adw ay, Ste 17) 80202	'40		5-14s-32w Logan KS Job Ticket: 37893 DST#:4				г -н- л
		ATTN: Jus	stin Carter					010.06.06 @		
GENERAL I				1	2 115		E 11/2 1/2/2 1/2/2010 1/2 1/2			
Formation: Deviated: Time Tool Ope Time Test Ende		fi	t (KB)			Tes	ster: I	Conventiona Brandon Do 48		le
Interval: Total Depth: Hole Diameter:	4170.00 ft (KB) To 41 4220.00 ft (KB) (TV 7.88 inchesHole	/D)				Ref	erence Ee KB t	evations: to GR/CF:	2870	.00 ft (KB) .00 ft (CF) .00 ft
Serial #: 8 Press@RunDe Start Date: Start Time:		@ 4171.C End D End Ti			2010.06.07 04:02:00	Capacity Last Cali Time On Time Off	ib.: Btm 2	2010.06.06 2010.06.06	2010.06 @ 18:41 @ 20:57:	:30 :14
TEST COM	MENT: IF:BOB in 2 mins. IS: Built to 1 1/4 of FF: BOB in 3 min FS: BOB in 4 mi	3 .	'4 inch.						16.27	0-30-60
	•' Pressure vs. T	me			1.7 N	P	RESSUF	RE SUMM	ARY	ð*
2000 1000 500 0 0 0 0 0 0 0 0 0 0 0 0	6222 Регин * 1 1 1 <td< td=""><td>ESS2 Temps</td><td>ature</td><td>- 120 - 110 - 100 - 20 - 30 - 70 - 70</td><td>Time (Min.) 0 1 12 43 43 71 133 136</td><td>Pressure (psig) 2091.86 102.02 300.78 1324.45 318.76 704.38 1321.72 2289.32</td><td>117.83 125.62 124.71 124.38 125.16</td><td>Open To F Shut-In(1) End Shut-II Open To F Shut-In(2) End Shut-II</td><td>o-static low (1) n(1) ow (2) n(2)</td><td>3</td></td<>	ESS2 Temps	ature	- 120 - 110 - 100 - 20 - 30 - 70 - 70	Time (Min.) 0 1 12 43 43 71 133 136	Pressure (psig) 2091.86 102.02 300.78 1324.45 318.76 704.38 1321.72 2289.32	117.83 125.62 124.71 124.38 125.16	Open To F Shut-In(1) End Shut-II Open To F Shut-In(2) End Shut-II	o-static low (1) n(1) ow (2) n(2)	3
	Recovery			_	-		Gas	s Rates		
Length (ft)	Description		Volume (bbl)	4			Choke (ir	nches) Pressu	re (psig)	Gas Rate (Mcf/d)
124.00	SMCW 90%w 10%m	0/	0.61	4						
498.00 496.00	O&MCW 10%o 60%w 30 SMCO 90%o 10%m	%m	5.89 6.96	-	3.1					
372.00	CO 50%g 50%o		5.22	199						
0.00	GIP = 435 ft		0.00	1						
0.00	API = 29@70F = 29		0.00							
Trilobite Tes		Pof N	b: 37893	4			Printodi	2010 06 17	@ 14:00	:46 Page 2

Trilobite Testing, Inc

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PO Box 884, Ch	ONSOLIDA Dil Well Service nanute, KS 6672	es, LLC 20 FIELD TICKE			TICKET NUMB LOCATION FOREMAN ORT	er 30 Oakley Walt Du	1725 Ks inkel
DATE	or 800-467-8676	WELL NAME & NUM	CEMEN	SECTION	TOWNSHIP	RANGE	COUNTY
3-31-11		Berkoen #1		5	145	32 0	Logan
CUSTOMER Bla MAILING ADDRE CITY JOB TYPE_ <u>S</u> CASING DEPTH SLURRY WEIGH DISPLACEMENT REMARKS:	eFace-0 226' <u>15.2</u> <u>13'/4 BBJ</u> Safety Me NIXecl II Displace	STATE ZIP CODE HOLE SIZE <u>12 44</u> DRILL PIPE SLURRY VOL DISPLACEMENT PSI eting, Rig up to 1 55 5Ks com, 3% 13 44 BBC H20	WATER gal/s MIX PSI Circ CC9	k	CEMENT LEFT in RATE <u>5</u> 7	reight <u>89</u> Other Casing <u>19</u>	DRIVER
		empat Did C	-11			1	

	A contract of the second s	Incur	IC YOU	
			Walt + e	rew
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1,02500	1,02500
5406	10	MILEAGE	500	5000
11045	165 SKS	Elass A Coment	16-80	2,77200
1102	465#	Calcium Chloride	.84	390 00
1118B	310#	Bentonite	.24	7440
5407	7,75	Ton Miloco Delivery	150	410-00
	· · ·			
. *				
				4,72200
		LO.SS 20% DISC	-10090	944 70
				3,777-60
			SALES TAX	2521
Ravin 3737	2.0		ESTIMATED	4.0309
AUTHORIZTION	Juan Anois	TITLE DUSher	DATE	1100

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

vpr 06 11 08:17	7a Conso	lidated Oil We	ell Ser				1 78	5 672 8899	p.3	3
		<u> </u>	N.	2	JAW 25				Ar	$n \rightarrow h$
Co Co	ONSOLIDA	ATED	· `	Pro	25			KET NUME	Name of the other states of the states of th	736
	il Well Servics					a• :	LO	CATION_(Sallert	'5
									FUZZY	
	anute, KS 6672		LD TIC	KET		FMENT RE	POR	Т		
	r 800-467-8676				CEMEN					2
DATE	CUSTOMER #	WELL	NAME & I		BER	SECTION	-	TOWNSHIP	RANGE	COUNTY
4-5-II	148/	Berkej	* EN	Ħ		5		14	32	LEGAN
	Expland		~			TRUCK#		DRIVER	TRUCK #	000/00
MAILING ADDRE	Explorations	the products	<u> </u>	H		463	62	tiles 5	IROCK#	DRIVER
		ŧ.	,			439		-		
CITY		STATE	ZIP COD	Ē		[] [Fim w		
.*	20 E									· ·
	AT	HOLE SIZE	SILL		I HOLE DEPTH	4762		SING SIZE & V		1
CASING DEPTH		DRILL PIPE					_ 0/4		OTHER	
	T 14.4	SLURRY VOL	1.40		WATER gal/s	k (a. 7	CE	NENT LEFT in		
DISPLACEMENT		DISPLACEMEN			MIX PSI	······	RA		JAUNIO	
REMARKS: 5.				1	J. p. of: we at	21 P.	TA			
25,85		3551				8-1 I	1 Mar			
205,45		215				·····		i		
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ZCGH		1264								
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			i		The	xite T		حريد ال		
	·····				INA	YCF 5 4	- 1 2	25 16	1440	
ACCOUNT	QUANITY or UNITS			DESCRIPTION of SERVICES or PRODUCT					UNIT PRICE	TOTAL
SHOS N	- 1		PUMP CH		-				1750	
5406	20	<u></u>	(E					1250-
5407			MILEAGE		n D		<i>M</i> .			1005
		46 ters		- ,		eliverys		en en en	1432	TIC
1:31	22	5#	60		te pe				14:	2:2
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for