

## Kansas Corporation Commission Oil & Gas Conservation Division

1066727

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

#### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	5			
Name:			If pre 1967, supply original completion date:			
Address 1:		Spot Desc	cription:			
Address 2:		_	Sec Twp S. R East West			
City: State: Zip: +  Contact Person:			Feet from North / South Line of Section Feet from East / West Line of Section			
Filone. ( )		0		SE SW		
			me:			
		Lease Na		vveπ π		
Check One: Oil Well Gas Well OG	D&A Cat	hodic Water	Supply Well Ot	her:		
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:		
Conductor Casing Size:	_ Set at:	(	Cemented with:		Sacks	
Surface Casing Size:	_ Set at:		Cemented with:		Sacks	
Production Casing Size:	_ Set at:		Cemented with:		Sacks	
Elevation: ( G.L. / K.B.) T.D.:  Condition of Well: Good Poor Junk in Hole  Proposed Method of Plugging (attach a separate page if adding  Is Well Log attached to this application? Yes No. 1f ACO-1 not filed, explain why:	Casing Leak at:tional space is needed):			tone Corral Formation)		
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging						
Address:	(	Dity:	State:	Zip:	-+	
Phone: ( )						
Plugging Contractor License #:	1	Name:				
Address 1:	A	ddress 2:				
City:			State:	Zip:	_+	
Phone: ( )						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



#### Kansas Corporation Commission Oil & Gas Conservation Division

1066727

Form KSONA-1
July 2010
Form Must Be Typed
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All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:					
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description				
Contact Person:	the lease below:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an addition				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:   I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a	acknowledge that, because I have not provided this information, the				
task, I acknowledge that I am being charged a \$30.00 handling	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

Form	CP1 - Well Plugging Application	
Operator	Chesapeake Operating, Inc.	
Well Name	BRUMMER A 2	
Doc ID	1066727	

# Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4442	4459	Lower Mississippian	
4447	4448	Lower Mississippian	
4428	4435	Upper Mississippian	4417
4403	4410	Upper Mississippian	

#### Brummer 'A' 2 Workover to Plug and Abandon

#### Procedure:

- 1. MIRU workover unit. Cut off wellhead, and weld on pulling sub. Perform free-point inspection.
- 2. PU chemical cutter, RIH and cut off casing at free-point. TOOH laying down 4 ½" casing in singles, send casing in for credit.
- 3. PU 2-3/8" tubing, TIH open-ended and land EOT at casing stub. Displace hole with plugging mud. MIRU cementing services, mix and pump 50 sack cement plug.
- 4. PU and land EOT at ±340' and mix and pump ±25 sacks of cement.
- 5. PU to ±40' and mix and pump 25 sacks of cement. RDMO cementing services.
- 6. Cut off casing 4' below ground level and weld on cap. Clean up location. RDMO workover unit. Send tubing and rods in for evaluation and credit.

## Page 2 to KSONA-1 to be filed with CP-1 for Brummer A #2 Well

# SURFACE OWNERS OF SE/4 OF SECTION 2-31S-9W, Harper CO., KS

Virginia & E.J., McGuire, w&h, JTWROS 1228 NW 150 Rd. Zenda, KS 67159

Max Kernohan 1246 NW 150 Rd. Zenda, KS 67159 Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

November 04, 2011

Erin Carson Chesapeake Operating, Inc. 6100 N WESTERN AVE PO BOX 18496 OKLAHOMA CITY, OK 73154-0496

Re: Plugging Application API 15-077-10010-00-00 BRUMMER A 2 SE/4 Sec.02-31S-09W Harper County, Kansas

#### Dear Erin Carson:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 02, 2012. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 2

(316) 630-4000