



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1066764
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1066764

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Oil Producers Inc. of Kansas
Well Name	Adams 1A-16
Doc ID	1066764

All Electric Logs Run

Dual Induction Log
Compensated Density/Neutron Pe Log
Sonic Log
Micro Log

Form	ACO1 - Well Completion
Operator	Oil Producers Inc. of Kansas
Well Name	Adams 1A-16
Doc ID	1066764

Tops

Name	Top	Datum
Heebner	4227	-1800
Toronto	4258	-1831
Lansing	4366	-1939
Kansas City	4675	-2248
Marmaton	5110	-2683
Cherokee Shale	5324	-2897
Morrow Shale	5684	-3257
Upper Morrow Sand	5737	-3310
Lower Morrow Sand	5770	-3343
Chester	5840	-3413
Basal Chester Sand	6054	-3627
St Genevieve	6123	-3696
St Louis	6194	-3767
Total Depth	6308	-3881

Services, Inc.

INVOICE

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide

Date	Invoice #
9/24/2010	8553

Bill To
Oil Producers Inc. of Kansas 1710 N Waterfront Pkwy Wichita, KS 67206-6603

Ordered By	Terms	Field Tkt	Legal Description	Lease Name	Drill Rig
Bob Casper	Net 30	5961		Adams 1A-16	

Item	Quantity	Description	Rate
Conductor	169	Drilled 169' of 32" hole for conductor	55.00
20" Pipe	169	Furnished 169' of 20" conductor pipe	40.00
Ream Hole		Ream Hole	300.00
60" X 5'	1	Furnished 5' X 5' tinhorn	300.00
Dirt Removal		Provided Labor and Equipment for dirt removal and cleanup	900.00
Welder		Welder	600.00
Grout		Furnished grout	2,000.00
Deliver Grout		Deliver grout to location	2,100.00
Equipment		Furnished grout pump and flush	2,100.00
Cover Plate	1	Cover Plate	75.00
Permits		Permits	2,000.00
Subtotal			\$26,430.00
Sales Tax (6.5%)			\$593.78

Thank you for your business.	Total	\$27,023.78
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PAGE	CUST NO	INVOICE DATE
1 of 1	1002993	09/20/2010
INVOICE NUMBER		
1717 - 90411478		

Liberal (620) 624-2277
 B OIL PRODUCER'S INC OF KANSAS
 I 1710 WATERFRONT PKWY
 L WICHITA
 L KS US 67206
 T
 O ATTN:

J LEASE NAME Adams #1A-16
 O LOCATION
 B COUNTY Meade
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40231266	27462		Net - 30 days	10/20/2010

For Service Dates: 09/18/2010 to 09/18/2010

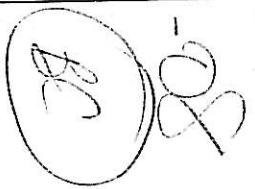
0040231266

171700920A Cement-New Well Casing/Pi 09/18/2010
 8 5/8" Surface

A-Con Blend
 Premium Plus Cement
 Calcium Chloride
 Celluloflake
 C-51
 Top Rubber Cement Plug - 8 5/8"
 Guide Shoe - Regular - 8 5/8"
 Insert Float Valve - 8 5/8"
 Centralizer - 8 5/8"
 Basket - 8 5/8"
 Heavy Equipment Mileage
 Blending & Mixing Service Charge
 Proppant and Bulk Delivery Charge
 Depth Charge; 1001' - 2000'
 Plug Container Charge
 Car, Pickup or Van Mileage
 Service Supervisor Charge

*Cement for 8 5/8" CSN
 IOL
 MA*

902-08



QTY	U OF M	UNIT PRICE	INVOICE AMOUNT
320.00	EA	12.37	3,958.20 T
150.00	EA	10.84	1,625.97 T
1,185.00	EA	0.70	827.45 T
198.00	EA	2.46	487.19 T
61.00	EA	16.63	1,014.15 T
1.00	EA	149.63	149.63
1.00	EA	252.71	252.71
1.00	EA	186.21	186.21
4.00	EA	96.43	385.71
1.00	EA	209.48	209.48
75.00	MI	4.66	349.13
470.00	MI	0.93	437.58
553.00	MI	1.06	588.41
1.00	EA	997.53	997.53
1.00	EA	166.25	166.25
25.00	MI	2.83	70.66
1.00	HR	116.38	116.38

PLEASE REMIT TO: SEND OTHER CORRESPONDENCE TO: SUB TOTAL 11,822.64
 BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP TAX 577.65
 PO BOX 841903 PO BOX 10460
 DALLAS, TX 75284-1903 MIDLAND, TX 79702 INVOICE TOTAL 12,400.29



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00920 A

DATE _____ TICKET NO. _____

DATE OF JOB	9-18-10	DISTRICT	1717	NEW WELL	<input checked="" type="checkbox"/>	OLD WELL	<input type="checkbox"/>	PROD	<input type="checkbox"/>	INJ	<input type="checkbox"/>	WDW	<input type="checkbox"/>	CUSTOMER ORDER NO.	
CUSTOMER	DJI Producers	LEASE	Adams #1A-1b	COUNTY	Madro	STATE	KS	WELL NO.							
ADDRESS		SERVICE CREW	Conrad J. Martinez, U. Vasquez												
CITY		STATE		JOB TYPE:	Z-42-858	Surface									
AUTHORIZED BY	J. Bonnett	TRP		TRUCK CALLED	9-18-10	TIME									
EQUIPMENT#		HRS		ARRIVED AT JOB		AM	2:30								
	24126	3		START OPERATION		PM	6:00								
	27462	3		FINISH OPERATION		PM	9:00								
	19805	2		RELEASED		PM	10:00								
	14805	1		MILES FROM STATION TO WELL		PM	10:00								
	14827	2													
	19566	1													

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE1101	A-Cam	SK	320		5952.00
CE1110	Prem. Plus	SK	150		2445.00
CE1109	Calcium Chloride	LB	185		1244.25
CE1102	Cellulose	LB	198		732.60
CE1130	C-51	LB	61		1525.00
CE1105	TOP Rubber Plug	EA	1		225.00
CE2253	Top Guide String	1	1		380.00
CE1453	INSULTE	1	1		280.00
CE1773	Contaminator	1	4		580.00
CE1903	Rustkot	1	1		315.00
CE101	Hanna Equipment Millongar	MI	75		525.00
CE240	Blowdown Milkings Service	SK	470		658.00
CE113	Proppant Bulk U Delivery	lb/mi	553		884.50
CE302	Chem. Depth-1001-2000-1	HR	4		15.00.00
CE504	Plug Particular	EA	1		250.00
CE100	Plug Millongar	MI	25		106.25
5003	Service Supervisor	EA	1		175.00
SUB TOTAL					11822.64
CHEMICAL / ACID DATA:					
SERVICE & EQUIPMENT					%TAX ON \$
MATERIALS					%TAX ON \$
TOTAL					

SERVICE REPRESENTATIVE: Neil Allen THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



PAGE 1 of 1	CUST NO 1002993	INVOICE DATE 09/17/2010
INVOICE NUMBER 1717 - 90409979		

Liberal (620) 624-2277
 OIL PRODUCER'S INC OF KANSAS
 1710 WATERFRONT PKWY
 WICHITA
 KS US 67206
 ATTN:

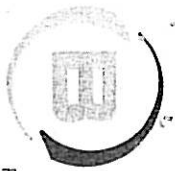
LEASE NAME Adams #1A-16
 LOCATION
 COUNTY Meade
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/P1
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40230189	30464		Net - 30 days	10/17/2010	
<i>For Service Dates: 09/16/2010 to 09/16/2010</i>					
0040230189					
171700917A Cement-New Well Casing/P1 09/16/2010					
13 3/8" Surface					
Premium Plus Cement		300.00	EA	11.56	3,467.50 T
Calcium Chloride		564.00	EA	0.74	419.93 T
Celloflake		75.00	EA	2.62	196.77 T
Wooden Cement Plug - 13 3/8"		1.00	EA	198.55	198.55
Heavy Equipment Mileage		50.00	MI	4.96	248.18
Blending & Mixing Service Charge		400.00	MI	0.99	397.10
Proppant and Bulk Delivery Charge		470.00	MI	1.13	533.24
Depth Charge: 0-500'		1.00	EA	709.10	709.10
Plug Container Charge		1.00	EA	177.27	177.27
Car, Pickup or Van Mileage		25.00	MI	3.01	75.34
Service Supervisor Charge		1.00	HR	124.09	124.09

*13 3/8"
 Cement for
 Inc
 M*

*902-88
 BC*

PLEASE REMIT TO: SEND OTHER CORRESPONDENCE TO: SUB TOTAL 6,547.07
 BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP TAX 298.15
 PO BOX 841903 PO BOX 10460
 DALLAS, TX 75284-1903 MIDLAND, TX 79702 INVOICE TOTAL



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00917 A

DATE OF JOB: 9-16-10

DISTRICT: 1717

NEW WELL OLD WELL PROD INJ WDW CUSTOMER ORDER NO.:

DATE: _____ TICKET NO. _____

CUSTOMER: O.I. Producers

LEASE: Adams #1A-16 WELL NO.:

ADDRESS: _____

COUNTY: Meade STATE: KS

CITY: _____

SERVICE CREW: D. Candan, P. Chavez

AUTHORIZED BY: J. Bennett JRB

JOB TYPE: 242 - 1338 Surface

EQUIPMENT #	HRS	EQUIPMENT #	HRS	EQUIPMENT #	HRS	TRUCK CALLED	DATE	TIME
347816	3					ARRIVED AT JOB	9-16-10	12:00 PM
304764	2					START OPERATION		1:00 PM
19919	1					FINISH OPERATION		2:00 PM
19898	2					RELEASED		2:00 PM
19883	1					RELEASED		4:00 PM
						MILES FROM STATION TO WELL	25 mi	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL110	Prem Plus	SK	200		48000
CL109	Calcium Chloride	lb	514		582.20
CL102	Cellulose	lb	75		277.50
CE157	13 3/4 Woodum Plug	ea	1		280.00
CE101	HOOPS EQUIPMENT MATERIALS	mi	50		350.00
CE240	BLANK N.V. + MIXING SPARE	SIC	500		560.00
CE113	PROPPANT + BULK DELIVERY	bu	400		752.00
CE300	PROP. LEAF O-500' O	hr	1		1000.00
CE504	MUD COMPILER	hr	1		250.00
CE100	LIQUID MITIGATOR	QA	35		106.25
S003	SPRUE SUPERSONIC	PA	1		175.00
SUB TOTAL					86547.07
CHEMICAL / ACID DATA:					
SERVICE & EQUIPMENT					% TAX ON \$
MATERIALS					% TAX ON \$
TOTAL					

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, LP

TREATMENT REPORT

Customer: Oil Producers Lease No: 1A2416 Date: 9-16-10
 Lease: H20ms Well #: 1A2416
 Field Order #: 1238-242 Station: born, vs-1717 Casing Size: 3 1/2 Depth: 2661' County: Moado State: KS
 Type Job: 1238-242 Surface Formation: Legal Description: 16-35-30

PIPE DATA				PERFORATING DATA				FLUID USED				TREATMENT RESUME			
Casing Size	Tubing Size	Shots/Ft		Acid	300 SK Perm	Rate	4800 GPM	Pressure	1100 PSI	Flow	10 Min.	Temp	110 F		
Depth	Depth	From	Tip	Pre Pad		Max				5 Min.					
Volume	Volume	From	To	Pad		Min				10 Min.					
Max Press	Max Press	From	To	Frac		Avg				15 Min.					
Well Connection	Annulus Vol.	From	To			HHP Used				Annulus Pressure					
Plug Depth	Packer Depth	From	To	Flush	100%	Gas Volume				Total Load					

Service Units	Driver Names	Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Station Manager	Treater	Service Log
		1:30					Bornhoff	A. Oliver	on for site assessment
		1:45							spot trucks on site
		2:00							safe, maintain
		2:35							circ and betw 3D main
		2:40	100		72	41			switch over to central line
									mix & pump 300 SKS Perm Plus
									in 20' RC 10/11/10
		3:00	0		0	0			13WD SKT 60.3300 SKT @ 14.8 rpm
		3:20	150		39	4			down aug, added reg
									shut in w/ 15' slug
									circ out to surface
									job complete



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Oil Producers
1710 Waterfront PKWY
Wichita Ks, 67206
ATTN: Mac Armstrong

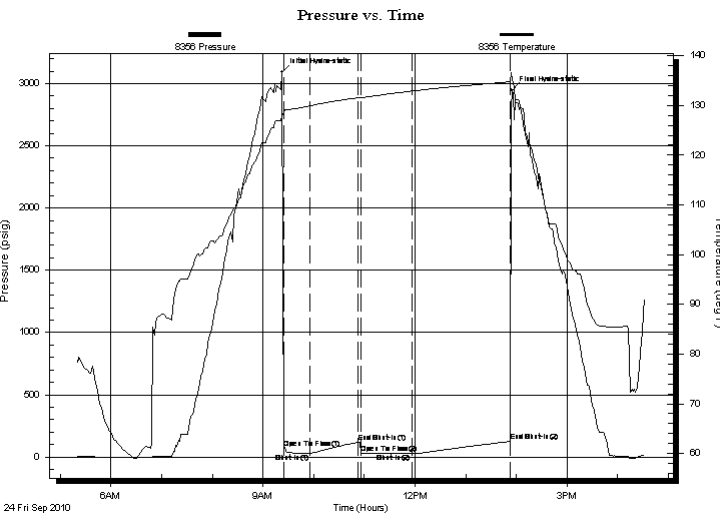
Adams 1A-16
16/35s/30w
Job Ticket: 37393 **DST#: 1**
Test Start: 2010.09.24 @ 05:20:29

GENERAL INFORMATION:

Formation: **Chester**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:24:14
Time Test Ended: 16:32:44
Interval: 6054.00 ft (KB) To 6115.00 ft (KB) (TVD)
Total Depth: 6115.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Mike Slemp
Unit No: 53
Reference Elevations: 2427.00 ft (KB)
2415.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 8356 Inside
Press @ Run Depth: 27.97 psig @ 6056.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.09.24 End Date: 2010.09.24 Last Calib.: 2010.09.24
Start Time: 05:20:30 End Time: 16:32:44 Time On Btm: 2010.09.24 @ 09:22:44
Time Off Btm: 2010.09.24 @ 13:54:44

TEST COMMENT: IF- Weak blow ,10 inches in 30 min
IS- No blow back
FF- Weak blow ,4 inches in 60 min
FSI-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	3089.41	127.67	Initial Hydro-static
2	73.59	128.62	Open To Flow (1)
33	31.93	129.96	Shut-In(1)
90	119.81	131.56	End Shut-In(1)
93	32.13	131.59	Open To Flow (2)
153	27.97	132.89	Shut-In(2)
270	125.65	134.76	End Shut-In(2)
272	2947.18	135.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100% mud	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers

Adams 1A-16

1710 Waterfront PKWY
Wichita Ks, 67206

16/35s/30w

Job Ticket: 37393

DST#: 1

ATTN: Mac Armstrong

Test Start: 2010.09.24 @ 05:20:29

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.17 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	100% mud	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

