



KANSAS CORPORATION COMMISSION 1066777
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1066777

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Noble Petroleum, Inc.
Well Name	PROHASKA 1
Doc ID	1066777

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	2450-2453	400 15% HCL	2450-2453
	CIBP		2400
4	2294-2297	250 15% HCL	2294-2297
	CIBP		1800
4	1758-1762	500 15% HCL	1758-1762
4	1666-1672	500 15% HCL	1666-1672

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

November 04, 2011

Noble Petroleum, Inc.
3101 N ROCK RD STE 125
WICHITA, KS 67226-1300

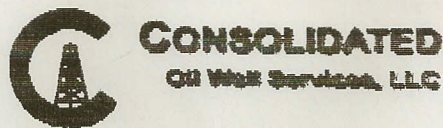
Re: ACO1
API 15-015-23925-00-00
PROHASKA 1
NW/4 Sec.17-28S-04E
Butler County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,



ENTERED

TICKET NUMBER 33326
 LOCATION Eureka KS
 FOREMAN Shannon Fek

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-015-23925

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-24-11	5631	Prohaska #1	17	28 S	4 E	Butler
CUSTOMER Noble Petroleum Inc			C+6			
MAILING ADDRESS 3101 N Rock Rd Ste 125			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wichita			445	Dave G		
STATE KS			479	Chris B		
ZIP CODE 67226						

JOB TYPE Surface oil HOLE SIZE 12 1/4" HOLE DEPTH ? CASING SIZE & WEIGHT 9 5/8"
 CASING DEPTH 206.73 GL 215 SKS DRILL PIPE --- TUBING --- OTHER ---
 SLURRY WEIGHT 14.5-15 # SLURRY VOL 28 Bbl WATER gal/sk --- CEMENT LEFT in CASING 20'
 DISPLACEMENT 12.4 Bbl DISPLACEMENT PSI 100 MIX PSI 100 RATE 4 1/2 to 5 Bpm

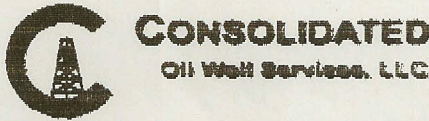
REMARKS: Rig up to 9 5/8" casing, Break circulation with 5 Bbl water, mixed 115 SKS Class A cement with 3% calcium, 2% gel, + 1/4" Flo-seal/sk @ 14.5-15 #. Good circulation @ all times, 7 Bbl slurry to pit. Job complete

"Thanks Shannon & Crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	25	MILEAGE	4.00	100.00
11045	115 SKS	Class "A" Cement	14.25	1638.75
1102	325 #	Calcium @ 3%	.70	227.50
1118 B	216 #	Gel @ 2%	.20	43.20
1107	28 #	Flo-seal @ 1/4 #/sk	2.22	62.16
5407	5.41	Ton-mileage bulk truck	m/c	330.00
			Sub total	3176.61
			6.55% SALES TAX	129.14
			ESTIMATED TOTAL	3305.75

Revin 3737 AUTHORIZATION Chris Robinson TITLE 240429 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 33295
LOCATION EUREKA
FOREMAN KEVIN MCGOY

FIELD TICKET & TREATMENT REPORT

CEMENT API ^{*}15-015-23925

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-29-11	#5631	PROHASKA #1	17	285	4E	Butler

CUSTOMER	MAILING ADDRESS	CITY	STATE	ZIP CODE
Noble Petroleum, Inc.	3101 N. Rock Rd Ste 125	Wichita	KS	67226

TRUCK #	DRIVER	TRUCK #	DRIVER
520	Cliff S.		
479	John G.		
637	Ed S.		

JOB TYPE Longstring 0 HOLE SIZE 7 7/8 HOLE DEPTH 2502' CASING SIZE & WEIGHT 5 1/2 15.50 # NEW
 CASING DEPTH 2502' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6 # SLURRY VOL 31 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 6'
 DISPLACEMENT 59.5 BBL DISPLACEMENT PSI 700 MAX PSI 1300 Bump Plug RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. BREAK Circulation w/ 5 BBL Fresh water. Pump 15 BBL Metasilicate Pre flush 5 BBL water spacer. Mixed 100 SKS Thick Set Cement w/ 5 # Kol-Seal 1SK @ 13.6 #/gal yield 1.75. wash out Pump & Lines. Shut down. Release Latch Down Plug. Displace Plug to Seat w/ 59.5 BBL Fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1300 PSI. Wait 2 minutes. Release Pressure. Float & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	25	MILEAGE	4.00	100.00
1126 A	100 SKS	THICK Set Cement	18.30	1830.00
1110 A	500 #	Kol-Seal 5 #/SK	.44 #	220.00
1111 A	100 #	Metasilicate Pre flush	1.90	190.00
5407	5.5 Tons	Ton Mileage Bulk Delv.	M/c	330.00
5502 C	5 Hrs	80 BBL VAC TRUCK	90.00	450.00
1123	3300 gal	CITY water	15.60/1000	51.48
4454	1	5 1/2 Latch down Plug	254.00	254.00
4228 B	1	5 1/2 AFU INSERT + FLOAT VALVE	172.00	172.00
4203	1	5 1/2 Guide Shoe	160.00	160.00
4130	4	5 1/2 x 7 7/8 CENTRALIZERS	48.00	192.00
			Sub Total	4924.48
			SALES TAX 6.55%	201.05
			ESTIMATED TOTAL	5125.53

THANK YOU
 AUTHORIZATION Day Sheet TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

GEOLOGICAL REPORT

Noble Petroleum, Inc.

Prohaska #1

15' FNL & 2100' FWL Section 17-T28S-R4E

Butler County, Kansas

COMMENCED: 10-24-11

STATUS: Oil

COMPLETED: 10-29-11

A.P.I. #: 15-015-23925

CONTRACTOR: C & G Drilling, Inc.

OPERATOR LIC.: 31389

SIZE OF HOLE: 7 7/8"

FIELD: Augusta

SURFACE PIPE: 8 5/8"

ELEVATION: 1249 K.B.

CEMENTED WITH: N/A

LOGS: Log-Tech DIL, CDL/CNL

LONG STRING: 5 1/2"

MUD SYSTEM: Chemical

CEMENTED WITH: N/A

OTHER:

R.T.D.: 2500'

William M. Stout
10-31-11

William M. Stout
Geologist

FORMATION TOPS

1243 G.L. 1269 K.B.

	<u>Sample</u>	<u>Log</u>
Lansing	1660 -411	1665 -416
Kansas City	2006 -757	2011 -762
Base Kansas City	2212 -963	2216 -967
Marmaton	2240 -991	2245 -996
Cherokee	2370 -1121	2381 -1132
Arbuckle	2444 -1195	2450 -1201
Total Depth	2500 -1251	2504 -1255

SAMPLE SHOW DESCRIPTIONS

Lansing 1660' (-411)

1663' - 1670'

Limestone - light brown, fine crystalline, fossiliferous, some dense, fair to good odor, light stain, show free oil, scattered intercrystalline porosity, good fluorescence.

1705' - 1730'

Limestone - light brown, brown, gray, fine to medium crystalline, fossiliferous, some dense, slightly argillaceous, faint odor, show free oil with trace gas bubbles, scattered fluorescence, scattered intercrystalline porosity with a few vugs.

1753' - 1758'

Limestone - gray, light brown, fine crystalline, fossiliferous, oolitic, faint odor, scattered light stain, no show free oil, trace intercrystalline and vugular porosity, spotty fluorescence.

Kansas City 2006' (-757)

2018' - 2026'

Limestone - light brown, brown, gray, fine crystalline, some dense, fossiliferous, faint odor, trace light stain, no show free oil, very scattered intercrystalline porosity with fluorescence.

2037' - 2052'

Limestone - light gray, fine to medium crystalline, fossiliferous, oolitic in part, faint odor, trace light stain, very slight show free oil, scattered intercrystalline porosity with few vugs., poor fluorescence porosity.

2076' - 2086'

Limestone - brown, fine crystalline, fossiliferous, slightly cherty, fair odor, scattered stain, show free oil, intercrystalline porosity with fair dull fluorescence.

2135' - 2140'

Limestone - brown, gray, fine crystalline, fossiliferous, fair odor, brown stain, slight show free oil, trace poor intercrystalline and pin point porosity scattered fluorescence

Arbuckle 2444' (-1195)

2444' - 2460'

Dolomite - light gray, light brown, fine to medium crystalline, dense, fair odor, scattered brown stain, slight show free oil, spotty fluorescence, trace intercrystalline porosity, with occasional vug.

2471' - 2475'

Dolomite - gray, brown, fine to medium crystalline some coarse crystals, brown stain, faint odor, slight show free oil, scattered fluorescence, some intercrystalline porosity.

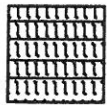
2488' - 2491'

Dolomite - brown, light gray, fine to medium crystalline, dense, with chert, white, weathered, fair odor, brown stain, slight show free oil, scattered fluorescence, some intercrystalline and vugular porosity.

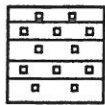
CONCLUSIONS

The decision was made to set 5 1/2" casing to further evaluate the shows of oil through perforations.

LEGEND



Anhydrite



Salt



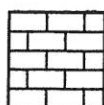
Sandstone



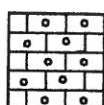
Shale



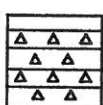
Carb sh



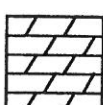
Limestone



Ool. Lime

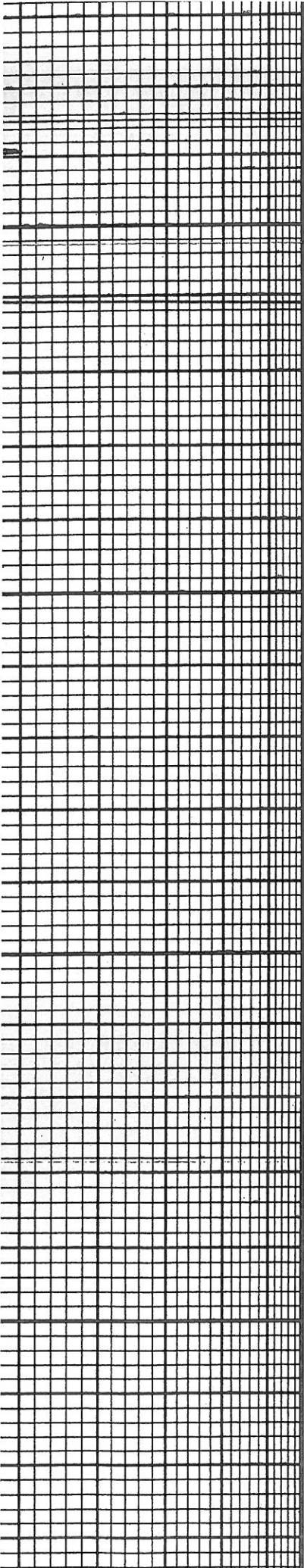


Chert



Dolomite

INING TIME IN MINUTES PER FOOT of Penetration Decreases → 5" 10" 15" 20" 25"	DEPTH	LITHOLOGY	SAMPLE DESCRIPTIONS	OIL SHOWS	REMARKS
	1400		15. LI. Ben. Lt. G. F. X. Fair. DNS. N.S. N.O.P.		G.L. 1243 KB. 1249
			L2. AA. w/ S/ SCOT. IVP N.S.		
			15. LI. Ben. Lt. G. F. X. Fair. DNS. N.S. N.O.P. w/ S/ SCOT. IVP N.S.		HEEBNER 1435 (-186)



50

1500

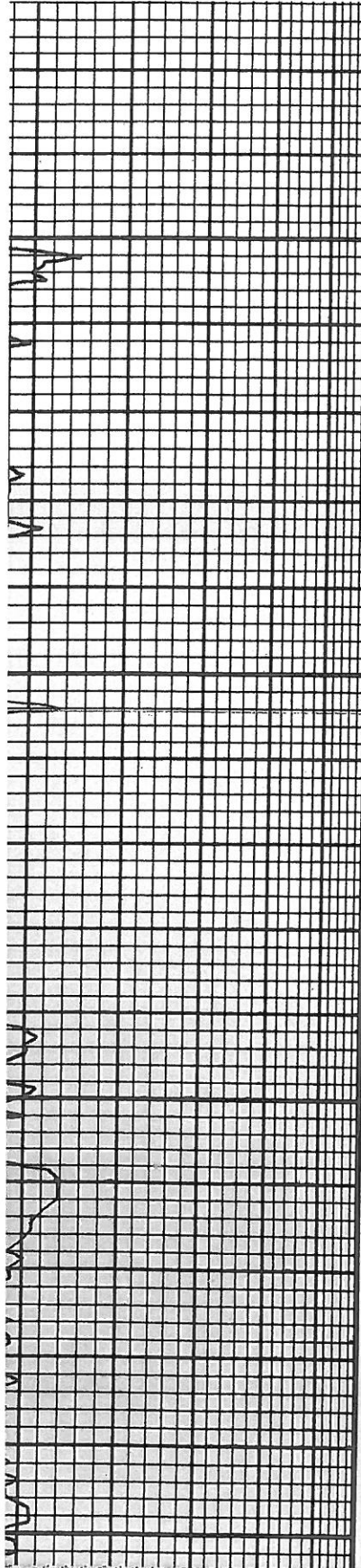
50

1600

LS-RA w/ S/SCOT EVØ N.S.
LS-LI. BRN. BR. G. F-X. INS. FOS. N.S. NUP w/SH. BCKER. DNG. TR. P.F.S.
LS-WHG. LI. BRN. F-X. FOS. S/INS. N.S. NUB w/SH. RA.
SN-GY. W/SS. LI. G. F-G. MICA SLI. G. L. N.S. P.F.
SS-RA w/SH. G. GEN
LS-LI. BRN. F-X. INS. FEN. FOS. N.S. NUP w/SH. G. GEN.
SH-GY. M. G. GEN. SAY
SH-RA w/SS. G. F-G. ARG. MICA N.S. P.F.
SH-SS-RA
SH-GY. GEN. SAY
SH-RA.
SH-GY. M. G. GEN. S/SAY
SH-RA.

HEEBNER
1435 (-186)

DOUGLAS
1461 (-212)



50

1700

50

1800

54-111.
LS-BRN. Lt. BRN. F-X FOS. DNS. N.S. NU. 4 W/SI-67.
LS-Lt. BRN. F-X FOS. S/DNS. FEGG ODOR. Lt. STN SFO. 6d FLUOR. SCAT. FXP.
LS-Lt. BRN. Lt. GY F-X FOS. DNS. FR ODOR. Lt. STN SFO. SCAT FXP 6d FLUOR.
Lt. PA W/SI GY 60N
SI-67 LBN. SPA.
LS-BRN. GY Lt. BRN. F-X FOS. DNS. S/ARC. FE ODOR. Lt. PK STN SFO FR B.B. SCAT FLUOR. 2X9
LS-Lt. BRN. Lt. GY F-MX S/DNS FOS. SH CHRY FT. ODOR. SCAT Lt. STN. S SFO FR FLUOR SCAT EX + VUGA S/SI-67 LS-AA.
LS-Lt. GY F-X DNS. FOS. S/CHRY N.S. NU. 25
LS-GY Lt. BRN F-X DNS. FOS. COL FE ODOR. SCAT Lt. STN. N SFO FR EX + VUGA SPOTTY FLUOR.
LS-Lt. GY GY F-X DNS. FOS. NS NU 4 W/SI-67
LS-AA.
LS-Lt. GY Lt. BRN GY F-X DNS. FOS. N.S. NU. 25
LS-AA.
LS-BN Lt. BRN. F-X FOS. DNS.

BROWN LIME
1650 (6401)

LANSING
1660 (6411)

1800

LS-LL by W. BEN GY F-XI DNS, FOS.
N.S. NUP

LS-AA.

LS-GY LI. BEN. F-X. FOS. DNS.
N.S. NUP

LS-GY BEN. F-M X DNS. FOS. S/AA
N.S. NUP

LS-AA. S/CHRY N. 7.

LS-GY AL. GY F-X. FOS. DNS.
N.S. NUP

LS-AA W/S/SA GY.

50

SA GY CACC HD N / LS-AA.

SA / LS-AA.

1900

LS-LI. BEN. F-X FOS DNS. NS.
W/S/SA-AA.

LS-BEN GY F-X. FOS. ABC INDI.
DNS. F/ODOR. POLI. STN. N.S.F.C.
SCAT FLUOR. FL. EXD

SN-GY W/AA.

SA-GY GEN. M-GY

SN-AA.

50

SN-GY M-GY CACC. IND.

SN-AA.

SN-AA.

Vis. 37
Wt. B. 9
3# LCM

2000

SNR.A.A.

SNR.A.A. LS Gy BRN. FY. FOS.
DNR ARQ. NS. NU

LS-LI. BRN. BRN. Gy F-Y FOS S/AR
FLOOR. TO L.S. STN. NSP
NSCAT EXP W/FLWR. SH-Sy

LS-LI. Gy LI. BRN. FY FOS. DNR
S/DOL. CNEY. NS. NU

LS-AA.

LS-LI. Gy F-M-X FOS DOL. NPE
CNEY. W/FLWR S/CARY FLOOR
TO L.S. STN. NS FOS SCAT EXP
S/AR. PR. FLWR.

LS-AA W/SSFO

LS-BRN LI. BRN F-Y FOS. DNR,
SLI DOL. NS. NU

LS-BRN. F-Y. FOS. SLI CNEY
FB. DNR. SCAT STR SFO.
EXP W/FL DOL. FLWR.

LS-AA.

2100

LS-LI. BRN LI. Gy F-Y. FOS. DNR
CNEY NS. NU

LS-LI. BRN. F-Y. FOS. DNR
S/CARY NS. SCAT EXP

LS-BRN. Gy F-M-X DNR S/
DOL. FOS. SCAT CARY. ARQ.
NS.

SN-BLK CARY. W/LS BRN Gy
F-Y. DNR. FOS. FLO DOL. BRN
STN. SSFO TO PR; PR
SCAT FLWR.

LS-LI. BRN. BRN. F-Y. DNR. FOS
CNEY. NS. NU

50

LS-Gy LI. Gy LI. BRN. F-Y DNR,
FOS. CNEY. NS. NU W/SH
BLK CARY, Gy

LS-Gy LI. Gy F-Y FOS. DNR NS.
NU

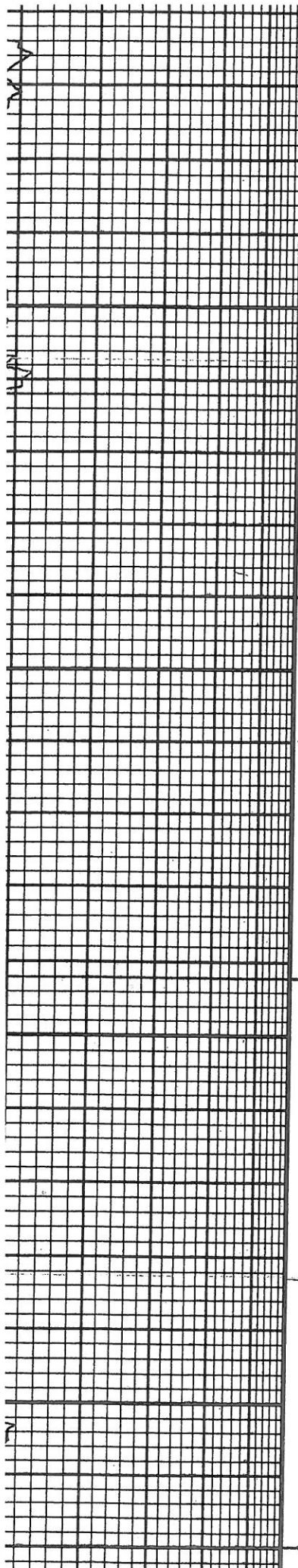
LS-AA W/SCAT Gy CAN ARQ

LS-Gy F-Y DNR. ARQ. NS.
NU W/SH Gy

8:00AM 10-27-11
KANSAS CITY
2006 (-757)

STARK
2126 (-877)

HUSHPOCKNEY
2152 (-903)



2200

50

2300

50

LS. GY. LT. GY. F.X. FOS. DMS. NS. NUG

LS. AA. W/SAT. GY. GRAN. RKG

LS. GY. F.X. DNT. ARB. NS. NUG W/SN. GY

SN. GY. RKG.

LS. BRN. F. MICROX. DMS. FOS. NS. NUG

LS. AA. W/SN. GY.

SAT. GY. DKG. W/LS. AA.

SN. GY. RKG.

LS. LT. BRN. F.X. DMS. FOS. NS. NUG W/SN. GY. BLK.

SN. GY. GRAN. SNI.

SN. GY. BRN. W/S/SS. GRAN. F.G. ARB. NS. POG

SAT. GY. GRAN. RKG.

LS. LT. BRN. BRN. F.X. FOS. DMS. S/NOG. NS. NUG

LS. AA. W/SAT. BLK. CARB.

SN. GY. W/S/SS. GY. F.G. ARB. ORL. N. BRN. BEN. TN. VSS. FO. BULL. FID. OR. POG

SN. GY. RKG.

LS. LT. BRN. BRN. F.X. FOS. DMS. NS. NUG S/SAT. GY. BLK. CARB.

LS. A.A.

LS. LT. BRN. BRN. F.X. FOS. DMS. NS. NUG

LS. AA. W/SAT. BLK. CARB. DRG.

LS. S. A.A.

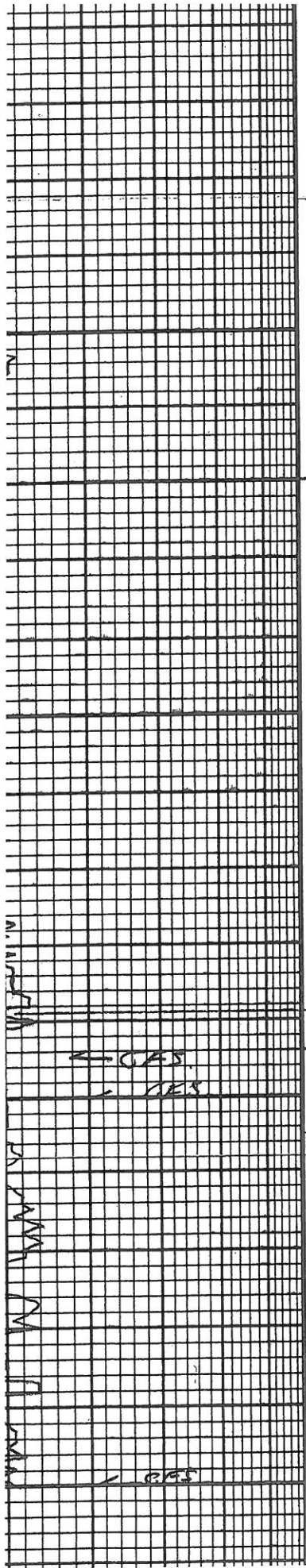
2126 (-903)

BASE KANSAS CITY
2212 (-963)

MARMATON
2240 (-991)

0

CHEROKEE



50

2400

50

2500

SH-LV W/SS Gy F.G. AGE. CRLC. N. BRN. BRN STN. V.S.F.O. BLK FLOR. P.P.
SH-LV D.K.G.
LS-L. BRN BRN F.X. FOS. DNS NS. NUP S/SAT Gy BLK CORR.
LS-A.A.
LS-L. BRN BRN F.X. FOS. DNS NS. NUP
LS-AA W/ SAT BLK CORR. D.K.G.
LS-? S.A. AN.
SAT Gy M-Gy GRN. W/LS. XM.
SH-GY GRN D.K.G.
SAT. AN
SH-AA W/LS. BRN. Gy F.X. DNS. FOS. NS. NUP
SH-DKV, BLK. S.O.V. 2.0.0.0.0.
LS-BRN. Gy F.X. FOS. DNS. S.O.V. O.D.R. S.F.O. NUP W/SH. AA.
LS-AA W/LS. DOL. LY. BRN. CORR. F.O. O.D.R. FOS. STN. NS. F.O. CORR. DOL. Gy BRN. F.X. DNS. NS. NUP S/M-X W/LS. STN. F.O. O.D.R. S.F.O. S.F.O. S.F.O. S.F.O. S.F.O. LS-AA W/LS. DOL. LY. BRN. CORR. F.O. O.D.R. FOS. STN. NS. F.O. CORR.
DOL-L. BRN. L.G. M-X DNS. F.O. O.D.R. S.F.O. S.F.O. S.F.O. S.F.O. S.F.O. S.F.O. S.F.O. S.F.O.
DOL-BRN. F.M.X. DNS. P.Y.D. S/CAL. C.A.E. F.F. P.D.R. L.G. STN. NS. F.O. S.P.O.T.T.Y. P.L.A.N. O.D. P.P.P.
DOL-BRN. L. BRN. F.M.X. DNS. W/LS. W.H.F. O.P.R. NS. NUP
DOL-AA S/CORR. X W/BRN. STN. F.F. O.D.R. S.F.O. S.F.O. S.F.O. S.F.O.
DOL-BRN. Gy F.M.X. DNS. S.F.A.B.E. NS. NUP W/LS. STN. W.H.F. C.Y.
DOL-BRN. Gy L.G. F.M.X. DNS. S.F. C.H.F. A.P. NS. P.I.X.E.
DOL-BRN. L.G. F.M.X. DNS. W/LS. S/W.E.A. F.O. O.D.R. BRN. STN. S.F.O. S.F.O. S.F.O. S.F.O. S.F.O.
DOL-BRN. F.M.X. DNS. F.L.O.O.R. N.O.S.'s NUP

CHEROKEE
2370 (-1121)

6:00 AM 10-28-11

ARBUCKLE
2444 (-1195)

RTD
2500 (-1251)

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 27, 2012

Jay Ablah
Noble Petroleum, Inc.
3101 N ROCK RD STE 125
WICHITA, KS 67226-1300

Re: ACO-1
API 15-015-23925-00-00
PROHASKA 1
NW/4 Sec.17-28S-04E
Butler County, Kansas

Dear Jay Ablah:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/24/2011 and the ACO-1 was received on February 24, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department