



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1066779
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Company **Noble Petroleum, Inc.**
 Address **3101 N Rock Road, Suite 125**
 CSZ **Wichita, KS 67226**
 Attn. **Bob Stolze**

Lease Name **Scholfield**
 Lease # **1**
 Legal Desc **NE NW NE SW**
 Section **30**
 Township **28S**
 County **Butler**
 Drilling Cont **C & G Drilling #1**

Job Ticket **3448**
 Range **4E**
 State **KS**

Comments **Field: Unnamed**

GENERAL INFORMATION

Test # **1** Test Date **10/18/2011**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1022**

of Packers **2.0** Packer Size **6 3/4**

Mileage **60** Approved By

Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **39.0**
 Filtrate **9.2** Chlorides **1300**

Standby Time **0**
 Extra Equipmnt **None**
 Time on Site **11:30 PM**
 Tool Picked Up **1:00 AM**
 Tool Layed Dwn **8:30 AM**

Drill Collar Len **180.0**
 Wght Pipe Len **0**

Elevation **1261.00** Kelley Bushings **1267.00**

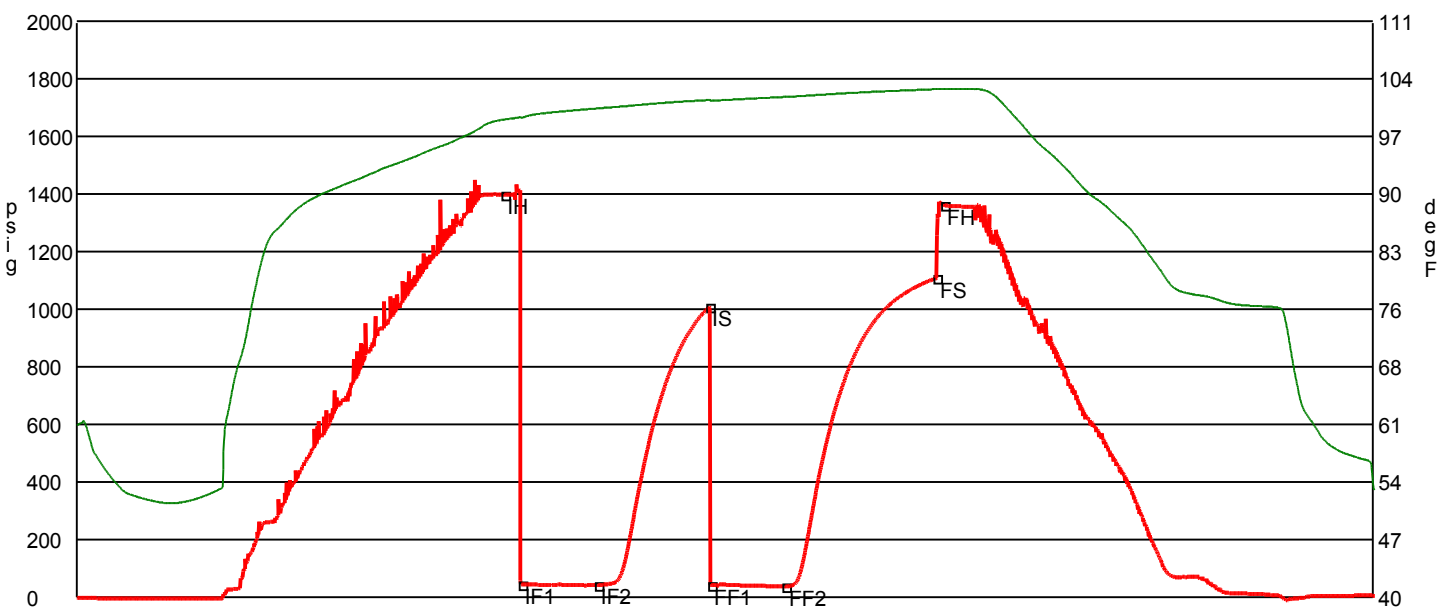
Formation **Simpson Sand**
 Interval Top **2855.0** Bottom **2895.0**
 Anchor Len Below **40.0** Between **0**
 Total Depth **2895.0**

Start Date/Time **10/18/2011 12:26 AM**
 End Date/Time **10/18/2011 8:59 AM**

Blow Type **Weak surface blow throughout initial flow period. No blow final flow period.**
Times: 30, 45, 30, 60.

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
10	Drilling mud	0% 0ft	0% 0ft	0% 0ft	100% 10ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	10/18/2011 3:14:20 AM	2.805556	1398.971	98.927	Initial Hydro-static
IF1	10/18/2011 3:21:00 AM	2.916667	45.385	99.122	Initial Flow (1)
IF2	10/18/2011 3:51:20 AM	3.422222	43.35	100.294	Initial Flow (2)
IS	10/18/2011 4:35:20 AM	4.155556	1009.098	101.317	Initial Shut-In
FF1	10/18/2011 4:36:10 AM	4.169444	43.11	101.213	Final Flow (1)
FF2	10/18/2011 5:05:40 AM	4.661111	38.611	101.707	Final Flow (2)
FS	10/18/2011 6:05:30 AM	5.658333	1109.344	102.656	Final Shut-In
FH	10/18/2011 6:08:30 AM	5.708333	1362.403	102.7	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

