Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1066863

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

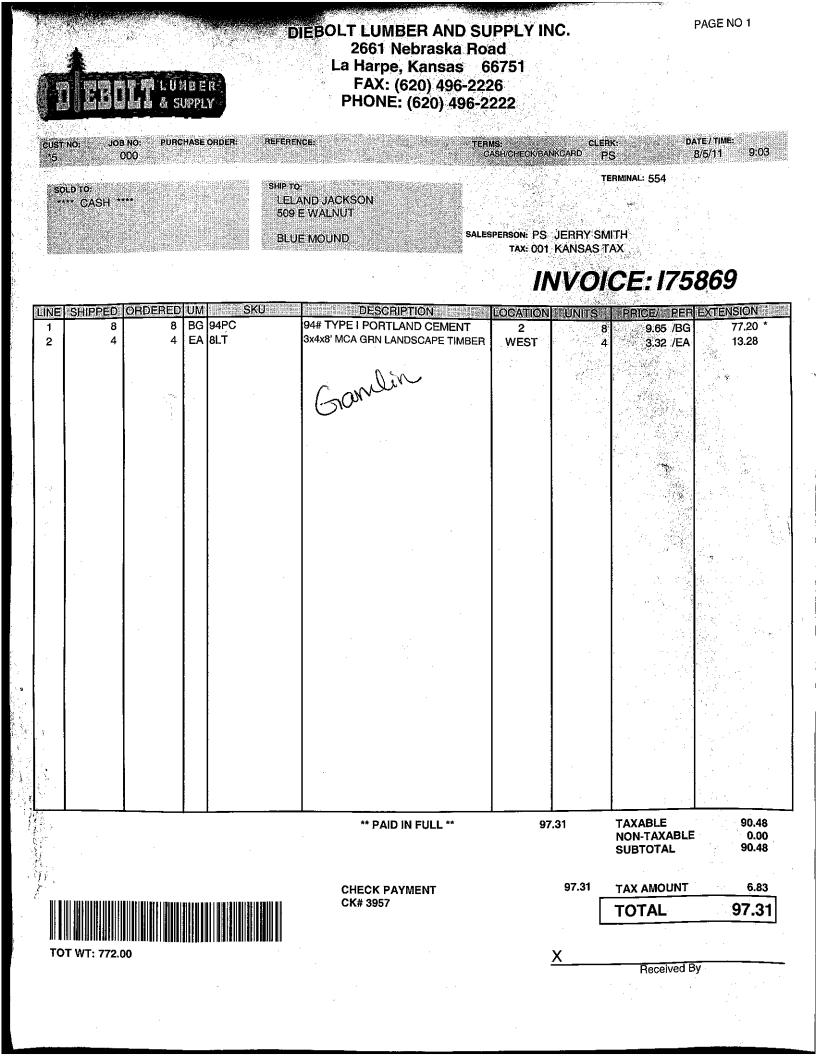
Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:		
Address 1:		Address 2:		
City:		State:	Zip:	+
Phone: ()				
Name of Party Responsible for Pluggi	ing Fees:			
State of	County,	, SS.		
	(Print Name)	Employee of Operat	or or Operator on a	above-described well,
haing first duly sworn on ooth sover T	"hat I have knowledge of the factor	statements, and matters herein contained, and the l	og of the above deceriby	ad wall is as filed, and

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Lone Jack Oil Company Blue Mound, KS 1-913-756-2307 1-620-363-0492

			1-913-756-						
Lease:	Gamlin	Ope:	rator:	Lone Jac	<u>e Jack Oil</u> API # <u>15-001-30211-00-(</u>			-00-00	
Contractor:	Lone Jack	Oil Company	Date Started:	: <u>8/</u>	31/11	Date Completed: Hole Size: Sacks of Cement:		ed:	<u>9/7/11</u>
Total Depth	n: <u>59</u>	<u>1 feet</u> V	Vell #	<u> </u>		_ Hole Si	ze:	<u> </u>	/8
Surface Pip	e:	<u>20'7"</u> Su	rface Bit:	<u> </u>		Sacks of	Cement	·• ·•	<u>5</u>
Depth of Se	at Nipple:		R	ag Packer	r At:				
Length and	Size of Ca	sing: <u>551'</u> <u>NE NE SW SE</u>	27/8		Sacl	ks of Cen	nent:	<u>80</u>	
Legal Desci	ription:]	<u>NE NE SW SE</u>	<u>Sec: 27</u>	<u> </u>	238	Range:	<u>21E</u>	<u>County:</u>	<u>Allen</u>
Thickness	Depth	Type of	Formation	10	Core hickness	D	epth		Time
1	1	Top Soil		<u>1</u>	HUNHUSS				
1	13	Lime			·				
5	13	Shale			"		• • • •		
4	22	Lime					· · · · · · · · · · · · · · · · · · ·	·····	
			ttttt						
2	24	Shale			· · ·				· · · · · · · · · · · · · · · · · · ·
28	52	Lime			·····		····• •		
2	54	Shale							. <u></u>
7	61	Lime							
1	62	Shale							
14	76	Lime							· · · · · · · · · · · · · · · · · · ·
167	243	Shale							
2	245	Lime				•			
5	250	Shale						·	·
10	260	Lime							
70	330	Shale					·		
14	344	Lime							
6	350	Shale							·
5	355	Lime							
35	390	Shale					•		
1	391	Lime							
5	396	Shale							
22	418	Lime							
173	591	Shale							
	591	TD							
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CONDITIONS Concrete to be delivered to the metric a under fructs a own power. Due to delivered seller assumes no verponsbillty. Or, dam roadways, driveways, bulldings, trees shrit nas, The maximum railcrited time for undan charge will be made for holding trucks tog water contents for strength or mit indicated strength test when water is added at Claston NOTICE TO OWNER. Pallure of this contractor to pay those perso complete this contractor result in the singly which is the subject of this contract. (30% N. Hodustrial Rd. P. (D. Box 664 Paromisis -Pavless Cond Kansas 66749 100 Phone: (620) 365-5588 රුඩ් ගැනැද්දුම ය බාරාධික ලෝකා l in the SOLD TO: L08/15 CAØØ1 LONEJACK OIL CO. CASH CUSTOMER 509 E WALNUT BLUEMOUND 66010 DEL TOTHWY 598 W VIRGINDA E. MITTO 4600 N 1/2 MIG WISCONSE E 1 MI TO 4800 5 1/2 VIRGINIA DRIVER/TRUCK **这些东京** PLANT/TRANSACTION # TIME FORMULA LOAD SIZE YARDS ORDERED % H1R % LPH_ SB ×0,00 12:12:520 JELL 6.00 yd 0.00 34 ALLCO 6.00 yd WATER TRIM **WTICKET NUMBER** LOAD,# YARDS DEL BATCH# SLUMP . DATE o Date 6.00 yd 45 4.00 Tr 09-07-11 18268 G/yd -70.0 70769 oday 1 6.00 yd PROPERTY DAMAGE RELASES TO BE SIGNED IF DELIVERY TO BE MOD INSIDE CLAR UNITY Dear Octomer The superior the busic in desenting the RELASE to you for your legislature is of the optimum the size and weight of his huck may possibly cause camage to the provide the size of weight of the property if is places the interface in the provide weight of his the driver is place the interface in the provide weight of the size while hold you is every way that we give built on the regression in the driver while hold you is every way that we give built on the regression in the driver weight of the delivery using that (EAEE reliver) that and the supplier from any responsibility from any damage that may down also agree to help him remove mult from they wheals of the vehicle so that he well not littly the public erect. Further, as additional considered ion, the underspined agrees to indemity and fold harmites the driver of the size and this supplier for any and all camage to the tremeses and/or edjecent property which may be clamad by sinvone to have any or of delivery of this order. SIGNED Excessive Water is Detrimental to Concrete Performance H₂0:Added By Request/Authorized By WARNING IRRITATING TO THE SKIN AND EVES Contains Portland Cemioni, Wear Rubber Boots and Gloves PROLONGED CONTACT MAY CAUSE BURNS Avoid Contact With Eyes and Protonged Contact With State of Contact With States and Contact With States and Protonged Contact With States and Contact With States and Protonged Contact With States and Contact with States GAL X WEIGHMASTER CONCRETE IS A PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON (LEAVING the PLANT, ANY CHANGES OR CANCELLATION of ORGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS. The undersigned promises to pay all costs; including reasonable attorneys fees, incurred in collecting any sums (oyed. VINDICATES THAT I HAVE READ THE NOT BE RESPONSIBLE FOR ANY HEALTH WARNING CAUSED All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum. Not Responsible for Reactive Aggregate or Color Quality. No Claim Aloved Unless Made at Time Manhal is Delwind. LOAD RECEIVED A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Х Excess Delay Time Charged @ \$50/HR. EXTENDED PRICE QUANTITY UNITPRICE DESCRIPTION CODE 76.00 6.00 456.00 WELL (10 SACKS PER UNIT) 6.00 WELL GAM Dr. 50.00 125.00 2.50 2.50 TRUCKING TRUCKING CHARGE DELAY EXPLANATION/CYLINDER TEST TAKEN TIME ALLOWED RETURNED TO PLANT LEFT JOB FINISH UNLOADING hibTotal * 581,00 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER ax % 7.550 1 JOB NOT READY. 43.87 SLOW POUR OR FUMP TRUCK AHEAD ON JOB ntal \$ 624.87 CONTRACTOR BROKE DOWN TIME DUE LEFT PLANT ARRIVED JOB START UNLOADING 5. ADDED WATER lrder \$ 624.87 1 ADDITIONAL CHARGE 1

DELAY TIME

ADDITIONAL CHARGE 2

GRAND TOTAL

100.2112

TOTAL AT JOB

UNLOADING TIME

1.5

- N (3)

Invoice

Lone Jack Oil Company 509 East Walnut Blue Mound, KS 66010

Bill To

Lone Jack Oil 509 E Walnut St Blue Mound, KS 66010

Date	Invoice #
9/18/2011	1328

		P.O. No.	Terms		Project	
					. :	
Quantity	Description		Rate		Amount	
1	Gam 9/1/11, Well #7, Pumped 10 sacks at TD pulled up to 450 feet, pumped 10 sacks, and pumped remaining 40 sacks to surf Sales Tax	eet	300.00 6.30%			
			· · ·		•	
				· .		
			Total		\$318.90	