



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1066868

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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2661 Nebraska Road  
 La Harpe, Kansas 66751  
 FAX: (620) 496-2226  
 PHONE: (620) 496-2222

CUST NO: 5    JOB NO: 000    PURCHASE ORDER:    REFERENCE:    TERMS: CASH/CHECK/BANKCARD    CLERK: RJC    DATE/TIME: 6/9/11 1:24

SOLD TO:  
 \*\*\*\* CASH \*\*\*\*

SHIP TO:  
 JACKSON/WYATT AVERY

TERMINAL: 552

SALESPERSON: JC ROBERT CUNNINGHAM  
 TAX: 001 KANSAS TAX

# INVOICE: 163767

LINE	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	LOCATION	UNITS	PRICE/ PER	EXTENSION
1	5	5	BG	94PC	94# TYPE I PORTLAND CEMENT	2	5	9.65 /BG	48.25 *

*WEST DAWSON  
 well # 7-0E*

\*\* PAID IN FULL \*\*

51.89	TAXABLE	48.25
	NON-TAXABLE	0.00
	SUBTOTAL	48.25

	TAX AMOUNT	3.64
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BANKCARD PAYMENT  
 BKCRD# XXXXXXXXXXXX3591

51.89	<b>TOTAL</b>	<b>51.89</b>
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TOT WT: 470.00  
 MID: 962000002764

APP: 402962    XR: 863767

*x Wyatt Jackson*  
 Received By

Lone Jack Oil Company

Blue Mound, KS

1-913-756-2307 1-620-363-0492

Lease: West Dawson Operator: Osage Energy LLC API # 15-001-30091-00-00  
 Contractor: Lone Jack Oil Company Date Started: 6/9/11 Date Completed: 6/16/11  
 Total Depth: 707 feet Well # 7-OE Hole Size: 5 5/8  
 Surface Pipe: 20' 7" Surface Bit: 9 7/8 Sacks of Cement: 5  
 Depth of Seat Nipple: \_\_\_\_\_ Rag Packer At: \_\_\_\_\_  
 Length and Size of Casing: 693' - 2 7/8 Sacks of Cement: 90  
 Legal Description: NW NE SE NE Sec: 21 Twp: 24S Range: 21E County: Allen

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
4	4	Top Soil	1	672-673	0:41 Oil Sand Good Bleed
5	9	Clay	2	673-674	0:47 Oil Sand Good Bleed
61	70	Lime	3	674-675	1:41 Shale
5	75	Shale	4	675-676	2:15 Shale
27	102	Lime	5 Thick	676-677	2:00 Oil Sand Good Bleed
3	105	Shale	6	677-678	2:17 Shale
13	118	Lime	7	678-679	3:55 Shale
4	122	Shale	8	679-680	5:25 Shale
6	128	Lime	9	680-681	3:22 Shale
7	135	Sand	10	681-682	1:50 Oil Sand Good Bleed
3	138	Lime	11	682-683	2:14 Oil Sand Good Bleed
159	297	Shale	12	683-684	2:24 Oil Sand Good Bleed
9	306	Lime	13	684-685	1:50 Black Sand
1	307	Shale w/Lime Streaks			
1	308	Lime			
4	312	Shale			
9	321	Lime			
75	396	Shale			
21	417	Lime			
2	419	Shale			
5	424	Lime			
42	466	Shale			
14	480	Lime			
2	482	Shale			
2	484	Lime			
7	491	Shale			
6	497	Lime			
7	504	Shale			
2	506	Lime			
87	593	Shale			
1	594	Lime			
1	595	Shale			
1	596	Lime			
74	670	Shale			
2	672	Oil Sand (Good)			
13	685	Ran Core			
14	699	Black Sand (No Oil)			
8	707	Shale			
	707	TD			

802 N. Industrial Rd.  
P.O. Box 664  
Iola, Kansas 66749  
Phone: (620) 365-5588



**CONDITIONS**  
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.  
**NOTICE TO OWNER**  
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SOLD TO:

CASH CUSTOMER

SHIP TO:

050723  
OSAGE ENERGY/2100W. VIRGINIA RD  
DEL TO 254 E TO 4800 N 21.5 MI  
(GREEN RD) W 3D  
COLLINS, KS 66015

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CHL	DRIVER/TRUCK	% AIR	PLANT/TRANSACTION #
07:45:19a	WELL	9.000 yd	9.000 yd	0.00	SB 34	0.00	
DATE	LOAD #	YARDS DEL	BATCH #	WATER TRIM	SLUMP	TICKET NUMBER	
06-16-11	1	9.000 yd	17119	6/yd -70.0	4.00 in	29335	

**WARNING**  
**IRRITATING TO THE SKIN AND EYES**  
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING THE PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/HR.

**PROPERTY DAMAGE RELEASE**  
(To be signed if delivery to be made inside curb line)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility for any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

SIGNED \_\_\_\_\_

**Excessive Water is Detrimental to Concrete Performance**  
H<sub>2</sub>O Added By Request/Authorized By \_\_\_\_\_ GAL X \_\_\_\_\_

WEIGHMASTER \_\_\_\_\_

**NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED, WHEN DELIVERING INSIDE CURB LINE.**

LOAD RECEIVED BY: \_\_\_\_\_ X \_\_\_\_\_

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
9.00	WELL	WELL (10 SACKS PER UNIT)	9.00	81.00
1.50	TRUCKING	TRUCKING CHARGE	50.00	75.00

*West Dawson well #170E*

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	SubTotal \$
			1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER		759.00
					Tax % 7.300 55.41
					Total \$ 814.41
					Order \$ 814.41
					ADDITIONAL CHARGE 1 _____
					ADDITIONAL CHARGE 2 _____
					<b>GRAND TOTAL</b> ▶ _____

LEFT PLANT	ARRIVED JOB	START UNLOADING	DELAY TIME
8:00	8:35		
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME	DELAY TIME

**Lone Jack Oil Company  
 509 East Walnut  
 Blue Mound, KS 66010**

**Invoice**

<b>Date</b>	<b>Invoice #</b>
6/16/2011	1270

<b>Bill To</b>
Osage Energy LLC 2100 West Virginia Road Colony, KS 66015

<b>P.O. No.</b>	<b>Terms</b>	<b>Project</b>

<b>Quantity</b>	<b>Description</b>	<b>Rate</b>	<b>Amount</b>
	<b>West Dawson #7-OE</b>		
1	6/16/11, Well #7-OE, circulated 90 sacks of cement to surface, pumped plug and set float shoe.	600.00	600.00T
1	water truck	100.00	100.00T
	Sales Tax	7.30%	51.10
<b>Thank you for your business.</b>		<b>Total</b>	<b>\$751.10</b>