



KANSAS CORPORATION COMMISSION 1066869
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1066869

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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DIEBOLT LUMBER AND SUPPLY INC.

2661 Nebraska Road
La Harpe, Kansas 66751

FAX: (620) 496-2226
PHONE: (620) 496-2222



CUST NO: 5	JOB NO: 000	PURCHASE ORDER:	REFERENCE:	TERMS: CASH/CHECK/BANKCARD	CLERK: PS	DATE/TIME: 6/16/11 10:40
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TERMINAL: 554

SOLD TO:
**** CASH ****

SHIP TO:
LELAND JACKSON
BLUE MOUND

SALESPERSON: PS JERRY SMITH
TAX: 001 KANSAS TAX

INVOICE: 165140

LINE	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	LOCATION	UNITS	PRICE/PER	EXTENSION
1	5	5	BG	94PC	94# TYPE I PORTLAND CEMENT	2	5	9.65 /BG	48.25 *
<p><i>Well # 8-0E</i></p>									

** PAID IN FULL **

51.89

TAXABLE	48.25
NON-TAXABLE	0.00
SUBTOTAL	48.25

CHECK PAYMENT
CK# 3850

51.89

TAX AMOUNT 3.64

TOTAL	51.89
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TOT WT: 470.00

X _____
Received By

Lone Jack Oil Company

Blue Mound, KS

1-913-756-2307 1-620-363-0492

Lease: West Dawson Operator: Osage Energy LLC API # 15-001-30206-00-00
 Contractor: Lone Jack Oil Company Date Started: 6/16/11 Date Completed: 6/22/11
 Total Depth: 720 feet Well # 8-OE Hole Size: 5 5/8
 Surface Pipe: 20' 7" Surface Bit: 9 7/8 Sacks of Cement: 5
 Depth of Seat Nipple: _____ Rag Packer At: _____
 Length and Size of Casing: 714'- 2 7/8 Sacks of Cement: 90
 Legal Description: SE NE SE NE Sec: 21 Twp: 24S Range: 21E County: Allen

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
2	2	Top Soil	1	672-673	0:24 Oil Sand Good
7	9	Clay	2	673-674	0:33 Oil Sand Good
63	72	Lime	3	674-675	1:09 Oil Sand Good
5	77	Shale	4	675-676	1:22 Oil Sand Good
29	106	Lime	5	676-677	1:12 Oil Sand Good
3	109	Shale	6	677-678	1:28 Black Sand
10	119	Lime	7	678-679	1:17 Black Sand
2	121	Shale	8	679-680	1:54 Black Sand
8	129	Shale w/Lime Streaks	9	680-681	1:37 Black Sand
15	144	Lime	10	681-682	1:01 Black Sand
165	309	Shale	11	682-683	0:54 Black Sand
1	310	Lime	12	683-684	0:49 Black Sand
5	315	Shale	13	684-685	0:45 Black Sand
9	324	Lime	14	685-686	1:03 Black Sand
75	399	Shale	15	686-687	2:23 Black Sand
22	421	Lime	16	687-688	2:12 Black Sand
2	423	Shale	17	688-689	2:29 Black Sand
5	428	Lime	18	689-690	3:06 Black Sand
19	447	Shale	19	690-691	2:50 Black Sand
1	448	Lime			
22	470	Shale			
5	475	Lime			
3	478	Shale			
12	490	Lime			
4	494	Shale			
5	499	Lime			
4	503	Shale			
1	504	Lime			
90	594	Shale			
1	595	Lime			
75	670	Shale			
2	672	Oil Sand (Good Bleed)			
19	691	Ran Core			
5	696	Black Sand			
4	700	Oil Sand (Good Bleed)			
8	708	Black Sand			
12	720	Shale			
	720	TD			

802 N. Industrial Rd.
 P.O. Box 664
 Iola, Kansas 66749
 Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS
 Concrete to be delivered to the nearest accessible point over passable road under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct strength test when water is added at customer's request. We do not assume responsibility for **NOTICE TO OWNER**. Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SOLD TO:
 CASH
 CASH CUSTOMER

SHIP TO:
 080723
 OSAGE ENERGY/2100W VIRGINIA RD
 DEL TO: 54 E TO 4800 N 2.5 MI
 (OREGON RD) W 9D
 COLONY, KS 66015

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CR	DRIVER/TRUCK	% AIR	PLANT/TRANSACTION #
12:48:50p	WELL	9.00 yd	9.00 yd	0.00	JE 32	0.00	
DATE	LOAD #	YARDS DEL	BATCH#	WATER/TRIM	SLUMP	TICKET NUMBER	
06-22-11	1	9.00 yd	17207	6/yd -70.0	4.00 in	29394	

WARNING
IRRITATING TO THE SKIN AND EYES
 Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.
 CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.
 The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.
 All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.
 Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.
 A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.
 Excess Delay Time Charged @ \$50/Hr.

PROPERTY DAMAGE RELEASE
 (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
 Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of the vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier from any and all damage to the premises and/or adjacent property which may be claimed by anyone to have signed out of delivery of this order.

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By
GAL X
 WEIGHMASTER
 NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.
 LOAD RECEIVED BY: *[Signature]*

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
9.00	WELL	WELL (10 SACKS PER UNIT)	9.00	75.00
		Trucking charge well # 8-0E		604.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
			1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
			6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
107	BS			
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

SubTotal \$
 Tax % 7.550
 Total \$
 Order \$
 ADDITIONAL CHARGE 1
 ADDITIONAL CHARGE 2
GRAND TOTAL

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

Date	Invoice #
6/26/2011	1272

Bill To
Osage Energy LLC 2100 West Virginia Road Colony, KS 66015

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	West Dawson #8-OE		
1	6/22/11, Well #8-OE, circulated 90 sacks of cement to surface. Pumped plug, set float shoe.	600.00	600.00T
1	water truck	100.00	100.00T
	Sales Tax	7.30%	51.10
Thank you for your business.		Total	\$751.10