



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1066899

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	O'Brien Energy Resources Corp.
Well Name	Rickers Ranch North 7-17
Doc ID	1066899

Tops

Name	Top	Datum
Heebner	4484	-1783
Toronto	4510	-1813
Lansing	4630	-1933
Marmaton	5292	-2595
Cherokee	5476	-2779
Morrow	5780	-3083
Morrow "B" SS	5814	-3117
Mississippi Chester	5910	-3213
Ste. Genevieve	6144	-3447
St. Louis	6228	-3531

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

November 08, 2011

Joseph Forma
O'Brien Energy Resources Corp.
18 CONGRESS ST, STE 207
PORTSMOUTH, NH 03801-4091

Re: ACO1
API 15-119-21296-00-00
Rickers Ranch North 7-17
NE/4 Sec.17-33S-29W
Meade County, Kansas

Dear Production Department:

O'Brien Energy Resources Corp. is hereby requesting that the Well Completion Form ACO-1 and all other information relevant to the Rickers Ranch North #7-17 well be held confidential for a period of two years.

Should you have any questions or need additional information regarding the subject well, please contact our office.

Respectfully,

Joseph Forma
Vice President
O'Brien Energy Resources Corp.



BASICSM
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <i>O'Brien Energy</i>	Lease No.	Date <i>7-9-11</i>
Lease <i>Rickers Ranch North</i>	Well # <i>7-17</i>	Service Receipt <i>1871</i>
Casing <i>8 5/8</i>	Depth <i>1510'</i>	County <i>Meade</i> State <i>KS</i>
Job Type <i>Surface 742</i>	Formation	Legal Description <i>17-33-29</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>8 5/8 24#</i>	Tubing Size	Shots/Ft		Lead <i>400SLC A-Com</i> <i>2.95ft-SL (Blend)</i>
Depth <i>1510'</i>	Depth <i>5.5. 42'</i>	From	To	
Volume <i>93</i>	Volume	From	To	<i>18.18 Gal-SL 11.4ft's</i>
Max Press <i>2000</i>	Max Press	From	To	Tail in <i>150SLC Prem</i>
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To	<i>1.34ft-SL AVS</i>
Plug Depth <i>1468'</i>	Packer Depth	From	To	<i>6.33 Gal-SL 14.8ft' out</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2000					Yard 500 PM
2030					Arrive On Location
2000					Safety Meeting - Rig Up
2130					Rig Remains in Casing
2155					Circulate w/ Rig
2210	2000		1.0	1.0	Hook up to BES
2220	350		210	5.5	Pressure Test
2310	250		38	4.0	Pump Lead amt @ 11.4ft's
2325					Pump Tail amt @ 14.8ft's
2330	200		73	5.0	Drop-Plug - Wash Up
2350	750		20	2.0	Displace
1200	1250		.1	1.0	Slow Down - Displace
					Land Plug - Cement To Surface
115					Job Complete
<i>THANKS FOR USING BASIC ENERGY SERVICES</i>					

Service Units	<i>19820</i>	<i>12978-1919</i>	<i>19805-19808</i>	<i>19827-19506</i>	
Driver Names	<i>J. Chavez</i>	<i>Jose M</i>	<i>David C.</i>	<i>Augustine</i>	

Roger P.
Customer Representative

Sony Bennett
Station Manager

Samuel Chavez
Cementer



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01871 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>7-9-11</u> DISTRICT <u>1717</u>		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>O'Brien Energy</u>		LEASE <u>Pickens Park North 7-17</u> WELL NO.								
ADDRESS		COUNTY <u>Moore</u> STATE <u>KS</u>								
CITY STATE		SERVICE CREW <u>J. Charr, Josh, David, Augustine</u>								
AUTHORIZED BY <u>Samy Bennett</u> <u>JRB</u>		JOB TYPE: <u>242 8 3/4 Sulfide</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
							<u>7-9-11</u>			<u>5:00</u>
<u>14820</u>	<u>8</u>	<u>14828</u>	<u>8</u>	<u>14805</u>	<u>8</u>	ARRIVED AT JOB	<u>7-9-11</u>			<u>9:00</u>
		<u>14810</u>	<u>2</u>	<u>14808</u>	<u>2</u>	START OPERATION	<u>7-9-11</u>			<u>10:00</u>
<u>14827</u>	<u>8</u>					FINISH OPERATION	<u>7-9-11</u>			<u>12:00</u>
<u>14866</u>	<u>2</u>					RELEASED	<u>7-10-11</u>			<u>11:5</u>
						MILES FROM STATION TO WELL	<u>30</u>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Rosa Pearson
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>11101</u>	<u>1 Co. Blend</u>	<u>SK</u>	<u>400</u>		<u>1440</u>
<u>16110</u>	<u>1/2 in. PVC Cement</u>	<u>SK</u>	<u>150</u>		<u>2475</u>
<u>20109</u>	<u>Calcium Chloride</u>	<u>1b</u>	<u>1410</u>		<u>1480</u>
<u>11102</u>	<u>Calc. Sulfate</u>	<u>1b</u>	<u>138</u>		<u>510</u>
<u>11130</u>	<u>1-51</u>	<u>1b</u>	<u>760</u>		<u>1430</u>
<u>11153</u>	<u>Grade Shoe</u>	<u>EA</u>	<u>1</u>		<u>580</u>
<u>11153</u>	<u>Trench Mat 8 3/4</u>	<u>EA</u>	<u>1</u>		<u>280</u>
<u>11173</u>	<u>Partializat 0 8 3/4</u>	<u>EA</u>	<u>4</u>		<u>380</u>
<u>11193</u>	<u>8 3/4 Ratchet</u>	<u>EA</u>	<u>1</u>		<u>310</u>
<u>11195</u>	<u>Hubb. Aug</u>	<u>EA</u>	<u>1</u>		<u>235</u>
<u>11101</u>	<u>Heavy Equipment Midge</u>	<u>mi</u>	<u>90</u>		<u>630</u>
<u>11140</u>	<u>Blowdown Mixer Service Charge</u>	<u>SK</u>	<u>550</u>		<u>170</u>
<u>1113</u>	<u>Build Material Charge</u>	<u>tm</u>	<u>7760</u>		<u>1241</u>
<u>15767</u>	<u>Drill Charge</u>	<u>1/415</u>	<u>1</u>		<u>1500</u>
<u>11504</u>	<u>Oil Contain. Charge</u>	<u>10h</u>	<u>1</u>		<u>250</u>
<u>1101</u>	<u>Pickup Charge</u>	<u>mi</u>	<u>30</u>		<u>127</u>
<u>5053</u>	<u>Sample Supplies</u>	<u>EA</u>	<u>1</u>		<u>175</u>
SUB TOTAL					<u>14353</u>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Sam Charr</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Rosa Pearson</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01899 A

DATE _____ TICKET NO. _____

DATE OF JOB: 9/16/11	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: OB Energy		LEASE: Rickerstand North					WELL NO.: 70			
ADDRESS:		COUNTY: Meade			STATE: KS					
CITY:		STATE:		SERVICE CREW: Bruce, Dixon						
AUTHORIZED BY: JBR		JOB TYPE: 4 1/2" U.S. 742								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19500	6.5						7/15/11			9:00
30013	6.5						7/16/11			12:00
14503	6.5									4:00
11305	6.5									6:15
10740	6.5									11:30
						MILES FROM STATION TO WELL: 25				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Roger Pearson*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
0105	AA 2 Cement	SK	170		3094 00
0100	General Cement	SK	50		800 00
0013	Gypsum	lb	300		600 00
0011	Silt	lb	942		471 00
0003	C-15	lb	96		1200 00
0007	C-42P	lb	40		320 00
0020	Gypsum	lb	345		514 16
0010	Top Plug 4 1/2	EA	1		80 00
0025	Guide Shoe 4 1/2	EA	1		225 00
0040	Flange Flood Valve 4 1/2	EA	1		200 00
0040	Controller 4 1/2	EA	8		480 00
0050	Stop Plug 4 1/2	EA	1		30 00
0051	Head Flush	gal	500		420 00
0070	C-1	gal	4		176 00
0101	Heavy Equip. Mixture	lb	50		250 00
0070	Blanching & Mixing Head	SK	220		500 00
0115	Bulk Delivery Charge	Ton	259		414 40
0007	Drath Charge 600' 40' 7000'	4hr	1		2000 00
0001	Plug Container	Sub	1		200 00
SUB TOTAL					9915.50

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Roger Pearson</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

O'Brien Energy Resources, Inc.
Ricker Ranch North 7-17
Section 17, T33S, R29W
Meade County, Kansas
July, 2011

Well Summary

The O'Brien Energy Resources, Corporation, Ricker Ranch North 7-17 was drilled to a total depth of 6325' in the Mississippian St. Louis Formation in 118 rotating hours and without any problems. It offset the Crooked Creek No. 3-8 by 1320' to the South. The Heebner and Toronto ran 3' low relative to this offset. Thickening occurred and the Marmaton, Cherokee and Atoka ran 25', 22' and 18' low respectively. The Morrow ran 8' low, the Morrow "B" SS 18' low and the main Morrow "B" porosity 31' low. The Mississippian Chester came in 22' low and the Ste. Genevieve and St. Louis, 6' and low and 2' high.

An excellent oil show occurred in the Morrow "B" Sandstone (5827'-5842') and consists of a Sandstone in 20% of the samples: Brown, friable, very fine upper, well sorted, subround grains, siliceous cement, calcareous, slightly glauconitic and arkosic, clean, good intergranular porosity, bright light yellow and pale blue hydrocarbon fluorescence(most SS) excellent streaming cut, light live oil and gas bubbles, slight oil odor. A gas kick of 650 to 590 Units occurred on the hotwire.

A minor gas show occurred from a tight Sandstone interval from 5860' to 5872'. No gas increase occurred. A 640 Unit gas kick occurred from 5898' to 5902' and was documented as a Sandstone: Mottled brown to gray, hard, dense, fossiliferous and calcareous, poor visible porosity, speckled mottled pale blue hydrocarbon fluorescence, weak cut, no stain.

Additional minor shows occurred in the Mississippian(attached mudlog).

4 ½" production casing was run on the Ricker Ranch North 7-17 on 7/15/11 for Morrow oil.

Respectfully Submitted,

Peter Debenham

WELL DATA

Operator: O'Brien Energy Resources, Inc., John Forma – Portsmouth, NH
Geologist: Paul Wiemann – Denver, CO

Prospect Geologist: David Ward, Ed Schuett, Denver

Well: Ricker Ranch North 7-17, Singley Field

Location: 660' FNL & 1650' FEL, Section 17, T33S, R29W, Meade County, Kansas – Southeast of Plains.

Elevation: Ground Level 2685', Kelly Bushing 2697'

Contractor: Duke Drilling Rig No. 6, Type: Double jackknife, triple stand, Toolpusher Rick Schollenbarger, Drillers: Terry Sorter, Danny White, Mike Brewer

Company Man: Roger Pearson – Liberal, Kansas

Spud Date: 7/9/11

Total Depth: 7/14/11, Driller 6325', Logger 6330', St. Louis Formation

Casing Program: 36 joints of 8 5/8", J55, 24Lbs/ft, set at 1510'. 4 1/2' production casing to TD.

Mud Program: Service Mud/MudCo, displaced 2600', Chem. gel/LCM.

Wellsite Consultant: Peter Debenham with mudlogging trailer, Call depth 3000', Box 350, Drake, CO 80515, 720/220-4860.

Samples: 30' to 5700'. 20' to TD. One set dry cut sent to the KGS sample log library, Wichita, KS.

Electric Logs: Weatherford, engineer Adam Sill , Array Induction, Compensated Neutron/Density, Microlog, Hi Res.

Status: 4 1/2" production casing run 7/15/2011 for Morrow oil production.

WELL CHRONOLOGY

6 AM	<u>DATE</u>	<u>DEPTH</u>	<u>FOOTAGE</u>	<u>RIG ACTIVITY</u>
	7/18			Move to location and rig up rotary tools. Mix spud mud and drill mouse hole and rat hole.
	7/9	1510'	1510'	Drill rat hole. Spud in 12 1/4" surface hole to 1510' and circulate. Drop survey(1 deg.) and rig up casers and run and cement 8 5/8".
	7/10	2075'	565'	Circulate cement – plug down 12:00 midnight. Wait on cement. Nipple up and pressure test BOP to 500 PSI. Trip in and drill plug and cement and 7 7/8" hole to 1845' and trip for Bit No. 3. To 2075'.
	7/11	3380'	1305'	Service rig and go through standby pump. Survey(1/2 deg.).
	7/12	4572'	1192'	Repair main drive chain. Drilling.
	7/13	5430'	856'	Repair compound chain – broken links. Survey(3/4 deg.). To 5009' and circulate and wiper trip 27 stands to 2500'. Service rig and clean suction. Trip in and drill to 5430'. Survey(1 deg.).
	7/14	6325'TD	895'	To 6325'TD and circulate. Run 40 stand wiper trip.
	7/15	TD		Wiper trip and break circulation at 5340' and TD. Drop survey(1 deg.) and trip out for logs and run elogs. Trip to bottom and circulate. Trip out laying down and run and cement 4 1/2" production casing to TD.

BIT RECORD

<u>NO.</u>	<u>MAKE</u>	<u>TYPE</u>	<u>SIZE</u>	<u>OUT</u>	<u>FOOTAGE</u>	<u>HOURS</u>
1	HTC	MX CI	12 1/4"	1510'	1496'	19 1/2
2	HTC-RR	GX28	7 7/8"	1845'	335'	5 3/4
3	HTC	Q506F	7 7/8"	6325'	4480'	93 1/4
				Total Rotating Hours:		118 1/2
				Average:		53.4 Ft/hr

MUD PROPERTIES

<u>DATE</u>	<u>DEPTH</u>	<u>WT</u>	<u>VIS</u>	<u>PV</u>	<u>YP</u>	<u>pH</u>	<u>WL</u>	<u>CL</u>	<u>LCM-LBS/BBL</u>
7/9	1208'	9.6	31	2	2	7.0	n/c	1850	9
7/10	1846'	8.9	28	1	2	9.0	n/c	54K	0
7/11	2963'	8.8	33	3	4	7.0	n/c	13.6K	4
7/12	4253'	9.3	43	11	13	9.0	13.6	6.6K	5
7/13	5009'	9.2	48	14	16	10.5	9.6	3.2K	4
7/15	6325'	9.4	59	18	22	9.5	8.0	2.1K	3

DEVIATION RECORD – degree

504' ¼, 998' 1, 1510' 1, 1845' ½, 2575' ½, 4758' ¾, 5385' 1, 6325' 1

ELECTRIC LOG FORMATION TOPS- KB Elev. 2697'

<u>FORMATION</u>	<u>DEPTH</u>	<u>DATUM</u>	<u>*Crooked Creek No. 3-8</u>	
			<u>DATUM</u>	<u>POSITION</u>
Casing	1508'			
Heebner	4484'	-1783'	-1785'	-2'
Toronto	4510'	-1813'	-1810'	-3'
Lansing	4630'	-1933'	-1930'	+2'
Marmaton	5292'	-2595'	-2590'	-25'
Cherokee	5476'	-2779'	-2758'	-22'
Atoka	5732'	-3035'	-3017'	-18'
Morrow	5780'	-3083'	-3075'	-8'
Morrow "B" SS	5814'	-3117'	-3099'	-18'
"B" Porosity	5827'	-3130'	-3099'	-31'
Base Morrow "B" SS	5844'	-3147'	-3129'	-18'
Mississippi Chester	5910'	-3213'	-3191'	-22'
Ste. Genevieve	6144'	-3447'	-3441'	-6'
St. Louis	6228'	-3531'	-3533'	+2'
TD	6325'	-3628'		

*O'Brien Energy Resources, Crooked Creek No. 3-8, 660'FSL & 1650'FEL, Sec. 8 – 1320' to the South, K.B. Elev. 2699'.

<u>FORMATION</u>	<u>DEPTH</u>	<u>DATUM</u>	<u>*Crooked Creek No. 2-8</u>	
			<u>DATUM</u>	<u>POSITION</u>
Casing	1508'			
Heebner	4484'	-1783'	-1787'	+6'
Toronto	4510'	-1813'	-1810'	-3'
Lansing	4630'	-1933'	-1930'	-3'
Marmaton	5292'	-2595'	-2592'	-3'
Cherokee	5476'	-2779'	-2768'	-11'
Atoka	5732'	-3035'	-3028'	-7'
Morrow	5780'	-3083'	-3087'	+4'
Morrow "B" SS	5814'	-3117'	-3120'	+3'
"B" Porosity	5827'	-3130'	-3120'	-10'
Base Morrow "B" SS	5844'	-3147'	-3155'	+8'
Mississippi Chester	5910'	-3213'	-3226'	+13'
Ste. Genevieve	6144'	-3447'	-3459'	+12'
St. Louis	6228'	-3531'	-3542'	+11'
TD	6325'	-3628'		

*O'Brien Energy Resources, Crooked Creek No. 2-8, 330'FSL & 660'FEL, Sec. 8 – to the NE, K.B. Elev. 2680'.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

November 08, 2011

Joseph Forma
O'Brien Energy Resources Corp.
18 CONGRESS ST, STE 207
PORTSMOUTH, NH 03801-4091

Re: ACO-1
API 15-119-21296-00-00
Rickers Ranch North 7-17
NE/4 Sec.17-33S-29W
Meade County, Kansas

Dear Joseph Forma:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 7/9/2011 and the ACO-1 was received on November 08, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department