

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1066973

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil       WSW       SWD       SIOW         Gas       D&A       ENHR       SIGW         OG       GSW       Temp. Abd.         CM (Coal Bed Methane)       Cathodic       Other (Core, Expl., etc.):         If Workover/Re-entry:       Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: Feel Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feel If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:       Original Total Depth:         Deepening       Re-perf.       Conv. to ENHR         Conv. to GSW         Plug Back:       Plug Back Total Depth         Commingled       Permit #:         Dual Completion       Permit #:         SWD       Permit #:         ENHR       Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date         Date Reached TD         Completion Date or Recompletion Date	

### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	1
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes	No		og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolog	jical Survey	Yes	No	Nam	e		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	<ul><li>Yes</li><li>Yes</li><li>Yes</li></ul>	□ No □ No □ No					
List All E. Logs Run:								
		Report all		RECORD No	ew Used ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Ca Set (In C		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge P Each Interval I		e	ļ		ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed F	Product	ion, SWD or ENH	۶.	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
									1	
DISPOSITIO	ION OF GAS: METHOD OF COMPLETION:							PRODUCTION INTER	RVAL:	
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit /		Commingled (Submit ACO-4)		
(If vented, Subi	mit ACC	)-18.)		Other (Specify)						

### Lone Jack Oil Company Blue Mound, KS 1-913-756-2307 1-620-363-0492

I eace.	Blythe	Opera	1-913	8-756-2	307 1-	-620-363	3-0492	# 15	011 228	0 00 00
Contractor	Lone Jack	Opera Oil Company	Date St	arted.	10	)/26/11	Art	Complet	ed.	10/28/11
Total Depth	· 61'	2 feet V	Vell #	unicu.	Sk	4 Rhuth	e Date	Hole Siz	e.	5 5/8
Surface Pip	<u>01</u> .	<u>2 feet</u> V <u>20'</u> 6 1/4	Surfac	e Rit	0	7/8	Sack	of Cerr	ent.	5 5/0
Depth of Se	at Ninnle:	6 1/4 sing:	Surray	Ro Ro	a Pack	er At.	Jack		iciii.	<u></u>
Length and	Size of Ca	sina.		Ita	giack		Sacks	ofCem	ent.	60
Legal Desci	intion. S	W NE SW SE	Sec:	17	Twn	245	Range	22F	County:	Bourbon
Thickness	Denth	Type of	Forms	tion	<u> </u>	Core T	hickness	Dent	th	Time
2	2	Top Soil	I VI III	ttion		COIC I.	menness	Dept		Time
12	14	Lime								
5	19	Shale				and the second second				
2	21	Lime								
9	30	Shale								
13	43	Lime								
5	48	Shale								
1	49	Lime								
136	185	Shale								
3	188	Shale w/Lime	Streak	s		di tina na mata		Dry I	Hole	
1	184	Shale		_			D1			Ctarra
5	194	Lime	ar () (1997) (1997)					10 sacks	tions from	Sleve
7	201	Shale				Du				10 sacks.
1	202	Lime								th 40 sacks.
77	279	Shale				1 1110	4 HOIII 200	60 sack		in to sacks.
21	300	Lime							b totui.	
45	345	Shale								
4	349	Lime								
1	350	Shale								
8	358	Lime						1		*
12	370	Shale								
3	373	Lime								anti-protonon di diseran pertamban di anta
239	612	Shale								
0	612	TD								
				į.						
										an a
							en e langwaranan gada			
								1		