KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1067000

Form CP-111
March 2009
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5056
Name: F. G. Holl Company L.L.C.
Address 1: 9431 E CENTRAL STE 100
Address 2:
City: WICHITA State: KS Zip: 67206 + 2563
Contact Person: Loveness Mpanje
Phone: (316) 684-8481
Contact Person Email: lmpanje@fgholl.com
Field Contact Person: Rob Long
Field Contact Person Phone: (620) 793-0915

API No. 15- 15-185-30297-00-00
Spot Description:
__ - NE - SW - SE Sec. 5 Twp. 21 S. R. 11 ☐ E ☑ W
990 feet from ☐ N / ☑ S Line of Section
1650 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
County: Stafford
Lease Name: PETE SCHEUFLER Well #: 5-5
Elevation: 1794 ☐ GL ☑ KB
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 09/16/1966 Date Shut-In: 11/30/2002

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.6250	4.50	0	0	2.3750
Setting Depth	0	273	3562	0	0	3005
Amount of Cement	0	225	225	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	273	3562	0	0	0

Casing Fluid Level: 820 How Determined? Survey Date: 11/07/2011
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4012 Plug Back Depth: Plug Back Method:

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. Conglomerate	At:	to Feet	Perforation Interval 3400 to 3402 Feet or Open Hole Interval ____ to ____ Feet
2.	At:	to Feet	Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

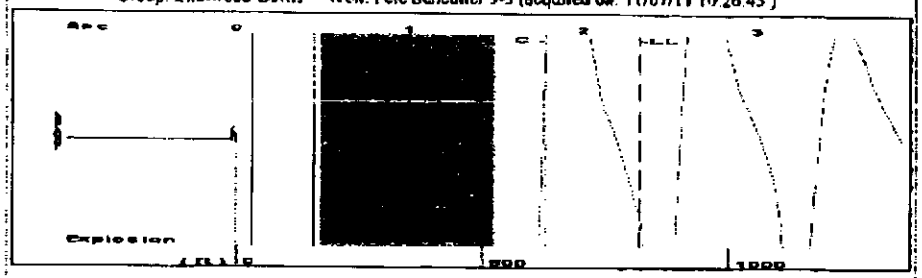
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Steve Pfeifer Comments: TA Approved: Yes ☑ Denied ☐

Mail to the Appropriate KCC Conservation Office:

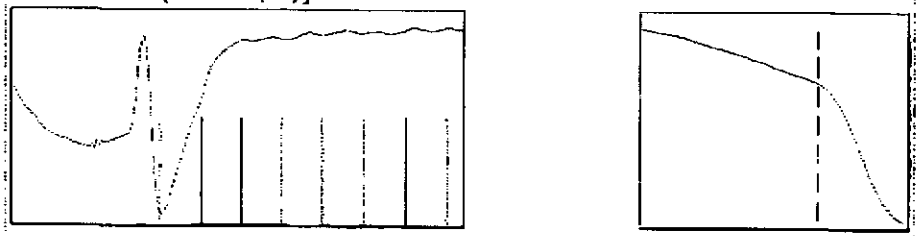
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

Group: Ellinwood-Curtis Well: Pete Scheufler 5-5 (acquired on: 11/07/11 10:26:45)



Filter Type High Pass
Manual Acoustic Velo703.663 ft/s
Automatic Collar Count Yes
Manual JTS/sec 11.0988
Time 2.327 sec
Joints 25.8556 Jts
Depth 819.62 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

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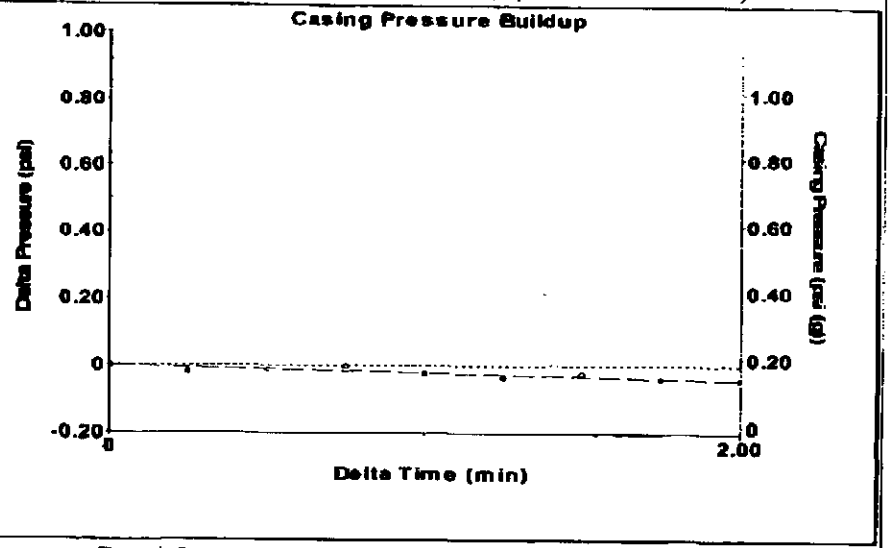

Change in Pressure -0.04 psi
Change in Time 2.00 min
PT8493
Range 0 - ? psi

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Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 1.24 Sp.Gr.AIR

Acoustic Velocity 704.444 ft/s

Casing Pressure
0.2 psi (g)
Casing Pressure Buildup
-0.0 psi
2.00 min
Gas/Liquid Interface Pressure
0.7 psi (g)
Liquid Level Depth
819.62 ft
Pump Intake Depth
- * - ft
Formation Depth
3400.00 ft

Producing

Annular Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
- * - psi (g)
Producing BHP
1123.9 psi (g)
Static BHP
- * - psi (g)

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 2580 ft
Equivalent Gas Free Liquid HT (TVD) 2580 ft

Acoustic Test

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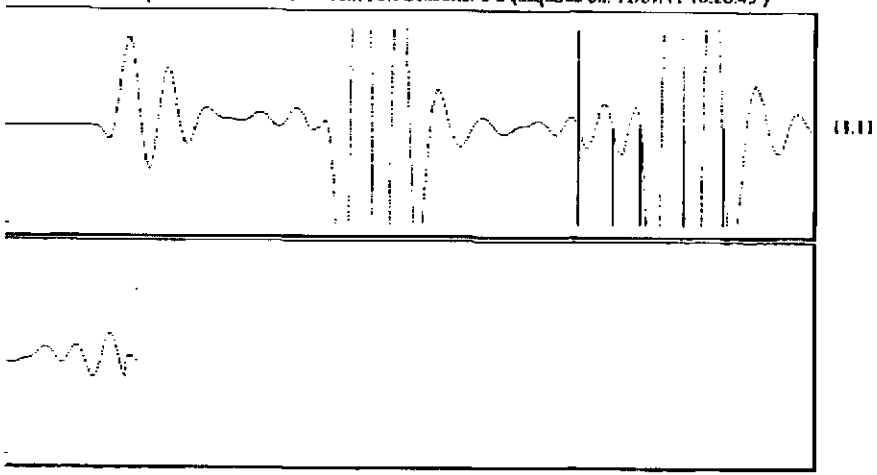

Acoustic Velocity	704.444	ft/s	Joints counted	4	
Joints Per Second	11.1111	jts/sec	Joints to liquid level	25.8556	
Depth to liquid level	819.621	ft	Filter Width	9.09878	13.0988
Automatic Collar Count	Yes		Time to 1st Collar	1.42	1.78