

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1067015

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	SecTwpS. R E \[\bigver_ V
PERATOR: License#	foot from N / S Line of Soction
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	- Will Cores be taken? Yes N If Yes, proposed zone:
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Side Two



For KCC Use ONLY
API # 15

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

Lease:			feet from N / S Line of Section			
Well Number:			feet from E / W Line of Section			
Field:		Sec Twp	S. R 🗌 E 🔲 W			
Number of Acres attributable to well: _QTR/QTR/QTR/QTR of acreage:		Is Section: Regular or Irregular				
		If Section is Irregular Section corner used:	r, locate well from nearest corner boundary. NE NW SE SW			
	ne well. Show footage to the nearest l s, pipelines and electrical lines, as rec	-	Show the predicted locations of ce Owner Notice Act (House Bill 2032).			
			LEGEND			
			Well LocationTank Battery LocationPipeline Location			
			Electric Line Location Lease Road Location			
	4		EXAMPLE			
			ft. 1980' FSL			
iii						
			SEWARD CO. 3390' FEL			

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

1370 ft.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1067015

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.	
	KCC	OFFICE USE O	NLY	
			Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1067015

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

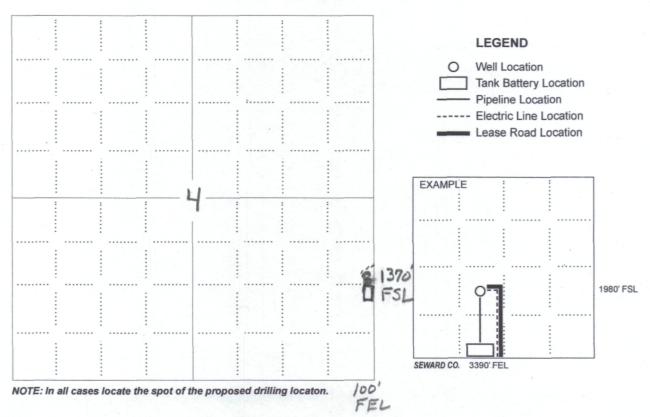
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page. .

Operator: Mai Oil Operations, Inc.	Location of Well: County: Russell			
Lease: Schmitt-Flegler Unit				
Well Number: 1				
Field:	Sec. 4 Twp. 15 S. R. 14 E W			
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



In plotting the proposed location of the well, you must show:

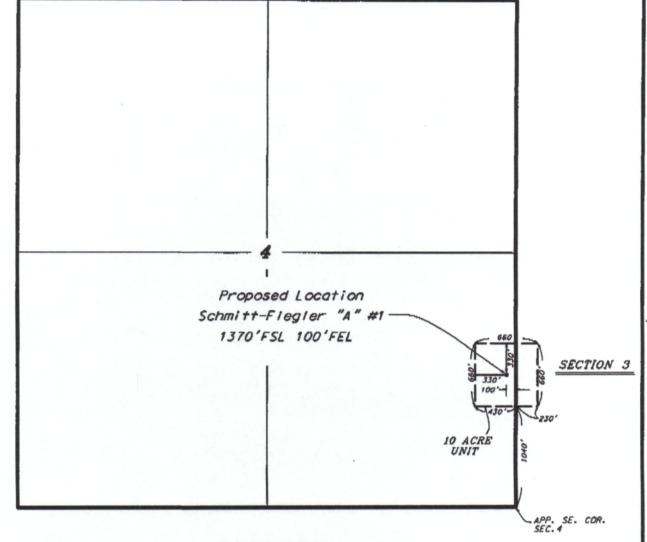
- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease, or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

15

OIL AND GAS LEASE

AGREEN	MENT, Ma	de and entered into the	25 day	of Jan	nuary	, 2	2011	_
by and	between	The Robert D. S	Schmitt Trust #1					-
whose	mailing ad	dross is 17655 F	our Corners Road,	Gorham, K	Cansas 67640		hereinafter called Lessor (whether one or m	ore).
and		DRILLING, INC.	our comers rous,	Jonain, I	07010		neteniane cance Lessor (whether the or in	ore,
anu	NE LOT	DidDinito, nic.					hereinafter called Le	ssee:
	Lannan	in consideration of	One and O.V.C				Dollars (\$ 1.00) in hand	naid
unto les hydroca tanks, p liquid hy	of which is see for the rbons, all ower station	here acknowledged an e purpose of investiga gases, and their respect ons, telephone lines, an as, gases and their resp	d of the royalties herein ating, exploring by geof tive constituent products, and other structures and t	physical and injecting ga- hings thereousets and other	other means, prospecti s, water, other fluids, an n to produce, save, take r products manufactured	ng drilling, mi d air into subst care of, treat,	ontained, hereby grants, leases and lets exclusining and operating for and producing oil, liarface strata, laying pipe lines, storing oil, buil manufacture, process, store and transport said housing and otherwise caring for its employ	ively iquid iding d oil,
therein	situated in	County of Russ	sell State	of I	Cansas		described as follows to wit:	
			9 Township 15-S a 4 Township 15-S a					
In Section	n 9	&4 , Township	15-S ,Range	14-W	and containing	320	Acres, more or less, and all accretions thereto.	
Lease of acreage of \$10.0 mailed to exercise	Notwith any portion of the control o	quid hydrocarbons, gas istanding anything to on thereof would expir herein that is expiring. mineral acre so extend rered to Lessor at the n provided it shall be y a portion of the acrea	or other respective cons the contrary contained he re in accordance with its. The only action require ded which payment shal above address (or such	tituent produ nerein, Lesser terms and pred by Lessee Il cover the cother addresses as though Lessee shall	cts, or any of them, is pre e is hereby granted the rovisions, of extending to to exercise this option be intire one (1) year exter is as Lessor may hereir by this Lease originally designate such portion b	oduced from so exclusive option his Lease for a being payment to ded primary to after furnish I provided for a	rom this date (called "primary term"), and as aid land or land with which said land is pooled on, to be exercised prior to the date on which in additional period of one (1) years as to all o to Lessor of an additional consideration of the erm. Such tender shall be via check or sight essee via written notice). Should this option in primary term of four (4) years. If this Lea instrument.	this of the sum draft on be
	1 st . To		f lessor, free of cost, in			onnect wells on	said land, the equal one-eighth (%) part of al	ll oil
one-eigh for the g used, les	2 nd . To th (¼), at gas sold, us ssee may red that gas	pay lessor for gas of the market price at the sed off the premises, or pay or tender as royal s is being produced with	whatsoever nature or kin well, (but, as to gas solor in the manufacture of p ty One Dollar (\$1.00) p hin the meaning of the p	d by lessee, in products, said per year per receding para	n no event more than or payments to be made n net mineral acre retained agraph.	ne-eighth (%) of nonthly. Where ed hereunder, a	sed in the manufacture of any products thereft the proceeds received by lessee from such sate gas from a well producing gas only is not solund if such payment or tender is made it will be a such payment or tender in the such payment or tender is made it will be a such payment or tender in the such payme	iles), ld or ll be
	ne term of either of the	this lease or any extens	sion thereof, the lessee si	hall have the	right to drill such well t	o completion w	ions. If the lessee shall commence to drill a vith reasonable diligence and dispatch, and if on a well had been completed within the term of y	oil or
shall be			rest in the above describ oportion which lessor's i				tate therein, then the royalties herein provided	l for
			The state of the s			essee's operation	on thereon, except water from the wells of less	or.
			see shall bury lessee's pi		BEET TO SEE THE PARTY OF THE PA		sout of large	
			than 200 feet to the hou- caused by lessee's operat			out written con	sent of lessor.	
						oremises, includ	ding the right to draw and remove casing.	
lessee ur	If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.					the.		
thereby s			ate and deliver to lessor tion or portions and be re				or portions of the above described premises ed.	and
	nated, in w						ders, Rules or Regulations, and this lease shall prevented by, or if such failure is the result of,	
holder th	y payment sereof, and	any mortgages, taxes of the undersigned lesson	or other liens on the abovers, for themselves and the	ve described eir heirs, suc	lands, in the event of de cessors and assigns, here	fault of payme by surrender a	see shall have the right at any time to redeem nt by lessor, and be subrogated to the rights of nd release all right of dower and homestead in h this lease is made, as recited herein.	fthe
leases in to promo another a well. Le describin poofed u or wells pooled or	Lessee, the immediate the cor- and to be it essee shall ag the pool nit, as if it be located nly such p	at its option, is hereby diate vicinity thereof, w iservation of oil, gas on nto a unit or units not execute in writing an led acreage. The entire were included in this it ton the premises cover	given the right and pow when a lessee's judgment or other minerals in and exceeding 40 acres each d record in the conveya acreage so pooled into case. If production is freed by this lease or not. pulated herein as the am	er to pool or it is necessal under and the in the event mee records a tract or unit ound on the p	combine the acreage cory or advisable to do so at may be produced fro of an oil well, or into a of the county in which shall be treated, for all cooled acreage, it shall be troyalties elsewhere he	vered by this let in order to prop m said premise units or units or the land herein purposes excep e traded as if p erein specified.	ase or any portion thereof with other land, leas serly develop and operate said lease premises s se, such pooling to be of tracts contiguous to not exceeding 640 acres each in the event of a la leased is situated an instrument identifying of the payment of royalties on production from the total production is had from this lease, whether the lessor shall receive on production from a uni- terest therein on an acreage basis bears to the t	one gas and the well
Witness Robert D	Schmitt,	D Sch	gate this agreement as of the	e day and year	first above written.			

MAI OIL OPERATIONS, INC. SCHMITT/FLEGLER LEASE IN SE. 1/4. SECTION 4 AND IN SW. 1/4, SECTION 3, T15\$. R14W RUSSELL COUNTY, KANSAS



UNIT DESCRIPTION

That part of the Southeast Quarter of Section 4 and the Southwest Quarter of Section 3, Township 15 South, Range 14 West of the 6th Principal Meridian. Russell County, Kansas, described as follows:

Commencing at the southeast corner of said Section 4: thence on an assumed bearing of North, along the east line of the Southeast Quarter of said section, a distance of 1040.00 feet to the point of beginning of the unit to be described; thence on a bearing of West a distance of 430.00 feet; thence on a bearing of North a distance of 660.00 feet; thence on a bearing of South a distance of 660.00 feet; thence on a bearing of West a distance of 230.00 feet to the point of beginning.

The above described unit contains 10.0 acres.

- Control ling data is based upon the best maps and photograph section of land containing 640 acres.
- proximate section lines were determined using the normal standard of agre of diffield surveyors opticing in the state of Anneas. The section corners, which earlylish the practise period lines, reported in the early logation of the drillstife logation in the difficulties of the drillstife logation in the section in the parameter. Therefore, the operator securing this service and econoting this bigt and all other tries religh thereon agree to had Cantriot Kanad Diffield Services, Inc., its difficult of progress, from all classes, does and expenses and seid entitles relegate from any liquidity on incidental or consequential amonges.

October 10, 2011

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 24 day of June	2010
Melvin A. Flegler and Juanita Flegler trustees of	the Melvin A. Flegler trust dated Feb. 9 2010; and Juanita Flegler
by and between and Melvin A. Flegler trustees of the Juanita Fleg	ger trust dated Feb, 9 2010
whose mailing address is 18484 Walters Rd. Russell, KS 67665	hereinafter called Lessor (whether one or more),
and MAST DRILLING, INC.	
1	hereinafter called Lessee:
Lessor, in consideration of One and O.V.C	Dollars (\$ 100) in hand noid
receipt of which is here acknowledged and of the royalties herein provide and of the unto lessee for the purpose of investigating, exploring by geophysical and oth hydrocarbons, all gases, and their respective constituent products, injecting gas, we tanks, power stations, telephone lines, and other structures and things thereon to	e agreements of the lessee herein contained, hereby grants, leases and lets exclusively er means, prospecting drilling, mining and operating for and producing oil, liquid ater, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building produce, save, take care of, treat, manufacture, process, store and transport said oil, adducts manufactured therefrom, and housing and otherwise caring for its employees.
therein situated in County of Russell State of Kan	sas described as follows to wit:
All of the Southwest Quarter (SW/4)	
In Section 3, Township 15-S, Range 14-W	and containing 160 Acres, more or less, and all accretions thereto.
Subject to the provisions herein contained, this lease shall remain in fit thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, on Notwithstanding anything to the contrary contained herein, Lessee is I Lease or any portion thereof would expire in accordance with its terms and provis acreage described herein that is expiring. The only action required by Lessee to et of \$10.00 per net mineral acre so extended which payment shall cover the entire mailed to or delivered to Lessor at the above address (or such other address as exercised as herein provided it shall be considered for all purposes as though the extended as to only a portion of the acreage then covered hereby, Lessee shall design.	ore for a term of 3 years from this date (called "primary term"), and as long or any of them, is produced from said land or land with which said land is pooled. hereby granted the exclusive option, to be exercised prior to the date on which this lons, of extending this Lease for an additional period of one (1) years as to all of the xercise this option being payment to Lessor of an additional consideration of the sum one (1) year extended primary term. Such tender shall be via check or sight draft Lessor may hereinafter furnish Lessee via written notice). Should this option be als Lease originally provided for a primary term of four (4) years. If this Lease is
In consideration of the premises the said lessee covenants and agrees:	which become more reported with on sold load six sound one sightly (1/) and of all oil
produced and saved from the leased premises.	which lessee may connect wells on said land, the equal one-eighth (1/6) part of all oil
one-eighth (1/4), at the market price at the well, (but, as to gas sold by lessee, in no for the gas sold, used off the premises, or in the manufacture of products, said pay	told, or used off the premises, or used in the manufacture of any products therefrom, event more than one-eighth (%) of the proceeds received by lessee from such sales), ments to be made monthly. Where gas from a well producing gas only is not sold or mineral acre retained hereunder, and if such payment or tender is made it will be sh.
within the term of this lease or any extension thereof, the lessee shall have the right	further payment or drilling operations. If the lessee shall commence to drill a well to drill such well to completion with reasonable diligence and dispatch, and if oil or e in force with like effect as if such well had been completed within the term of years
If said lessor owns a less interest in the above described land than the shall be paid the said lessor only in the proportion which lessor's interest bears to the	entire and undivided fee simple estate therein, then the royalties herein provided for the whole and undivided fee.
	ed on said land for lessee's operation thereon, except water from the wells of lessor.
When requested by lessor, lessee shall bury lessee's pipe lines below plo	
No well shall be drilled nearer than 200 feet to the house or barn now or Lessee shall pay for damages caused by lessee's operations to growing or	
	ures placed on said premises, including the right to draw and remove casing.
If the estate of either party hereto is assigned, and the privilege of assi their heirs, executors, administrators, successors or assigns, but no change in the lessee until after the lessee has been furnished with a written transfer or assignment shall be relieved of all obligations with respect to the assigned portion or portions a	gning in whole or in part is expressly allowed, the covenants hereof shall extend to ownership of the land or assignment of rentals or royalties shall be binding on the at or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee rising subsequent to the date of assignment.
Lessee may at any time execute and deliver to lessor or place of record thereby surrender this lease as to such portion or portions and be relieved of all obli-	rd or releases covering any portion or portions of the above described premises and
All express or implied covenants of this lease shall be subject to all Fed	deral and State Laws, Executive Orders, Rules or Regulations, and this lease shall not comply therewith, if compliance is prevented by, or if such failure is the result of, any
Lessor hereby warrants and agrees to defend the title to the lands herei lessor, by payment any mortgages, taxes or other liens on the above described land holder thereof, and the undersigned lessors, for themselves and their heirs, success premises described herein, in so far as said right of dower and homestead may in an	
leases in the immediate vicinity thereof, when n lessee's judgment it is necessary or to promote the conservation of oil, gas or other minerals in and under and that m another and to be into a unit or units not exceeding 40 acres each in the event of a well. Lessee shall execute in writing and record in the conveyance records of the describing the pooled acreage. The entire acreage so pooled into a tract or unit shap pooled unit, as if it were included in this lease. If production is found on the poole or wells be located on the premises covered by this lease or not. In lieu of the ro	bine the acreage covered by this lease or any portion thereof with other land, lease or advisable to do so in order to properly develop and operate said lease premises so as hay be produced-from said premises, such pooling to be of tracts contiguous to one in oil well, or into a units or units not exceeding 640 acres each in the event of a gas the county in which the land herein leased is situated an instrument identifying and all be treated, for all purposes except the payment of royalties on production from the ed acreage, it shall be traded as if production is had from this lease, whether the well syalties elsewhere herein specified, lessor shall receive on production from a unit so ge place in the unit or his royalty interest therein on an acreage basis bears to the total
IN WITNESS WHEREOF, the undersigned execute this agreement as of the day and year first	above written.
Witnesses:	Que = 1 + 20 + 20 = 2
Melvin A. Flegler, trustee of the Melvin A. Flegler trust dated Feb 9, 2010	Juanita Flegler, trustee trustee of the Mel an A. Flegler trust dated Feb 9, 2010
Melvin A. Flegler, trustico or the Jugana Flegler trust dated Feb 9, 2010	Juanity Flegler, trustee of the Juanita Flegler trust dated Feb 9, 2010

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

November 21, 2011

Allen Bangert Mai Oil Operations, Inc. 8411 PRESTON RD STE 800 DALLAS, TX 75225-5520

Re: Drilling Pit Application Schmitt-Flegler Unit 1 SE/4 Sec.04-15S-14W Russell County, Kansas

Dear Allen Bangert:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.