

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1067030

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No. 1	5		
Name:				Spot Description:		
Address 1:				Sec T	wp S. R East Wes	
Address 2:				Feet from North / South Line of Section		
City:				Feet from East / West Line of Section		
Contact Person:			Footages	Calculated from Neare	est Outside Section Corner:	
Phone: ()				NE NW	SE SW	
Type of Well: (Check one)			ic County: _			
Water Supply Well	SWD Permit #:	I	Lease Name: Well #:			
ENHR Permit #: Gas Storage Permit #:				Date Well Completed:		
Is ACO-1 filed? Yes	No If not, is wel	I log attached? Yes	A.		roved on: (Date	
Producing Formation(s): List A		r sheet)	by:		(KCC District Agent's Name	
Depth to		m: T.D	l Plugging	Commenced:		
Depth to	m: T.D	""	Plugging Completed:			
Depth to	o Top: Botto	m:T.D				
Show depth and thickness of		ations.				
Oil, Gas or Water Records			Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out	
cement or other plugs were us	. 00		•		ids used in introducing it into the hole.	
Plugging Contractor License #:				ame:		
Address 1:			Address 2:			
City:			State:		Zin	
			Glate			
Phone: ()					+	
, ,					+	
Phone: () Name of Party Responsible fo	or Plugging Fees:				+	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

HERL #1

NW NW NE Section 12-13S-22W Trego County, Kansas

Plugging

- 4-12-11 Moved in Stewart Well Service Double Drum and rigged up. Ran Tubing to 1920' and tagged bottom. Pulled up to 1875' and tied to Tubing and mixed 75 Sxs. 60/40 Poz, 4% Gel and spotted on bottom. Well on strong vacuum. Pulled Tubing and tore down and moved off.
- 10-17-11 Moved in Express Well Service Double Drum and rigged up. Ran 2 3/8" Upset Tubing opened. Tagged bottom at 1965'. Pulled Tubing up to 1940'.
- Tried to get circulation- Pumped 20 Bbl. But nothing on the backside. 400# Pump pressure down the Tubing. Mixed 100 sxs. 60/40 Poz, 4% Gel, 2% CC with 250 Sxs. Hulls. Pulled Tubing. Fluid was 7 joints down- 220'. Let cement set for 3 hours. Ran Casing Jars and tagged at 1870'. Fluid was at 220'. Tried to load the hole but it would not. Tied to 5 ½" Casing and mixed 200 sxs. 60/40 Poz, 4% Gel, 2% CC with 350# Hulls. No Pressure. SI- vacuum. Tore down and moved off.
- Moved in Stewart Well Service double Drum and rigged up. Ran Casing Jars and tagged at 565'. Ran 2 3/8" Upset Tubing and tagged at 575'. Pulled up to 560'.
- Tied to Tubing. Bottom of Tubing at 565'. Established circulation. Mixed 63 sxs. 60/40 Poz, 4% Gel. Cement circulated. Pulled Tubing. Tied to 8 5/8" Casing and mixed 50 sxs. 60/40 Poz, 4% Gel and had maybe 50#. Let set. Topped off the 5 ½" Casing with 5 sxs. 60/40 Poz, 4% Gel. Tied back to 8 5/8" Casing and mixed 50 sxs. 60/40 Poz, 4% Gel. Got to 100#. Plug job complete.