



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1067126

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brungardt Oil & Leasing Inc.

Dockstader #2

529 E 14th
PO Box 871
Russell, Ks 67665
ATTN: Brad Hutchinson

14-12-13 Russell, Ks

Job Ticket: 44169 **DST#: 1**

Test Start: 2011.09.16 @ 11:23:56

GENERAL INFORMATION:

Formation: **LKC "B"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:06:56

Time Test Ended: 17:30:26

Test Type: Conventional Bottom Hole

Tester: Brian Fairbank

Unit No: 41

Interval: 2850.00 ft (KB) To 2875.00 ft (KB) (TVD)

Reference Elevations: 1640.00 ft (KB)

Total Depth: 2875.00 ft (KB) (TVD)

1635.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8734 Outside

Press @ Run Depth: 33.73 psig @ 2852.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.09.16 End Date: 2011.09.16

Last Calib.: 2011.09.16

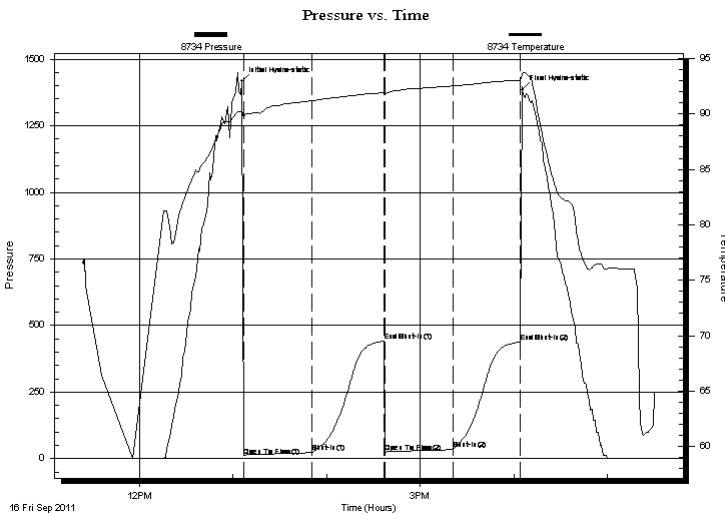
Start Time: 11:23:57 End Time: 17:30:26

Time On Btm: 2011.09.16 @ 13:05:56

Time Off Btm: 2011.09.16 @ 16:05:26

TEST COMMENT: IFP - BOB 39 min
ISI - no blow back
FFP - BOB 18 min
FSI - no blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1416.59	90.31	Initial Hydro-static
1	10.59	89.63	Open To Flow (1)
45	22.01	91.19	Shut-In(1)
91	441.42	91.91	End Shut-In(1)
92	22.15	91.80	Open To Flow (2)
135	33.73	92.53	Shut-In(2)
178	437.70	93.05	End Shut-In(2)
180	1384.13	93.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
25.00	GMO 35%G, 45%O, 20%M	0.12
30.00	OCM 20%O, 80%M	0.15
0.00	340' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brungardt Oil & Leasing Inc.

Dockstader #2

529 E 14th
PO Box 871
Russell, Ks 67665
ATTN: Brad Hutchinson

14-12-13 Russell, Ks

Job Ticket: 44169

DST#: 1

Test Start: 2011.09.16 @ 11:23:56

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 49.00 sec/qt
Water Loss: 20.98 in³
Resistivity: ohm.m
Salinity: 18000.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
25.00	GMO 35%G, 45%O, 20%M	0.123
30.00	OCM 20%O, 80%M	0.148
0.00	340' GIP	0.000

Total Length: 55.00 ft Total Volume: 0.271 bbl

Num Fluid Samples: 0

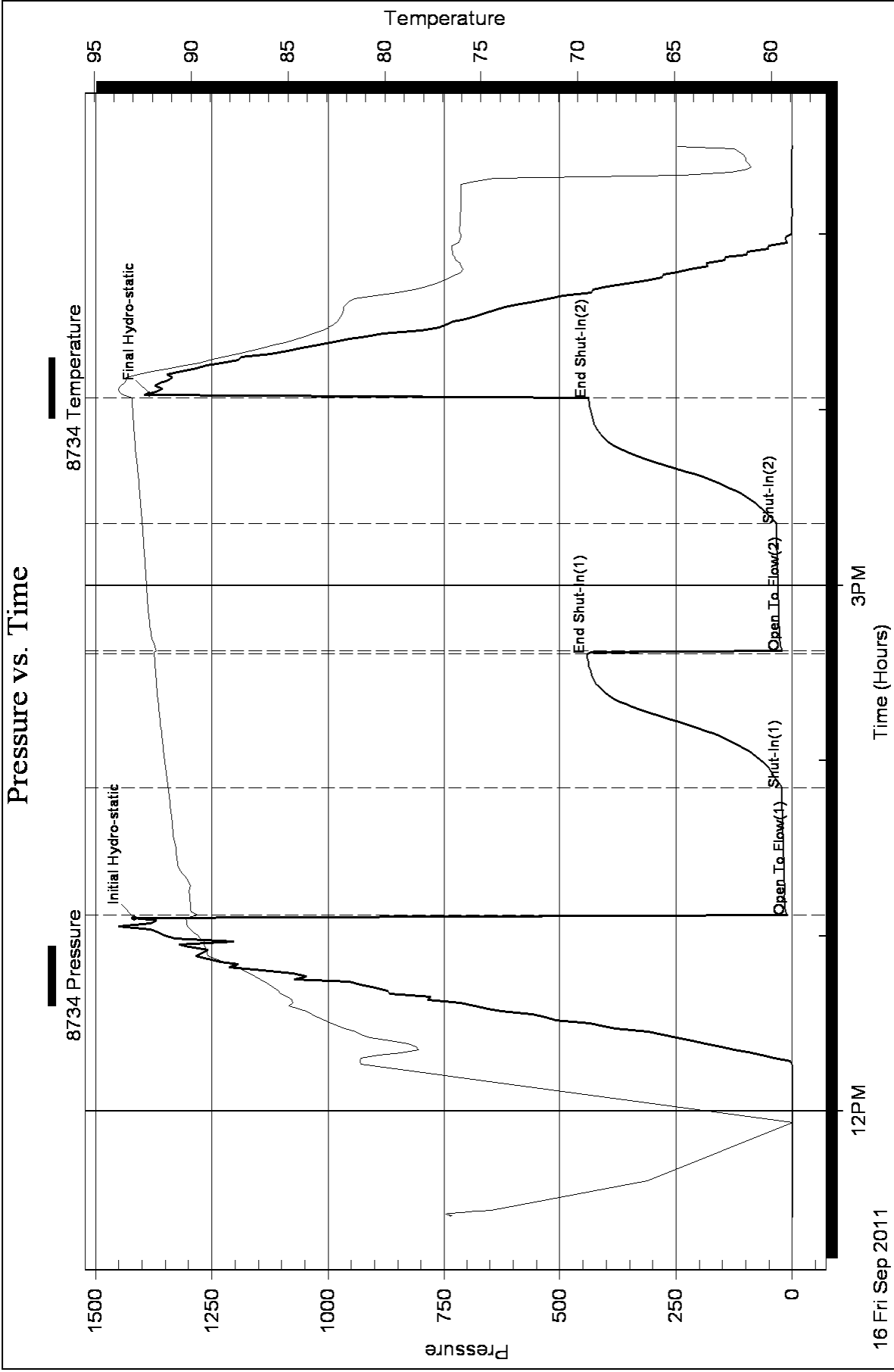
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brungardt Oil & Leasing Inc.

Dockstader #2

529 E 14th
PO Box 871
Russell, Ks 67665
ATTN: Brad Hutchinson

14-12-13 Russell, Ks

Job Ticket: 44170

DST#: 2

Test Start: 2011.09.16 @ 23:59:35

GENERAL INFORMATION:

Formation: **LKC "C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:38:35

Time Test Ended: 06:07:35

Test Type: Conventional Bottom Hole

Tester: Brian Fairbank

Unit No: 41

Interval: 2880.00 ft (KB) To 2900.00 ft (KB) (TVD)

Reference Elevations: 1640.00 ft (KB)

Total Depth: 2900.00 ft (KB) (TVD)

1635.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8734 Outside

Press @ Run Depth: 178.77 psig @ 2882.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.09.16

End Date: 2011.09.17

Last Calib.: 2011.09.17

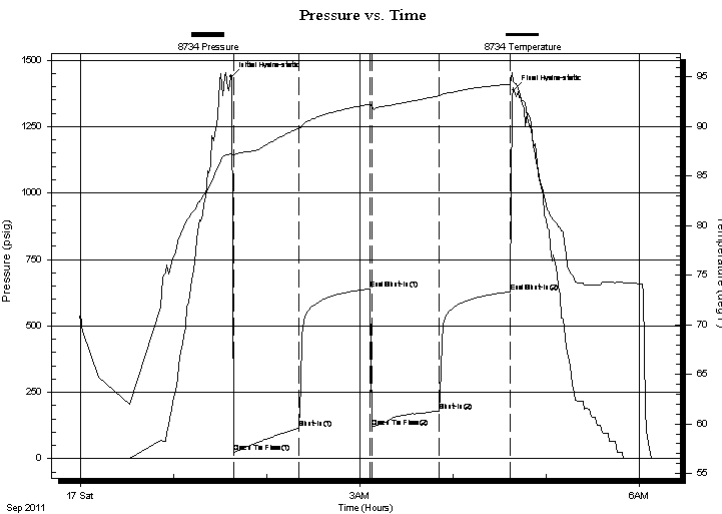
Start Time: 23:59:36

End Time: 06:07:35

Time On Btm: 2011.09.17 @ 01:37:05

Time Off Btm: 2011.09.17 @ 04:39:05

TEST COMMENT: IFP - BOB 2 min
ISI - BOB 6 min
FFP - BOB 3 min
FSI - BOB 4 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1438.46	87.30	Initial Hydro-static
2	22.34	87.09	Open To Flow (1)
44	115.57	89.82	Shut-In(1)
90	639.91	92.27	End Shut-In(1)
91	119.51	91.97	Open To Flow (2)
134	178.77	93.10	Shut-In(2)
180	627.89	94.28	End Shut-In(2)
182	1388.93	94.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
35.00	VSGO & MCW 10%G, 5%O, 75%W, 10%M	0.17
60.00	GWCOM 25%G, 30%O, 10%W, 35%M	0.30
370.00	FREE OIL 95%O, 5%M	2.36
0.00	1895' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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DRILL STEM TEST REPORT

FLUID SUMMARY

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Dockstader #2

529 E 14th
PO Box 871
Russell, Ks 67665
ATTN: Brad Hutchinson

14-12-13 Russell, Ks

Job Ticket: 44170

DST#: 2

Test Start: 2011.09.16 @ 23:59:35

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 49.00 sec/qt
Water Loss: 20.97 in³
Resistivity: ohm.m
Salinity: 18000.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 42 deg API
Water Salinity: 44000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
35.00	VSGO & MCW 10%G, 5%O, 75%W, 10%M	0.172
60.00	GWCOM 25%G, 30%O, 10%W, 35%M	0.295
370.00	FREE OIL 95%O, 5%M	2.357
0.00	1895' GIP	0.000

Total Length: 465.00 ft Total Volume: 2.824 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

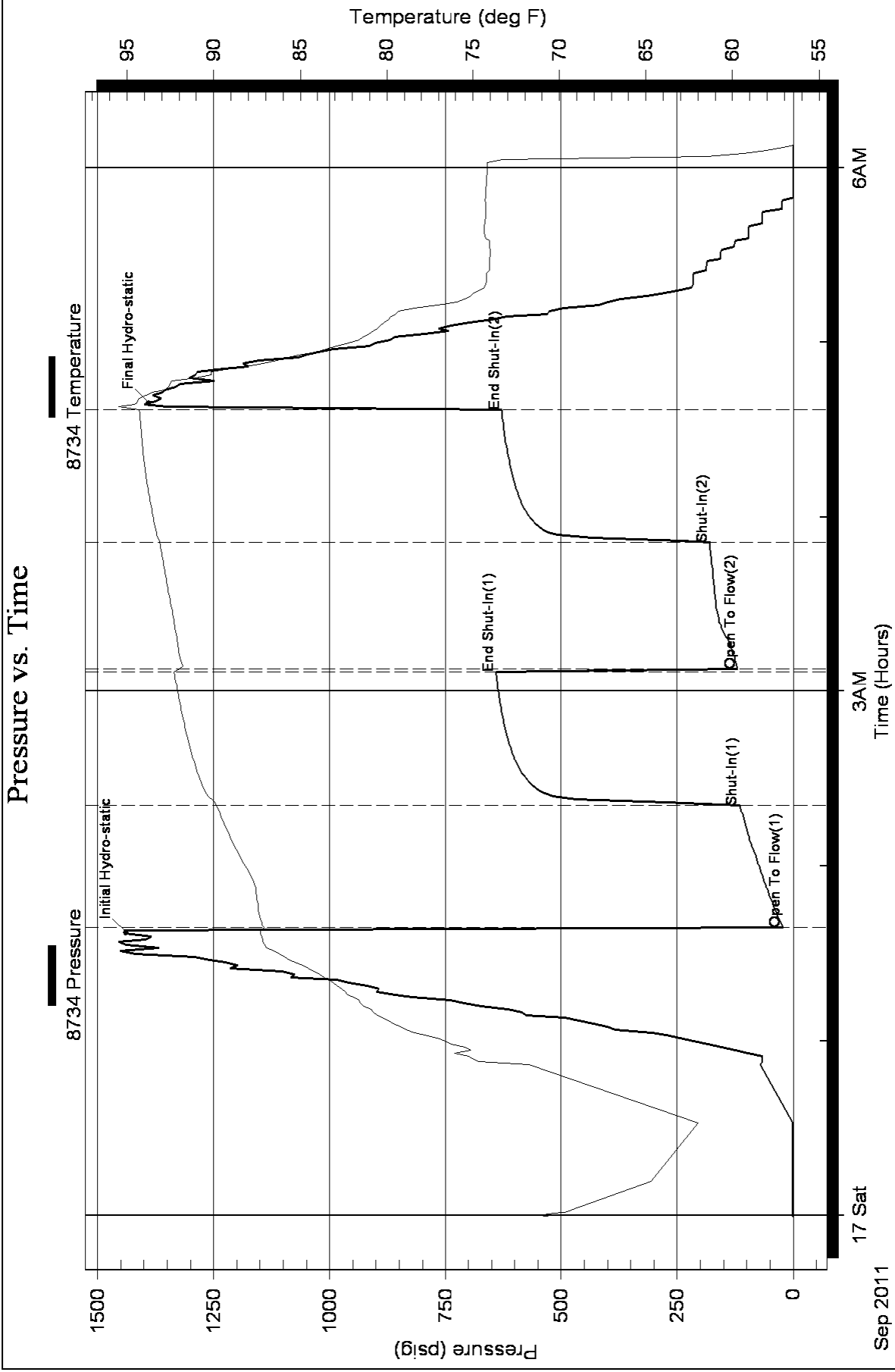
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





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DRILL STEM TEST REPORT

Brudgardt Oil & Leasing Inc.

Dockstader #2

529 E 14th
PO Box 871
Russell, Ks 67665
ATTN: Brad Hutchinson

14-12-13 Russell, Ks

Job Ticket: 44171

DST#: 3

Test Start: 2011.09.17 @ 14:08:01

GENERAL INFORMATION:

Formation: **LKC "G"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:37:01

Time Test Ended: 20:24:01

Test Type: Conventional Bottom Hole

Tester: Brian Fairbank

Unit No: 41

Interval: 2945.00 ft (KB) To 2956.00 ft (KB) (TVD)

Reference Elevations: 1640.00 ft (KB)

Total Depth: 2956.00 ft (KB) (TVD)

1635.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8734 Outside

Press @ Run Depth: 103.91 psig @ 2948.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.09.17 End Date: 2011.09.17

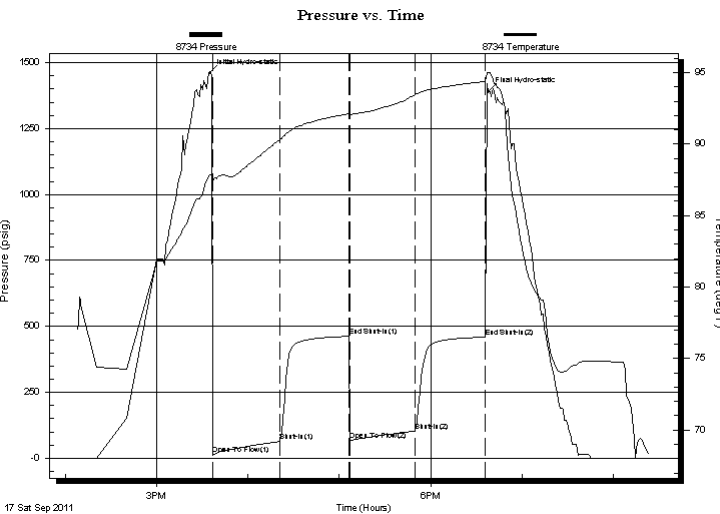
Last Calib.: 2011.09.17

Start Time: 14:08:02 End Time: 20:24:01

Time On Btm: 2011.09.17 @ 15:35:01

Time Off Btm: 2011.09.17 @ 18:38:01

TEST COMMENT: IFP - BOB 18 min
ISI - 2" blow back - died 32 min
FFP - BOB 15 min
FSI - 2 1/2" blow back - died 27 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1460.45	87.83	Initial Hydro-static
2	15.42	87.34	Open To Flow (1)
46	63.60	90.33	Shut-In(1)
92	462.21	92.14	End Shut-In(1)
92	69.65	92.03	Open To Flow (2)
135	103.91	93.44	Shut-In(2)
181	459.59	94.38	End Shut-In(2)
183	1390.39	94.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	GO & WCM 10%G, 10%O, 30%W, 50%M	0.20
20.00	GW & MCO 20%G, 55%O, 15%W, 10%M	0.10
275.00	FREE OIL 95%O, 5%M	1.35
0.00	370' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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DRILL STEM TEST REPORT

FLUID SUMMARY

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Dockstader #2

529 E 14th
PO Box 871
Russell, Ks 67665
ATTN: Brad Hutchinson

14-12-13 Russell, Ks

Job Ticket: 44171

DST#: 3

Test Start: 2011.09.17 @ 14:08:01

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 56.00 sec/qt
Water Loss: 8.79 in³
Resistivity: ohm.m
Salinity: 10000.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 38 deg API
Water Salinity: 38000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	GO & WCM 10%G, 10%O, 30%W, 50%M	0.197
20.00	GW & MCO 20%G, 55%O, 15%W, 10%M	0.098
275.00	FREE OIL 95%O, 5%M	1.352
0.00	370' GIP	0.000

Total Length: 335.00 ft Total Volume: 1.647 bbl

Num Fluid Samples: 0

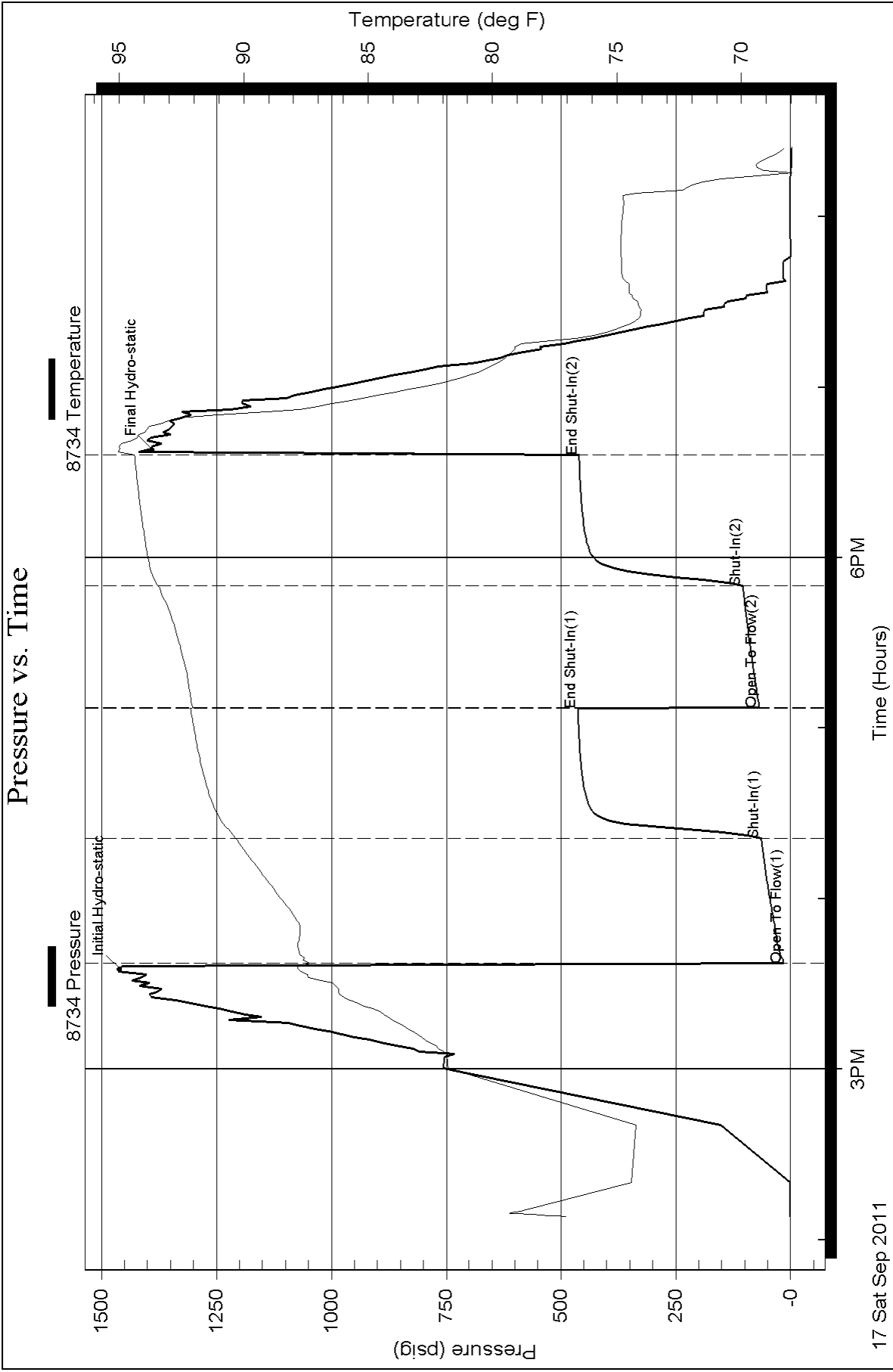
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



ALLIED CEMENTING CO., LLC.

038270

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: *Russell*

DATE	9-19-11	SEC	14	TWP	12S	RANGE	13W	CALLED OUT	ON LOCATION	JOB START	7:00P-2:00S	JOB FINISH	
WELL #	2	LOCATION	Barker Hill 9 1/2 N										
LEASE	Boehrsader	OWNER	Russell										
OLD OR NEW (Circle one)	NEW	LOCATION	1/2 3/4 N F14										

CONTRACTOR *Shields Drilling Rig #1*

TYPE OF JOB *Production Well*

HOLE SIZE *7 1/2* I.D. *3480'*

CASING SIZE *5 1/2* 12" DEPTH *3472'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL BIT DEPTH *203'*

PRES. MAX *1500* MINIMUM

MEAS. LINE *SHOE JOINT 34'*

CEMENT LEFT IN CSG. *34'*

PERFS.

DISPLACEMENT *79.87611*

EQUIPMENT

PUMP TRUCK CEMENTER *Shane*

409 HELPER *Tony*

BULK TRUCK DRIVER *ody*

423 DRIVER *ody*

BULK TRUCK DRIVER

DRIVER

REMARKS:

Use 3443

Get the 300s Mouse Bit 150'

Run pipe to B.H. - East Circulation

Mixed 500 Gal WFR-2 mixed loader

Shut down loader pump chasers

Display 2nd 180'

Loaded plg @ 1500 ps

float held

CHARGE TO: *Burgard 0.1*

STREET

CITY

STATE

ZIP

SIGNATURE *Burton Beery*

PRINTED NAME *Burton Beery*

TERMS AND CONDITIONS "listed on the reverse side.

contractor to do work as is listed. The above work was

done to satisfaction and supervision of owner agent or

contractor. I have read and understand the "GENERAL

You are hereby requested to rent cementing equipment

and furnish cement and helper(s) to assist owner or

contractor to do work as is listed. The above work was

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contractor. I have read and understand the "GENERAL

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TERMS AND CONDITIONS "listed on the reverse side.

DISCOUNT *50/20* IF PAID IN 30 DAYS

TOTAL CHARGES *11958.20*

SALES TAX (if Any)

TOTAL *3040.00*

PLUG & FLOAT EQUIPMENT

AFL-1000 200.00

Guide shoe 165.00

100' Gal WFR-2 1820.00

100' Gal WFR-2 1820.00

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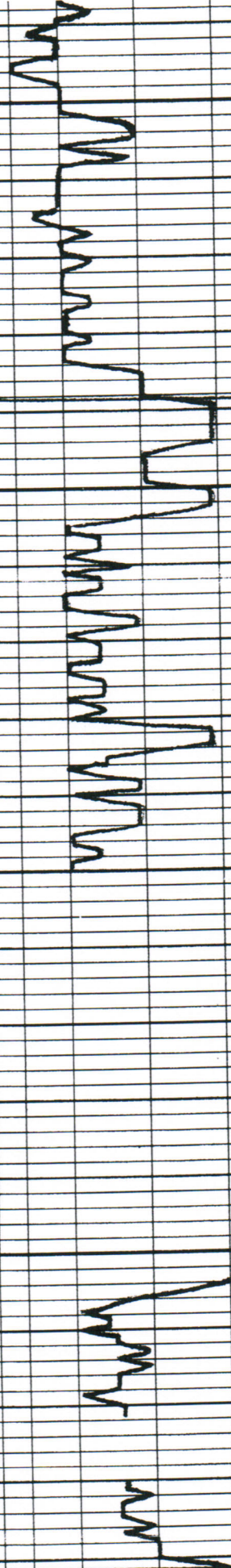
100' Gal WFR-2 1820.00

100' Gal WFR-2

2600

8

2500



L7 CRN-BUFF CHALKY w/ stringers grey

L7 DIRTY WHT CHALKY

AA w/ grey sh.

L7 LARKY D&E Foss w/ abrad. WHT CHALK

TOEKA 2502(-9)

CLOCK STOPPED

ARMY 659 (+98)

WELL NO. 27

5H BLK CORB

AA

L5 TAN-LTR GRK FULT
F055 TR Smoky grey A

AA

L5 WHT-CRM FULT CHALKY

AA w/abund WHT-CRM
chalky L5.

L5 LGT FULT OOL-F055

5H BLK CORB.

L5 GRK F055-00L1

AA w/abund cramy WHT
chalk

L5 CRM-OFF WHT FULT
DSE

L5 BUFE FULT F055

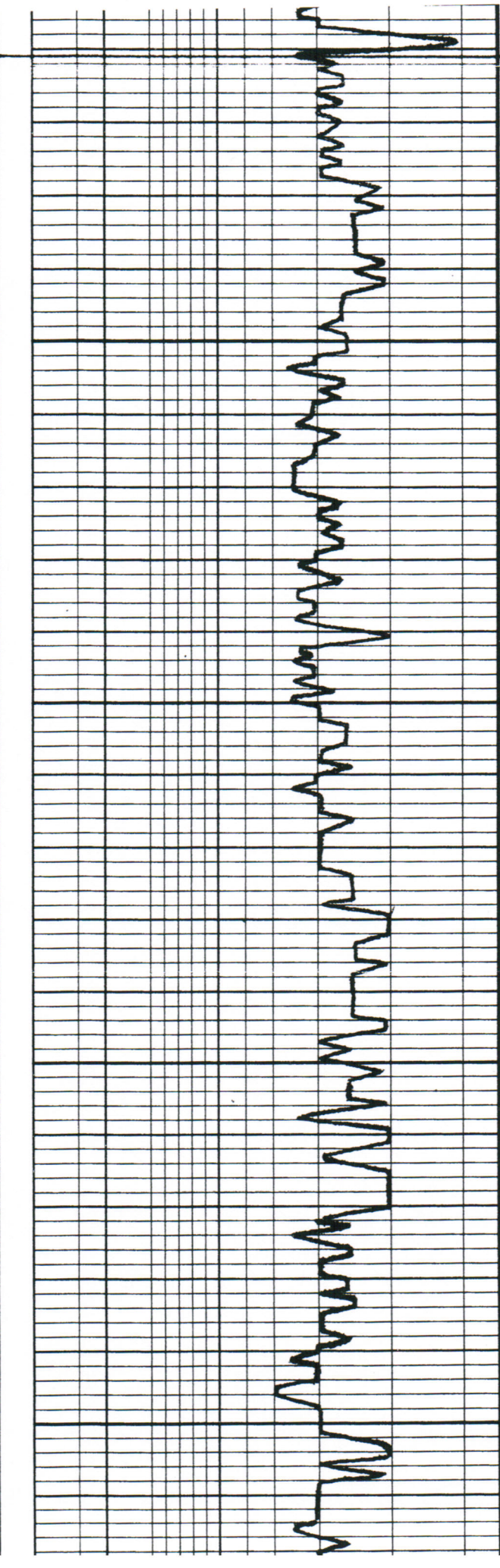
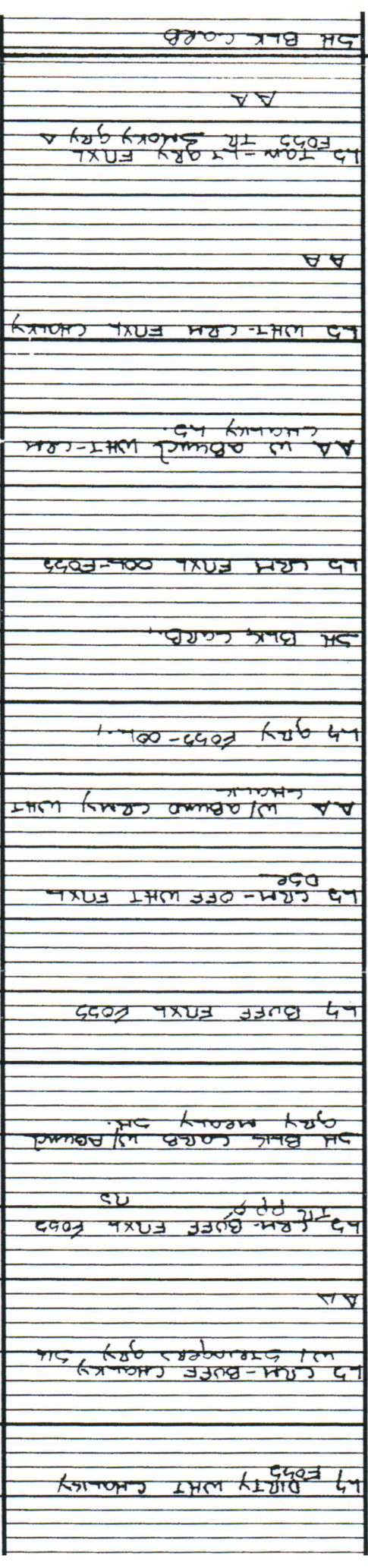
5H BLK CORB w/abund
gray mealy SH.

L5 CRM-BUFE FULT F055
TR pp NS

AA

L5 CRM-BUFE CHALKY SH
w/ stringers gray SH

L5 DIRTY WHT CHALKY
F055



50

2700

50

2600

SH GRAY-Pale-grd (mealy)
Abund crusty BEN SH.

L5 GRN-GRY DC

L5 AWD SH AA

L5 BEN-BUFF AY AWD
DC BU BA

L5 AA

SH RED-MAR pale GRN
(mealy (laminated))

ABUND VC SH TR UC
TR loose qtz

Some AB.

SH AWD AA

AA INK GRN SH.

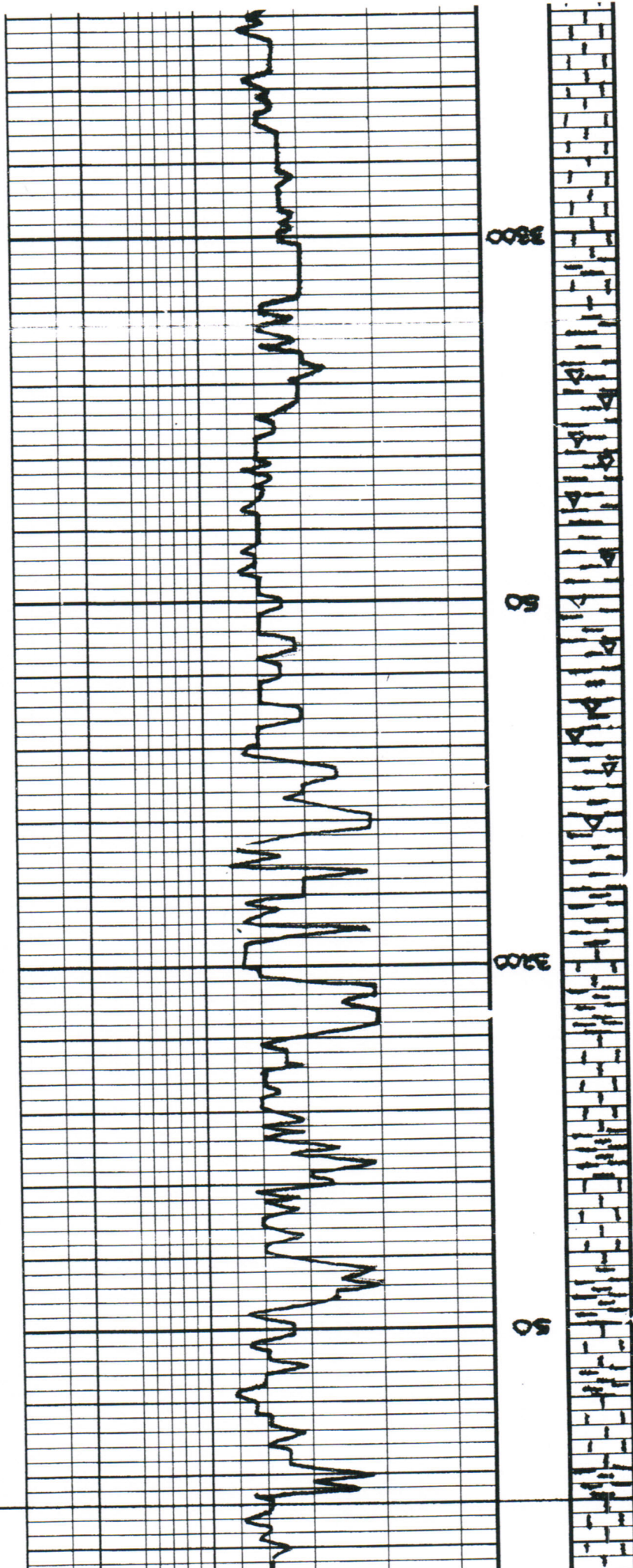
Mainly Blood Red SH.

L4 LKHT-CRM (cherty) w inc
Energy. WHT

L4 GUFF-OUTL GRN AY-
Dse w/ TR Bone WHT

L5 AA

L5 AA W/ TR yellow INT
L5 MASSIVE



3500

8

3200

5

