

Kansas Corporation Commission Oil & Gas Conservation Division

1067126

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY		
Letter of Confidentiality Received		
Date:		
Confidential Release Date:		
Wireline Log Received		
Geologist Report Received		
UIC Distribution		
ALT I II III Approved by: Date:		

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	d		Type and F	Percent Additives	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						



Brungardt Oil & Leasing Inc.

ATTN: Brad Hutchinson

529 E 14th

Dockstader #2

Tester:

Unit No:

14-12-13 Russell, Ks

PO Box 871 Job Ticket: 44169 Russell. Ks 67665

Test Start: 2011.09.16 @ 11:23:56

GENERAL INFORMATION:

Formation: LKC "B"

Deviated: Test Type: Conventional Bottom Hole No Whipstock: ft (KB)

Time Tool Opened: 13:06:56 Time Test Ended: 17:30:26

2850.00 ft (KB) To 2875.00 ft (KB) (TVD) Interval: Reference Elevations:

Total Depth: 2875.00 ft (KB) (TVD)

7.88 inches Hole Condition: Good Hole Diameter:

KB to GR/CF: 5.00 ft

Brian Fairbank

DST#: 1

1640.00 ft (KB)

1635.00 ft (CF)

Serial #: 8734 Outside

Press@RunDepth: 33.73 psig @ 2852.00 ft (KB) Capacity: 8000.00 psig

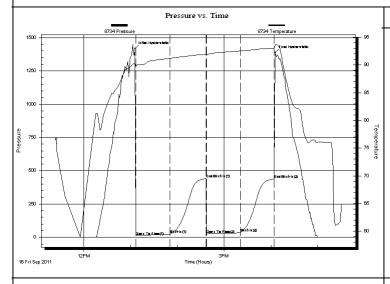
Start Date: 2011.09.16 End Date: 2011.09.16 Last Calib.: 2011.09.16 End Time: Start Time: 11:23:57 17:30:26 Time On Btm: 2011.09.16 @ 13:05:56

Time Off Btm: 2011.09.16 @ 16:05:26

PRESSURE SUMMARY

TEST COMMENT: IFP - BOB 39 min

ISI - no blow back FFP - BOB 18 min FSI - no blow back



Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	1416.59	90.31	Initial Hydro-static
1	10.59	89.63	Open To Flow (1)
45	22.01	91.19	Shut-In(1)
91	441.42	91.91	End Shut-In(1)
92	22 15	91.80	Open To Flow (2)

135

178

180

33.73 92.53 | Shut-In(2) 437.70 93.05 End Shut-In(2) 1384.13 93.65 Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
25.00	GMO 35%G, 45%O, 20%M	0.12
30.00	OCM 20%O, 80%M	0.15
0.00	340' GIP	0.00
-	-	

Gas Rates Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc. Ref. No: 44169 Printed: 2011.09.17 @ 09:06:21 Page 1



FLUID SUMMARY

Brungardt Oil & Leasing Inc.

Dockstader #2

14-12-13 Russell, Ks

529 E 14th PO Box 871 Russell, Ks 67665

Job Ticket: 44169

DST#: 1

ATTN: Brad Hutchinson

Test Start: 2011.09.16 @ 11:23:56

Mud and Cushion Information

Mud Type:Gel ChemCushion Type:Oil A Pl:deg A PlMud Weight:9.00 lb/galCushion Length:ftWater Salinity:ppm

Mud Weight: 9.00 lb/gal Cushion Length: ft
Viscosity: 49.00 sec/qt Cushion Volume: bbl

20.98 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 18000.00 ppm Filter Cake: inches

Recovery Information

Water Loss:

Recovery Table

Length ft	Description	Volume bbl
25.00	GMO 35%G, 45%O, 20%M	0.123
30.00	OCM 20%O, 80%M	0.148
0.00	340' GIP	0.000

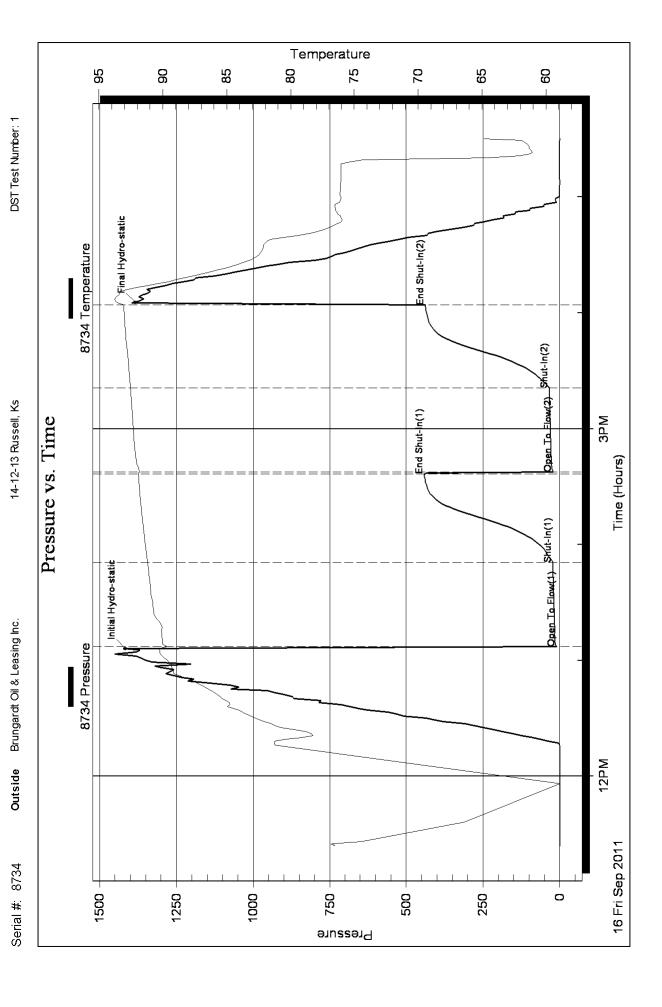
Total Length: 55.00 ft Total Volume: 0.271 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 44169 Printed: 2011.09.17 @ 09:06:22 Page 2



Printed: 2011.09.17 @ 09:06:22 44169 Ref. No: Trilobite Testing, Inc

Page 3



Brungardt Oil & Leasing Inc.

ATTN: Brad Hutchinson

529 E 14th

Dockstader #2

Tester:

Unit No:

14-12-13 Russell, Ks

PO Box 871 Russell, Ks 67665 Job Ticket: 44170

Test Start: 2011.09.16 @ 23:59:35

Brian Fairbank

DST#: 2

1635.00 ft (CF)

GENERAL INFORMATION:

Formation: LKC "C"

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole

Time Tool Opened: 01:38:35
Time Test Ended: 06:07:35

Interval: 2880.00 ft (KB) To 2900.00 ft (KB) (TVD) Reference Elevations: 1640.00 ft (KB)

Total Depth: 2900.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8734 Outside

Press@RunDepth: 178.77 psig @ 2882.00 ft (KB) Capacity: 8000.00 psig

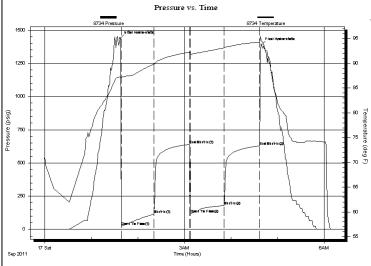
 Start Date:
 2011.09.16
 End Date:
 2011.09.17
 Last Calib.:
 2011.09.17

 Start Time:
 23:59:36
 End Time:
 06:07:35
 Time On Btm:
 2011.09.17 @ 01:37:05

 Time Off Btm:
 2011.09.17 @ 04:39:05

TEST COMMENT: IFP - BOB 2 min

ISI - BOB 6 min FFP - BOB 3 min FSI - BOB 4 min



	PRESSURE SUIVIIVIARY						
Ī	Time	Pressure	Temp	Annotation			
	(Min.)	(psig)	(deg F)				
	0	1438.46	87.30	Initial Hydro-static			
	2	22.34	87.09	Open To Flow (1)			
	44	115.57	89.82	Shut-In(1)			
, l	90	639.91	92.27	End Shut-In(1)			
Temperature	91	119.51	91.97	Open To Flow (2)			
rature	134	178.77	93.10	Shut-In(2)			
(dea	180	627.89	94.28	End Shut-In(2)			
פ	182	1388.93	94.45	Final Hydro-static			

Recovery

Description	Volume (bbl)
VSGO & MCW 10%G, 5%O, 75%W, 10	%0.17
GWCOM 25%G, 30%O, 10%W, 35%M	0.30
FREE OIL 95%O, 5%M	2.36
1895' GIP	0.00
	VSGO & MCW 10%G, 5%O, 75%W, 10 GWCOM 25%G, 30%O, 10%W, 35%M FREE OIL 95%O, 5%M

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Trilobite Testing, Inc Ref. No: 44170 Printed: 2011.09.17 @ 09:05:42 Page 1



FLUID SUMMARY

Brungardt Oil & Leasing Inc.

Dockstader #2

14-12-13 Russell, Ks

PO Box 871 Russell, Ks 67665

529 E 14th

Job Ticket: 44170

DST#: 2

ATTN: Brad Hutchinson

Test Start: 2011.09.16 @ 23:59:35

Mud and Cushion Information

Mud Type: Gel Chem Cushion Type: Oil API: 42 deg API

Mud Weight: 9.00 lb/gal Cushion Length: ft Water Salinity: 44000 ppm

Viscosity: 49.00 sec/qt Cushion Volume: bbl

Water Loss: 20.97 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 18000.00 ppm Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
35.00	VSGO & MCW 10%G, 5%O, 75%W, 10%M	0.172
60.00	GWCOM 25%G, 30%O, 10%W, 35%M	0.295
370.00	FREE OIL 95%O, 5%M	2.357
0.00	1895' GIP	0.000

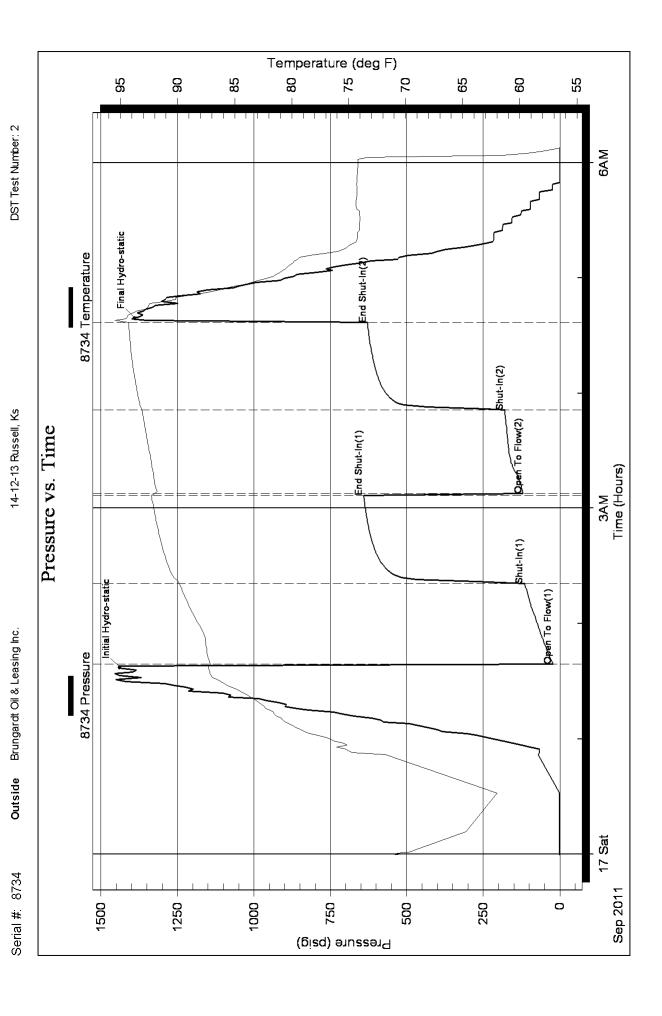
Total Length: 465.00 ft Total Volume: 2.824 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 44170 Printed: 2011.09.17 @ 09:05:43 Page 2



Printed: 2011.09.17 @ 09:05:43 44170 Ref. No: Trilobite Testing, Inc

Page 3



Brudgardt Oil & Leasing Inc.

529 E 14th

PO Box 871

Russell. Ks 67665 ATTN: Brad Hutchinson Dockstader #2

Tester:

Unit No:

14-12-13 Russell, Ks

Job Ticket: 44171

Test Start: 2011.09.17 @ 14:08:01

GENERAL INFORMATION:

Formation: LKC "G"

Deviated: Test Type: Conventional Bottom Hole No Whipstock: ft (KB)

Time Tool Opened: 15:37:01 Time Test Ended: 20:24:01

2945.00 ft (KB) To 2956.00 ft (KB) (TVD) Interval:

Total Depth: 2956.00 ft (KB) (TVD)

7.88 inches Hole Condition: Good Hole Diameter:

Reference Elevations: 1640.00 ft (KB)

Brian Fairbank

1635.00 ft (CF) KB to GR/CF: 5.00 ft

DST#: 3

Serial #: 8734 Outside

Press@RunDepth: 2948.00 ft (KB) 103.91 psig @ Capacity: 8000.00 psig

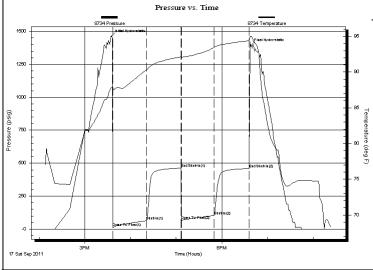
Start Date: 2011.09.17 End Date: 2011.09.17 Last Calib.: 2011.09.17 Start Time: 14:08:02 End Time: 2011.09.17 @ 15:35:01 20:24:01 Time On Btm: 2011.09.17 @ 18:38:01 Time Off Btm:

TEST COMMENT: IFP - BOB 18 min

ISI - 2" blow back - died 32 min

FFP - BOB 15 min

FSI - 2 1/2" blow back - died 27 min



PRESSURE SUMMARY					
Pressure	Temp	Annotation			

			\LOG0I	L OOMINATE
Ī	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	1460.45	87.83	Initial Hydro-static
	2	15.42	87.34	Open To Flow (1)
	46	63.60	90.33	Shut-In(1)
_	92	462.21	92.14	End Shut-In(1)
empe	92	69.65	92.03	Open To Flow (2)
Temperature (deg	135	103.91	93.44	Shut-In(2)
(deg	181	459.59	94.38	End Shut-In(2)
J	183	1390.39	94.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	GO & WCM 10%G, 10%O, 30%W, 50%	M0.20
20.00	GW & MCO 20%G, 55%O, 15%W, 10%	M0.10
275.00	FREE OIL 95%O, 5%M	1.35
0.00	370' GIP	0.00

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc. Ref. No: 44171 Printed: 2011.09.18 @ 11:17:35 Page 1



FLUID SUMMARY

Brudgardt Oil & Leasing Inc.

Dockstader #2

14-12-13 Russell, Ks

529 E 14th PO Box 871

Job Ticket: 44171

DST#:3

Russell, Ks 67665 ATTN: Brad Hutchinson

Test Start: 2011.09.17 @ 14:08:01

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal

Oil API: ft Water S

Serial #:

38 deg API

Viscosity: 56.

56.00 sec/qt 8.79 in³

Cushion Volume:
Gas Cushion Type:

Water Salinity: 38000 ppm

Water Loss: 8.79 in³ Resistivity: ohm.m

Gas Cushion Pressure:

Cushion Type:

Cushion Length:

psig

bbl

Salinity: 10000.00 ppm Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	GO & WCM 10%G, 10%O, 30%W, 50%M	0.197
20.00	GW & MCO 20%G, 55%O, 15%W, 10%M	0.098
275.00	FREE OIL 95%O, 5%M	1.352
0.00	370' GIP	0.000

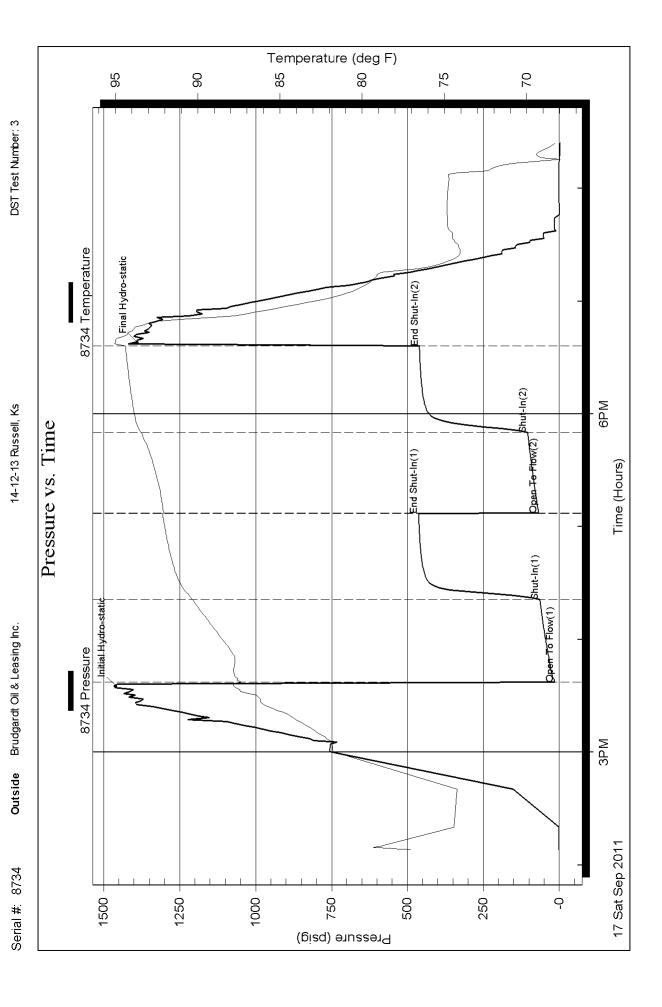
Total Length: 335.00 ft Total Volume: 1.647 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 44171 Printed: 2011.09.18 @ 11:17:36 Page 2



Page 3

ALLIED CEMENTING CO., LLC. 038270

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	2.20	5811	RGES	TOTALCHA	
_			-(YnA II)	SALESTAX	TERMS AND CONDITIONS, listed on the reverse side.
					contractor. I have read and understand the "GENERAL
30,40,00	JATOT				done to satisfaction and supervision of owner agent or
201/100					contractor to do work as is listed. The above work was
20/00				Mina a	and furnish cementer and helper(s) to assist owner or
236,00	@		122/100	2000	You are hereby requested to rent cementing equipment
co2817	1000		32/2	(4)	To Allied Cementing Co., LLC.
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/-	1-2209				REMITTO P.O. BOX 31 RAUSSELL, KANSAS 67665
	TNIOT	SERVICE			LEWISTO DO DON 31

405820

ON LOCATION JOB START JOB FINISH RANGE SEC' CALLED OUT TWP RUSSELL, KANSAS 67665 SERVICE POINT: Federal Tax I.D.# 20-5975804

IF PAID IN 30 DAYS	DISCOUNT	PRINTED NAME
08'9804 04'9	TOTAL CHARGES	
JATOT	SALES TAX (If Any)	and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL contractor. I have read and understand the "GENERAL and "Experimental properties and supervision of the reverse side."
0		You are hereby requested to rent cementing equipment
0		To Allied Cementing Co., LLC.
0	**	AROUND ANNULUS, TO SURFRECE.
		100 100 100 100 100 NO
	PLUG & FLOAT	CITY STERON STATE SIP CITY CENTER DINKLL (KM) ON LOCRETION, CEMPERT DID CIRCULAT
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		PUMPTRUCK CEMENTER GRAND
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16,25 / 1950,00	COWWON /20	COOL TOP! COME MINIMUM PRES. MAX 600# MINIMUM
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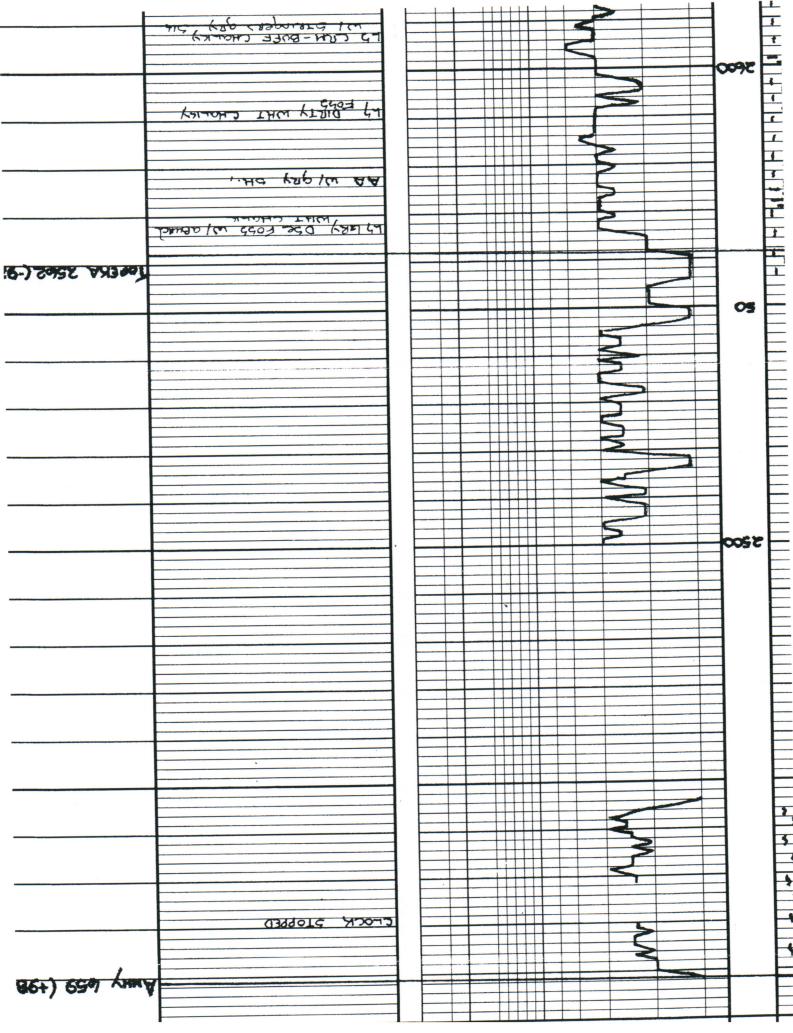
Federal Tax I.D.# 20-5975804

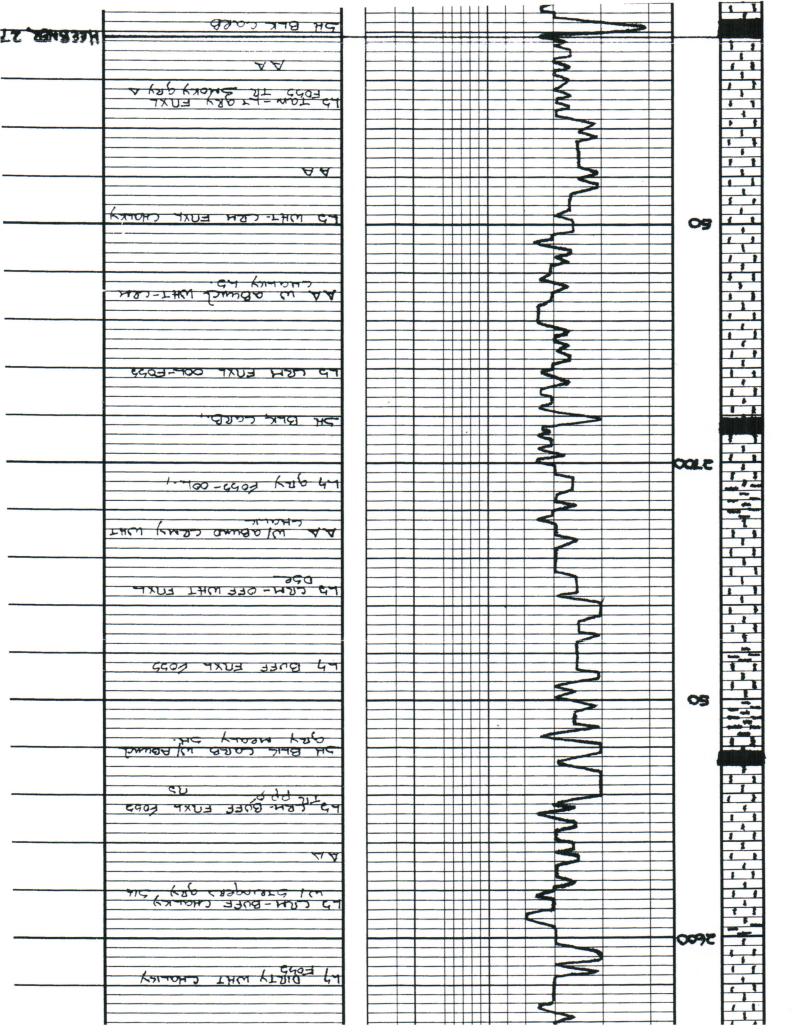
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contractor to do work as is listed. done to satisfaction and supervision contractor. I have read and underst	ision of owner agent	7	(40 41) 7	TOT	JAI
and furnish cementer and helper(s)					- NA - 1
You are hereby requested to rent ce				@	
To Allied Cementing Co., LLC.				(a)	<u> </u>
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# DRIVER CEMENTER TO PUMPTRUCK # HELPER TO PUMPTRUCK # HELPER TO PUMPTRUCK # HELPER TO PUMPTRUCK # HELPER TO PUMPTRUCK	4 1 8 P			0 0 0 0 0	7\
# DBIAEB BNIK LBNCK # AND DBIAEB CONBINE LBNCK # HELDEB	4 1 8 P			0 0 0 0 0 0	7
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# DRIVER # DRIVER # DRIVER # HELPER FOR HELP	4 1 8 P	HANDLING		0 0 0 0 0 0	7\
# DRIVER BULK TRUCK # DRIVER CEMENTER # DRIVER EQUIPMENT EQUIPMENT EQUIPMENT EQUIPMENT FOR CEMENT FOR CEMENT	1/ 8 P	HANDLING Vac CHLORIDE		0 0 0 0 0 0 0	7\
# DRIVER BULK TRUCK # DRIVER EQUIPMENT PUMPTRUCK HELPER HELPER HELPER MOUPTRUCK HELPER HELPER MOUPTRUCK HELPER HELPER MOUPTRUCK HELPER HELPER MOUPTRUCK HELPER MOUPTRUCK HELPER MOUPTRUCK HELPER MOUPTRUCK MOUP	1000 JAN 3	HANDLING Vac CHLORIDE CHLORIDE		0 0 0 0 0 0 0 0	7\
# DRIVER SHOWERS BULK TRUCK # HELPER BULK TRUCK # HELPER PUMPTRUCK PUMPTRUCK PUMPTRUCK PUMPTRUCK # HELPER PUMPTRUCK P	ENT SHOE JOINT	HANDLING Wasc CHLORIDE GEL GEL GEL GEL GOZMIX			7\
# DRIVER SHOCK BULK TRUCK # HELPER BULK TRUCK # HELPER PUMPTRUCK # HELPER PUMPTRUCK # HELPER # HE	ENT SHOE JOINT MINIMUM	HANDLING Vac CHLORIDE CHLORIDE		0 0 0 0 0 0 0 0	7\
BULK TRUCK BULY TRUCK FERFOL BULY TRUCK BULY TRUCK FOURWENT BULY TRUCK FOUR T	ENT SHOE JOINT MINIMUM DEPTH	HANDLING Wasc CHLORIDE GEL GEL GEL GEL GOZMIX			7\
# DRIVER TOP DEPTHER TOP TOP DEPTHER TOP TOP DEPTHER TOP	ENT SHOE JOINT DEPTH DEPTH	HVNDFING VSC CHIOKIDE GEF DOSWIX COWWON			7\
BULK TRUCK BULK TRUCK H HELPER BULK TRUCK H HELPER FOURWEAT FOUR TEFT IN CSG. PERFS. PERFS. DISPLACEMENT FOUR TEFT IN CSG. PERFS. TOOL DEPLS. TOOL TOOL DEPLS. TOOL DEPLS. TOOL TOOL DEPLS. TOOL	ENT SHOE JOINT DEPTH DEPTH DEPTH DEPTH DEPTH	HVNDFING WSC CHTOKIDE GEF COWMON COWMON			
# DRIVER BULK TRUCK # HELPER BULK TRUCK # HELPER BULK TRUCK # HELPER PUSPLACEMENT FOUR PRINE FOUR PRINC	ENT SHOE JOINT DEPTH DEP	HANDLING HANDLING CHLORIDE CHLORIDE COMMON COMMON			
# DRIAER BULK TRUCK # HELPER BULK TRUCK # HELPER # HELPER # HELPER # HELPER DISPLACEMENT PUSPLACEMENT PUSPLACEMENT PERFE DISPLACEMENT PERFE	ENT SHOE JOINT DEPTH DEP	HVNDFING WSC CHTOKIDE GEF COWMON COWMON			
# DRIVER BULK TRUCK # HELPER BULK TRUCK # HELPER BULK TRUCK # HELPER EQUIPMENT BUINER BUINER FOUR TEFT FOUR SIZE CASING SIZE DEP CASING SIZE DEP TOOL TOOL	ENT SHOE JOINT DEPTH DEP	HANDLING WASC CHLORIDE CHLORIDE COMMON COMMON COMMON COMMON COMMON			
# DRIVER BULK TRUCK # HELPER BULK TRUCK # HELPER BULK TRUCK # HELPER DISPLACEMENT PUSPLACEMENT PERFORM MEAS. LINE PERFORM MINE PERFORM MIN	SOUT SHOE JOINT DEPTH DE	HANDLING WASC CHLORIDE CHLORIDE COMMON COMMON CEMENT COMMON COMMON			
# DBIAEB BULK TRUCK # MUNPTRUCK # HELPER BULK TRUCK # HELPER # HEL	ENT SHOE JOINT DEPTH DEP	HANDLING WASC CHLORIDE CHLORIDE COMMON COMMON COMMON COMMON COMMON	DEKED		
# DBIAEB BOLK TRUCK # DRIVER BULK TRUCK # HELPER # HELPER BULK TRUCK # HELPER # HELP	SOUT SHOE JOINT DEPTH DE	HANDLING WASC CHLORIDE CHLORIDE COMMON COMMON CEMENT COMMON COMMON			
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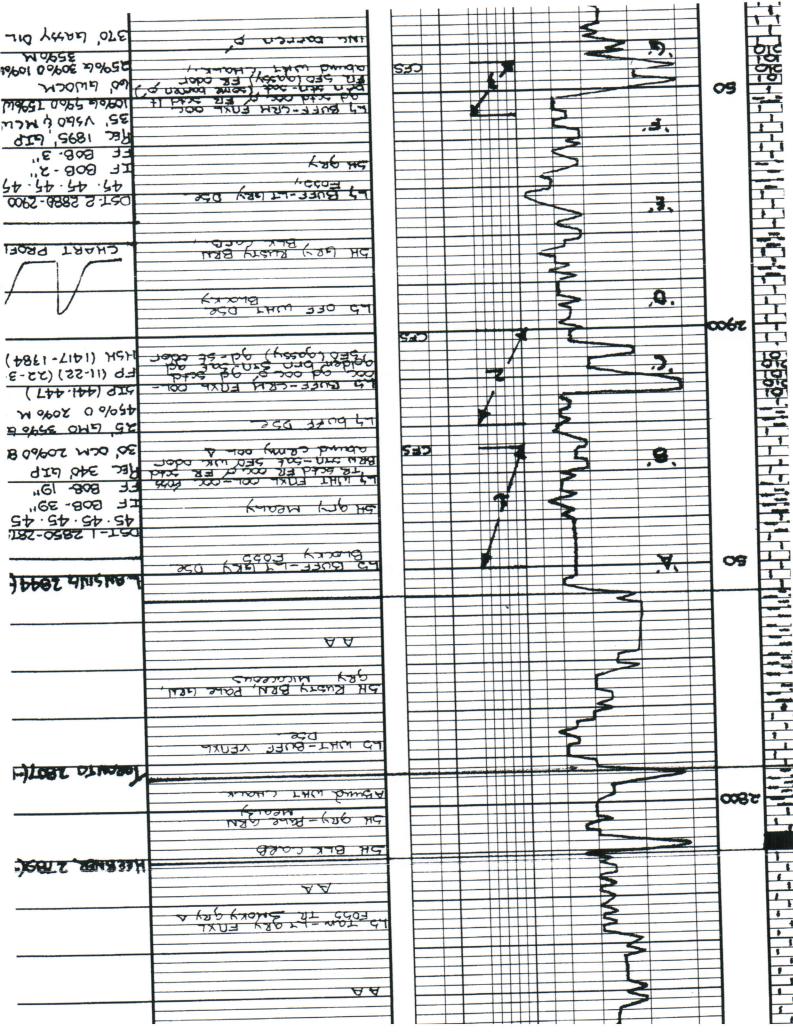
DISCOUNT

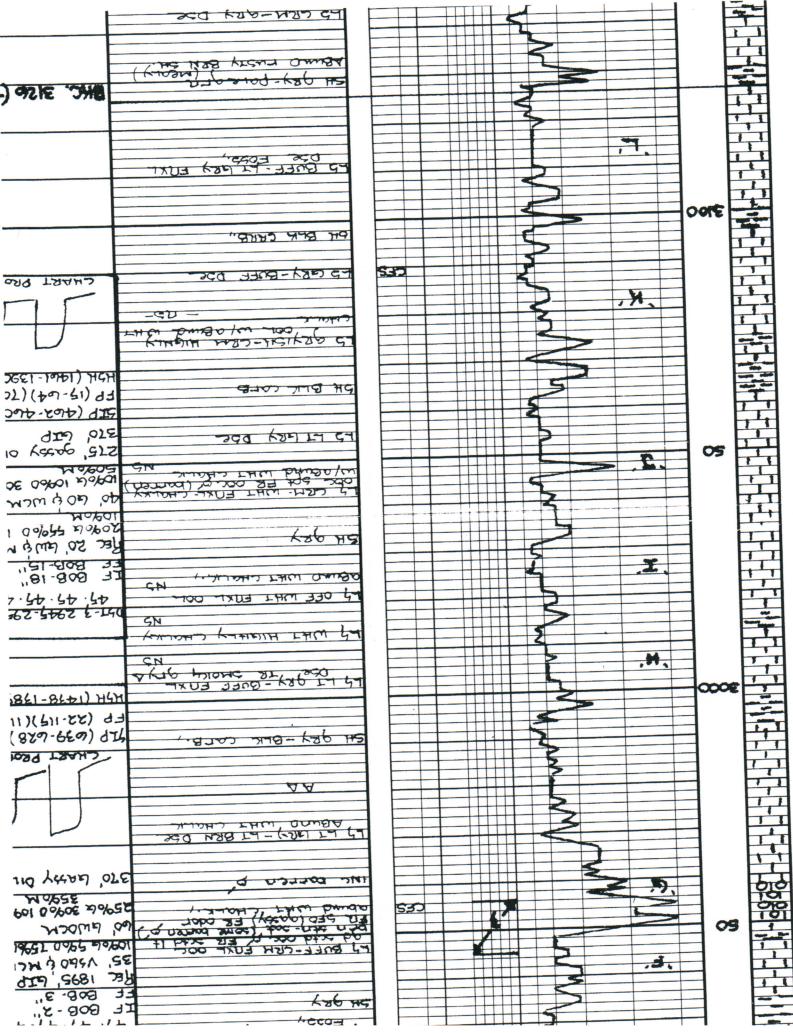
- IF PAID IN 30 DAYS

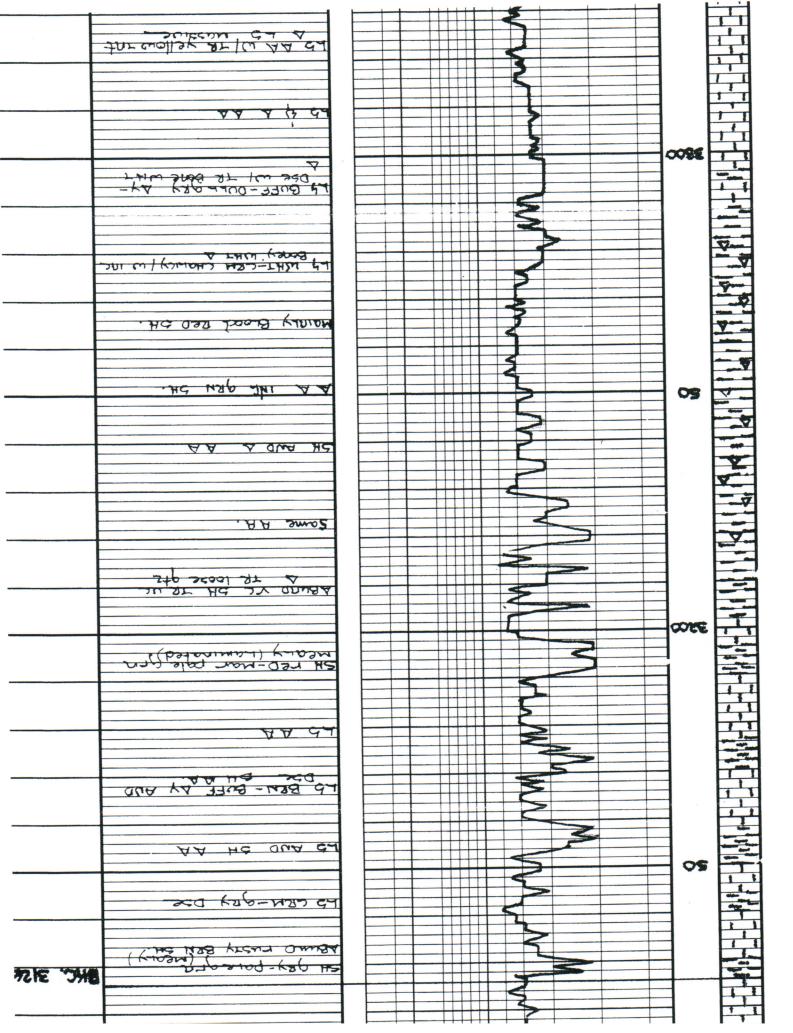
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ZM DOLO 218 ססרם שם ענ פר בט-אם 05 AA COSPOSED WAS A ODG Made by participations of should DOLO AN W/ ESTO FR- IN SN 00hE DOLO LT LARY-BRN DSC) DREE BAA 20 ST AAHE AA 3931 DI AA 95 אראשת אווא והואשל הבל של שוו רץ כפון מון עו דין מולא אפטאר For wollow AT ILL AA CA