

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1067139

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R East West
ENHR Permit #: GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

	Side Two	1067139
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes [No	Nar	-	on (Top), Depth and	d Datum Top	Sample Datum
Samples Sent to Geolog	gical Survey	Yes	No	INdi	lie		юр	Datum
Cores Taken Electric Log Run Electric Log Submitted B (If no, Submit Copy)	Electronically	Yes	No No No					
List All E. Logs Run:								
			CASING R		lew Used			
		Report all st	rings set-co	nductor, surface, in	termediate, produc	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casir Set (In O.I		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					ement Squeeze Record of Material Used)	Depth			
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner R	un:	No	
Date of First, Resumed	Product	ion, SWD or ENHF	ł.	Producing M	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	s.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF (BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Uually (Submit /	Comp. ACO-5)	Commingled (Submit ACO-4)		
(If vented, Sul	bmit ACC)-18.)		Other (Specify)						

McGown Drilling, Inc.

Mound City, Kansas

Operator: Oil Sources Corporation 7105 W 105th Street Overland Park, KS 66212

₩	029-25728
conuță:	Franklin Co, KS
Я-T-S	518-T16-R21
:lləW	Price #6

	Chris M.	10/13/2011	Surface Call:
		XS 7	Surface Cement:
		20.55	Surface Length:
"828.8	Drill Bit Size:	∠	Surface Casing:
"878.0	Surface Bit Size:	10/13/2011	Spud Date:

Driller's Log

stnammoJ

Shale	360	325
Этіте	325	340
Shale	340	332
Этіле	332	330
Shale	330	303
PmiJ	303	596
Shale	596	569
əmid 🧹	569	263
Shale	563	752
Pime	752	216
Shale	516	191
Pime	164	191
Shale	191	142
Smil	142	114
Shale	411	83
PmiJ	83	79
Shale	79	85
PmiJ	83	19
Dk shale	19	945
ЭшіЛ	42	12
Clay	12	3
lioS	3	0
Formation	mottoE	l qoT

Mound City, KS 66056

moɔ.lismg@gnillinbnwogom 8

Chris' Cell: 620-224-7406

	ΔT	202	
	Shale	202	682
See below	Sand	682	199
	Albake Shale	199	859
	ЭmiJ	859	7 59
	Albake verse Shale	799	652
	Shale	293	819
	PmiJ	819	119
	Shale	119	292
	ЭmiJ	292	228
	Shale	855	464
	Sandy shale	464	6449
Clean	Sand	446	545
	Sandy shale	545	432
	Shale	432	405
	Pime	405	285
	Shale	285	383
	ЭmiJ	383	360

l	102/81/01	g String:	
.6L	289 - 299	ŀ	
Recovery	Footage	Core Run	

Long String: 10/18/2011 689.0' 2 7/8 from Buckeye

Long String Cement: Consolidated Oilwell Services

Coring

Long String and Cement Call: Chris M. Squirrel Sand Detail 662 - 668 Sand - fair initial saturation, but didn't bleed back well after washing 670 - 674 Laminated sand with fair oil saturation and bleed 674 - 681 Sandy shale - no oil 674 - 681 Sandy shale - no oil

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TETE NIVER

			TAO	TMENT REP
mp-	on	Fred	ГО ВЕМАИ	
KZ	500	0 kacu	LOCATION	
108	3:	ABER	TICKET NUN	

STATE STREET		· · · · · · · · · · · · · · · · · · ·	11					
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5/11						1 7045		
5,546		РОМР СНАКСЕ						CODE
JATOT	UNIT PRICE	DESCRIPTION of SERVICES or PRODUCT				STINU 10 YTINAUD		ACCOUNT
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All to cash To will it 3 or Fresh watter. Puessore to 800 - PSI.								
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PLACEMENT 488 DISPLACEMENT PSI MIX PSI RATE 5 30 M								
SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING 2/5 PLO						T	згикку меюн	
	OTHER			TUBING		סצורר אואב	1269,	CASING DEPTH
		CASING SIZE & W	- 202	HOLE DEPTH	,9	HOLE SIZE	Thinks Ske	JOB LALE CO
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	7.5	CAS REN	2012/205	4 -	ZIP CODE	STATE	Shavelin	CITY VID
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- san 5	* atos	FREMAD	905				SS	MAILING ADDRE
DRIVER	LBUCK#	DRIVER	TRUCK #				2304005	
			行行法于环境法				1.1.10	CUSTOMER,
FR	Tre	91	SE 18		の王	92:19	517 55	11/00/07
COUNTY	RANGE	TOWNSHIP	SECTION	N8ER	NAME & NUN	MELL	CUSTOMER #	TAD
250-431-3510 of 800-467-8676 CEMENI								
PO Box 884, Chanute, KS 66720 FIELD TICKET & TREATMENT REPORT								
FOREMAN Fred Mar der								
CONSOLIDATED CONSOLIDATED								

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's

83.7

JATOT

DETAMITED

XAT SELAS

Fo 6758

FZ 15

TITLE

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