

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1067139

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No. 15 |
|--|--|
| Name: | Spot Description: |
| Address 1: | |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip:+ | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | |
| CONTRACTOR: License # | County: |
| Name: | Lease Name: Well #: |
| Wellsite Geologist: | Field Name: |
| Purchaser: | Producing Formation: |
| Designate Type of Completion: | Elevation: Ground: Kelly Bushing: |
| New Well Re-Entry Workover | Total Depth: Plug Back Total Depth: |
| Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: | Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt |
| Operator: | |
| Well Name: | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW | Chloride content: ppm Fluid volume: bbls Dewatering method used: |
| Plug Back: Plug Back Total Depth | Location of fluid disposal if hauled offsite: |
| Commingled Permit #: | Operator Name: |
| Dual Completion Permit #: | Lease Name: License #: |
| SWD Permit #: | Quarter Sec TwpS. R East West |
| ENHR Permit #: GSW Permit #: | County: Permit #: |
| Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| | Side Two | 1067139 |
|-------------------------|-------------|---------|
| Operator Name: | Lease Name: | Well #: |
| Sec TwpS. R East _ West | County: | |
| | | |

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken (Attach Additional She | eets) | Yes [| No | Nar | - | on (Top), Depth and | d Datum Top | Sample Datum |
|---|----------------------|---------------------------|----------------|----------------------|--------------------|---------------------|-----------------|-------------------------------|
| Samples Sent to Geolog | gical Survey | Yes | No | INdi | lie | | юр | Datum |
| Cores Taken Electric Log Run Electric Log Submitted B (If no, Submit Copy) | Electronically | Yes | No No No | | | | | |
| List All E. Logs Run: | | | | | | | | |
| | | | CASING R | | lew Used | | | |
| | | Report all st | rings set-co | nductor, surface, in | termediate, produc | tion, etc. | | |
| Purpose of String | Size Hole Drilled | Size Casir Set (In O.I | | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: Perforate | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|-----------------------------|---------------------|----------------|--------------|----------------------------|
| Protect Casing Plug Back TD | | | | |
| Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | | | | ement Squeeze Record of Material Used) | Depth | | | |
|--------------------------------------|---|------------------|---------|-----------------|---------|---|-----------------|------------------------------|----------------|---------|
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| TUBING RECORD: | Siz | ze: | Set At: | | Packe | r At: | Liner R | un: | No | |
| Date of First, Resumed | Product | ion, SWD or ENHF | ł. | Producing M | lethod: | ping | Gas Lift | Other (Explain) | | |
| Estimated Production Per 24 Hours | | Oil Bb | s. | Gas | Mcf | Wate | er | Bbls. | Gas-Oil Ratio | Gravity |
| | | | | | | | | | | |
| DISPOSITIO | ON OF (| BAS: | | | METHOD | OF COMPLE | TION: | | PRODUCTION INT | ERVAL: |
| Vented Sold | | Jsed on Lease | | Open Hole | Perf. | Uually (Submit / | Comp. ACO-5) | Commingled (Submit ACO-4) | | |
| (If vented, Sul | bmit ACC |)-18.) | | Other (Specify) | | | | | | |

McGown Drilling, Inc.

Mound City, Kansas

Operator: Oil Sources Corporation 7105 W 105th Street Overland Park, KS 66212

| ₩ | 029-25728 |
|---------|-----------------|
| conuță: | Franklin Co, KS |
| Я-T-S | 518-T16-R21 |
| :lləW | Price #6 |

| | Chris M. | 10/13/2011 | Surface Call: |
|--------|-------------------|------------|-----------------|
| | | XS 7 | Surface Cement: |
| | | 20.55 | Surface Length: |
| "828.8 | Drill Bit Size: | ∠ | Surface Casing: |
| "878.0 | Surface Bit Size: | 10/13/2011 | Spud Date: |

Driller's Log

stnammoJ

| Shale | 360 | 325 |
|-----------|--------|-------|
| Этіте | 325 | 340 |
| Shale | 340 | 332 |
| Этіле | 332 | 330 |
| Shale | 330 | 303 |
| PmiJ | 303 | 596 |
| Shale | 596 | 569 |
| əmid 🧹 | 569 | 263 |
| Shale | 563 | 752 |
| Pime | 752 | 216 |
| Shale | 516 | 191 |
| Pime | 164 | 191 |
| Shale | 191 | 142 |
| Smil | 142 | 114 |
| Shale | 411 | 83 |
| PmiJ | 83 | 79 |
| Shale | 79 | 85 |
| PmiJ | 83 | 19 |
| Dk shale | 19 | 945 |
| ЭшіЛ | 42 | 12 |
| Clay | 12 | 3 |
| lioS | 3 | 0 |
| Formation | mottoE | l qoT |
| | | |

Mound City, KS 66056

moɔ.lismg@gnillinbnwogom 8

Chris' Cell: 620-224-7406

| | ΔT | 202 | |
|-----------|--------------------|-----|-------------|
| | Shale | 202 | 682 |
| See below | Sand | 682 | 199 |
| | Albake Shale | 199 | 859 |
| | ЭmiJ | 859 | 7 59 |
| | Albake verse Shale | 799 | 652 |
| | Shale | 293 | 819 |
| | PmiJ | 819 | 119 |
| | Shale | 119 | 292 |
| | ЭmiJ | 292 | 228 |
| | Shale | 855 | 464 |
| | Sandy shale | 464 | 6449 |
| Clean | Sand | 446 | 545 |
| | Sandy shale | 545 | 432 |
| | Shale | 432 | 405 |
| | Pime | 405 | 285 |
| | Shale | 285 | 383 |
| | ЭmiJ | 383 | 360 |
| | | | |

| l | 102/81/01 | g String: | |
|----------|-----------|-----------|--|
| .6L | 289 - 299 | ŀ | |
| Recovery | Footage | Core Run | |

Long String: 10/18/2011 689.0' 2 7/8 from Buckeye

Long String Cement: Consolidated Oilwell Services

Coring

Long String and Cement Call: Chris M. Squirrel Sand Detail 662 - 668 Sand - fair initial saturation, but didn't bleed back well after washing 670 - 674 Laminated sand with fair oil saturation and bleed 674 - 681 Sandy shale - no oil 674 - 681 Sandy shale - no oil

NOITZIAOHTUA

TETE NIVER

| | | | TAO | TMENT REP |
|-----|-----|--------|-----------------|------------------|
| mp- | on | Fred | ГО ВЕМАИ | |
| KZ | 500 | 0 kacu | LOCATION | |
| 108 | 3: | ABER | TICKET NUN | |

| STATE STREET | | · · · · · · · · · · · · · · · · · · · | 11 | | | | | |
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| 5/11 | | | | | | 1 7045 | | |
| 5,546 | | РОМР СНАКСЕ | | | | | | CODE |
| JATOT | UNIT PRICE | DESCRIPTION of SERVICES or PRODUCT | | | | STINU 10 YTINAUD | | ACCOUNT |
| | | | | | | | | |
| | | | | | | - Farm | 19 mas | 27111 |
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| Fud Wade | | | | | | | | |
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| PLACEMENT 488 DISPLACEMENT PSI MIX PSI RATE 5 30 M | | | | | | | | |
| SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING 2/5 PLO | | | | | | T | згикку меюн | |
| | OTHER | | | TUBING | | סצורר אואב | 1269, | CASING DEPTH |
| | | CASING SIZE & W | - 202 | HOLE DEPTH | ,9 | HOLE SIZE | Thinks Ske | JOB LALE CO |
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| | 7.5 | CAS REN | 2012/205 | 4 - | ZIP CODE | STATE | Shavelin | CITY VID |
| 1 1 | ETA- | HARBEC | 566 | | | 0.4.0 | 1, 1, 1, | |
| - san 5 | * atos | FREMAD | 905 | | | | SS | MAILING ADDRE |
| DRIVER | LBUCK# | DRIVER | TRUCK # | | | | 2304005 | |
| | | | 行行法于环境法 | | | | 1.1.10 | CUSTOMER, |
| FR | Tre | 91 | SE 18 | | の王 | 92:19 | 517 55 | 11/00/07 |
| COUNTY | RANGE | TOWNSHIP | SECTION | N8ER | NAME & NUN | MELL | CUSTOMER # | TAD |
| 250-431-3510 of 800-467-8676 CEMENI | | | | | | | | |
| PO Box 884, Chanute, KS 66720 FIELD TICKET & TREATMENT REPORT | | | | | | | | |
| | | | | | | | | |
| FOREMAN Fred Mar der | | | | | | | | |
| CONSOLIDATED CONSOLIDATED | | | | | | | | |

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's

83.7

JATOT

DETAMITED

XAT SELAS

Fo 6758

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TITLE

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