



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1067233  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

**INVOICE**

Invoice # **244679**

Invoice Date: **10/17/2011** Terms:

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**AMERICAN ENERGIES CORPORATION**  
155 N. MARKET SUITE 710  
WICHITA KS 67202  
(316) 263-5785

**BERNS 1-24**  
31629  
24-219-6E  
10-04-11  
KS

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Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIK	130.00	11.9500	1553.50
1118B	PREMIUM GBL / BENTONITE	245.00	.2000	49.00
	<b>Description</b>	<b>Hours</b>	<b>Unit Price</b>	<b>Total</b>
445	P & A NEW WELL	1.00	975.00	975.00
445	EQUIPMENT MILEAGE (ONE WAY)	50.00	4.00	200.00
515	TON MILEAGE DELIVERY	280.00	1.26	352.80

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Parts:	1602.50	Freight:	.00	Tax:	116.99	AR	3247.29
Labor:	.00	Misc:	.00	Total:	3247.29		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0608

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/683-7684

PONCA CITY, OK  
880/762-2303

OAKLEY, KS  
785/872-2227

OTTAWA, KS  
786/242-4044

THAYER, KS  
620/839-5289

GILLETTE, WY  
307/680-4914



**CONSOLIDATED**  
Oil Well Services, LLC



TICKET NUMBER 31629

LOCATION Eureka, KS

FOREMAN Shannon Fect

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT API # 15-017-20910**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-01-11	1040	Berns 1-24	24	215	6E	Chase
CUSTOMER <i>American Energies Corp.</i>			C+6 DRIG			
MAILING ADDRESS <i>155 N. market Ste 710</i>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <i>Wichita</i>			<i>445</i>	<i>Dave G</i>		
STATE <i>KS</i>			<i>515</i>	<i>Calin H</i>		
ZIP CODE <i>67202</i>						

JOB TYPE P.T.A. HOLE SIZE 7 3/4" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE 4 1/2" TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2-13.4 SLURRY VOL \_\_\_\_\_ WATER gal/sk 7.0 CEMENT LEFT In CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5BPM

REMARKS: Rig up to 4 1/2" Drill pipe and set following plugs

- # 1 @ 3065' with 35 SKS
- # 2 @ 310' with 35 SKS
- # 3 @ 60' to surface 25 SKS

20 SKS in Rathole

15 SKS in mouse hole Job complete

"Thanks Shannon & Crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	975.00	975.00
5406	50	MILEAGE	4.00	200.00
1131	130 SKS	60/40 Pozmix Cement	11.95	1553.50
1118 B	245 #	Coel @ 4%	.20	49.00
5407 A	5.6 Tons	Ton-mileage bulk truck	1.26	352.80
			Sub Total	3130.30
			7.3% SALES TAX	116.99
			ESTIMATED TOTAL	3247.29

Rev'n 8797

AUTHORIZATION *[Signature]*

TITLE Tool Pusher

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.