



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1067237

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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McGown Drilling, Inc.

Mound City, Kansas

Operator:
 Oil Sources Corporation
 7105 W 105th Street
 Overland Park, KS 66212

Well:
 S-T-R
 County: Franklin Co, KS
 API: S18-T16-R21
 Price #1 059-25730

Spud Date: 10/6/2011 **Surface Bit Size:** 9.875"
Surface Casing: 7" **Drill Bit Size:** 5.625"
Surface Length: 20.20' **Surface Cement:** 5 sx
Surface Call: 10/6/2011 Chris M.

Driller's Log

Top Bottom **Formation** **Comments**

0	Soil	
3	Clay	
15	Lime	
33	Shale	
38	Lime	
53	Shale	
59	Lime	
74	Shale	
114	Lime	
138	Shale	
206	Lime	
229	Shale	
255	Lime	
262	Shale	
288	Lime	
292	Shale	
304	Lime	
306	Shale	
319	Lime	
342	Shale	
351	Lime	
389	Shale	
549	Shale	

Office: 913-795-2259
 Chris' Cell: 620-224-7406

mcgowndrilling@gmail.com

PO Box K
 Mound City, KS 66056

549	553	Lime	
553	555	Shale	
555	558	Lime	
558	595	Shale	
595	598	Lime	
598	628	Shale	
628	631	Lime	
631	649	Grey Shale	
649	652	Lime	
652	657	Shale	Muddy
657	675	Sand	See below
675	703	Shale	
	703	TD	

Coring

Core Run	Footage	Recovery
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Long String: 689.15'	10/10/2011 2 7/8 from Buckeye
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Long String

Cement:

Consolidated Oilwell Services

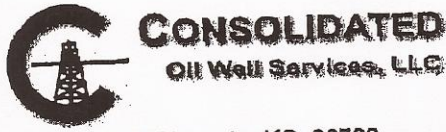
Long String and

Cement Call:

Chris M. 10/13/11

Sand Detail:

657-658	Clean - no oil
658-659	Sandy shale
659-666	Good oil sand, good bleed and odor
666-673	Muddy sandy shale - no oil



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 32938
LOCATION Ottawa
FOREMAN Alan Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10.13.11	5949	Price #1	SE 18	16	21	Fu	
CUSTOMER Oil Sources			TRUCK # DRIVER TRUCK # DRIVER				
MAILING ADDRESS 7105 W 105th			516	Alan M	Safety	Meet	
CITY STATE ZIP CODE Overland Park KS 66212			495	Harold B	HJB		
			369	Derek M	D M		
			510	Keith D	KD		
JOB TYPE	long string	HOLE SIZE	3 5/8	HOLE DEPTH	703	CASING SIZE & WEIGHT	2 1/8
CASING DEPTH	689	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	1.25
DISPLACEMENT	4	DISPLACEMENT PSI	800	MIX PSI	200	RATE	5 bpm
REMARKS:	Held crew meeting. Established rate. Mixed & pumped 100# gel to fish hole followed by 99 sk 50/50 poz plus 20# gel. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Set float. Closed valve.						

McGown Drilling, Rodney

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975.00
5406	15	MILEAGE		60.00
5402	689	Casings footage		165.00
5407	1/2 min	ten miles		135.00
5502C	1 1/2	80 vac		
1124	99 sk	50/50 poz		1034.50
1118B	266 #	gel		53.20
4402	1	2 1/2 plug		28.00
				2537.77
				5% 126.89
				2410.88
				less 5%
				2290.34
				7.8
SALES TAX				87.02
ESTIMATED TOTAL				2537.77

RevIn 3737

AUTHORIZATION _____

TITLE _____

DATE _____

that the payment terms, unless specifically amended in writing on the front of the form or in the customer's book for services identified on this