



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1067329

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 31605

LOCATION Eureka

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

API# 15-207-27940

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-23-11	4950	Specht 8-11	6	24S	17E	Worton
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Piqua Petroleum			520	Allen B.		
MAILING ADDRESS			515	Danny B.		
1331 Xylan Rd						
CITY	STATE	ZIP CODE				
Piqua	KS	66261				

JOB TYPE L/S 0 HOLE SIZE 5 3/4" HOLE DEPTH 960' CASING SIZE & WEIGHT _____
 CASING DEPTH 954' DRILL PIPE _____ TUBING 2 7/8" OTHER _____
 SLURRY WEIGHT 136# SLURRY VOL _____ WATER gal/sk 7.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 5.5 Bbl DISPLACEMENT PSI 1000 PSI 1000 Bump plug. RATE _____

REMARKS: Safety meeting - Rig up to 2 7/8" tubing. Break circulation w/ 7 bbl fresh water. Pump 300# gel-flush, 5 bbl water spacer. Mixed 125 sacks 60/40 Pozmix cement w/ 490 gal 4# Kat-seal/sk + 170 sacoz @ 136#/gal. Shut down, washout pump + lines, drop 2 plugs. Displace w/ 5.5 Bbls fresh water. Final pump pressure 1000 PSI. Bump plugs to 1000 PSI. Shut well in @ 500 PSI. Good cement returns to surface = 5 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	40	MILEAGE	4.00	160.00
1131	125 sacks	60/40 Pozmix cement	11.95	1493.75
1118B	430#	490 gal	.20	86.00
1110A	500#	4# Kat-seal/sk	.44	220.00
1102	100#	170 sacoz	.70	70.00
1118C	300#	gel-flush	.20	60.00
5407	5.38	ten mileage bulk tax	m/c	330.00
4402	2	2 7/8" top rubber plug	28.00	56.00
			Subtotal	3450.75
			7.3%	SALES TAX
				144.96
				ESTIMATED TOTAL
				3595.71

Flavin 3737

AUTHORIZATION _____

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 207-27940-00-00
Operator: Piqua Petro, Inc.	Lease: Specht
Address: 1331 Xylan Rd, Piqua, KS. 66761	Well #: 8-11
Phone: 620.433.0099	Spud Date: 9-22-11 Completed: 9-23-11
Contractor License: 32079	Location: NW-SE-NE-NW of 6-24-17E
T.D. : 960 T.D. of Pipe: 954	900 Feet From North
Surface Pipe Size: 7" Depth: 30'	1990 Feet From West
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
23	Soil & Clay	0	23	9	Lime	697	706
2	Sand & Gravel	23	25	58	Shale	706	764
68	Shale	25	93	2	Lime	764	766
40	Lime	93	133	5	Shale	766	771
6	Shale	133	139	12	Lime	771	783
2	Lime	139	141	11	Shale	783	794
17	Shale	141	158	4	Lime	794	798
3	Black Shale	158	161	25	Shale	798	823
12	Shale	161	173	4	Lime	823	827
7	Lime	173	180	8	Shale	827	835
4	Coal	180	184	9	Lime	835	844
11	Shale	184	195	6	Shale	844	850
56	Lime	195	251	2	Lime	850	852
3	Shale	251	254	36	Shale	852	888
58	Lime	254	312	1	Lime	888	889
41	Shale	312	353	3	Shale w/ odor	889	892
2	Lime	353	355	1	Lime	892	893
2	Shale	355	357	7	Oil Sand	893	900
3	Lime	357	360	60	Shale	900	960
14	Shale	360	374				
75	Lime	374	449				
6	Shale	449	455		T.D.		960
2	Black Shale	455	457		T.D. of pipe		954
19	Lime	457	476				
4	Shale	476	480				
22	Lime	480	502				
172	Shale	502	674				
6	Lime	674	680				
17	Shale	680	697				