



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	BEREXCO LLC
Well Name	STUMPH SMITH 6
Doc ID	1067332

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4913	4915	Simpson Sand	

STATE OF KANSAS
STATE CORPORATION COMMISSION-CONSERVATION DIVISION
500 Insurance Building-212 North Market
Wichita 2, Kansas

DATE AND AFFIDAVIT

(File one Copy)

(On Cementing in Surface or Drive Pipe as required by Rule 82-2-123 of the Commission for compliance with Section 55-136, 55-137, and 55-138, 1947 Supplement to G. S. Kansas 1935)

Lessee Owner National Cooperative Refinery Association

Office Address 305 Rule Building, Wichita, Kansas

Lessee Name Stumph-Smith Well No. 6

Well Location (Example: C N/2 NE/4 NE/4 or footage from line)

SW SE NW SEC 7 TWP 32S RGE 14W County Barber

Contractor Leben Drilling, Inc.

Office Address 905 Central Building, Wichita, Kansas

Drilled with (cable) (Rotary) tools. Date pipe set 4-28-59 1959

SURFACE HOLE DATA

SURFACE PIPE DATA

Size of Hole 12 1/4" Csg. (New) (Used) Size 8 5/8" Wt. 24#

Depth 263 Where set On bottom

METHOD OF CEMENTING

(a) Cement: Amount and kind 175 sacks 6 hr. cement

Method: (By Service Co., Dump, Tbg., etc.) Circulating - Service Co.

Est. Height Cement behind pipe to surface

(b) Cementing Material: Explain method. (Example: 8-5/8 w/ swag nipple run inside 15", Bridge hold w/ rock and hole filled with cementing material. 15" pipe pulled.) Cut 12 1/4" hole, ran 263' of 8 5/8" pipe, cement pumped down pipe, displaced with water, cement circulated from top of hole.

Describe cementing material 175 sacks Quickset cement.

GROUND WATER INFORMATION

Depth to bottom of lowest fresh water producing stratum Unknown

Name of lowest fresh water producing stratum Unknown

Surface elevation of well 1891 DF

ADDITIONAL INFORMATION

(Additional information may be submitted on separate sheet)

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

I, Frank Hamlin of the Leben Drilling, Inc.

being first duly sworn on oath, state: That I have knowledge of the facts, statements and matters herein contained and that the same are true and correct.

Frank Hamlin

Subscribed and sworn to before me on this 20th day of May 1959

My Commission Expires:

April 23, 1963

Juanita M. Green
Juanita M. Green, Notary Public

DRILLER'S LOG

COMPANY: NATIONAL COOPERATIVE REFINERY ASSOCIATION
CONTRACTOR: LEBEN DRILLING, INC.
FARM: STUMPH-SMITH #6
LOCATION: SW SE NW SECTION 7-32S-14W
BARBER COUNTY, KANSAS
COMMENCED: 4-28-59
COMPLETED: 5-16-59

0	70	Rock
70	160	Rock and Shale
160	345	Shale and Shells
345	438	Sandy Shale
438	2000	Shale and Shells
2000	2115	Lime and Shale
2115	2240	Lime
2240	2365	Lime and Shale
2365	2675	Lime
2675	3245	Shale and Lime
3245	4110	Lime and Shale
4110	4129	Lime and Sand
4129	4180	Shale and Lime
4180	4300	Lime
4300	4375	Lime and Shale
4375	4560	Lime
4560	4583	Lime and Shale
4583	4725	Lime
4725	4775	Lime and Shale
4775	4860	Lime
4860	4880	Cherty Lime
4880	4900	Cherty Lime
4900	4915	Lime
	<u>4915</u>	<u>Rotary Total Depth</u>

Set 8 5/8" surface casing @ 263' with 175 sx. of 6 hr. cement.

I, Frank Hamlin, do hereby certify that the above and foregoing is a true and correct copy of the log of the Stumph-Smith #6, located SW SE NW of Section 7, Township 32 South, Range 14 West, Barber County, Kansas, as reflected by the files of Leben Drilling, Inc.

Frank Hamlin

Frank Hamlin


STATE OF KANSAS)
COUNTY OF SEDGWICK) SS.

Subscribed and sworn to before me, a Notary Public, in and for Sedgwick County, Kansas, this 20th day of May, 1959.

Juanita M. Green

Juanita M. Green, Notary Public

My Commission Expires:
April 23, 1963



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

November 16, 2011

Evan Mayhew
BEREXCO LLC
2020 N. BRAMBLEWOOD
WICHITA, KS 67206-1094

Re: Plugging Application
API 15-007-01191-00-00
STUMPH SMITH 6
NW/4 Sec.07-32S-14W
Barber County, Kansas

Dear Evan Mayhew:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 14, 2012. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888