



KANSAS CORPORATION COMMISSION 1067339
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1067339

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--



CONSOLIDATED
Oil Well Services, LLC

ENTERED



TICKET NUMBER 33201
LOCATION Eureka
FOREMAN Rick Letford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

API # 15-202-27945

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-27-11	4950	Sylvia - Ellis 15-11	31	235	17E	Woods
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Piqua Petroleum			520	Allen G.		
MAILING ADDRESS			479	Chris B.		
1331 Xylon Rd						
CITY	STATE	ZIP CODE				
Piqua	KS	66761				

JOB TYPE surface HOLE SIZE 11" HOLE DEPTH 30' CASING SIZE & WEIGHT 7"
 CASING DEPTH 30' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 5'
 DISPLACEMENT 1.4 bb1 DISPLACEMENT PSI _____ ROK PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 7" casing. Break circulation w/ fresh water.
Mixed 25 sacks class A cement w/ 27% cacl₂ → 27% gal @ 15#/gal Displace w/ 1.4
bb1's fresh water. Shut casing in w/ gal cement returns to surface. Job complete.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	2	MILEAGE 2nd well of 2	n/c	n/c
11095	25 sacks	class "A" cement	14.25	356.25
1102	45#	27% cacl ₂	.76	31.50
11186	45#	27% gal	.20	9.00
5407	1.18	tax mileage bulk tax	n/c	330.00
			Subtotal	1501.75
			SALES TAX	28.97
			ESTIMATED TOTAL	1530.72

Rev'n 3737

AUTHORIZATION [Signature] TITLE 244018 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 31616

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APT 15-207-27945

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-29-11	4950	Sylvia-Ellis #15-11	21	235	17E	Woodson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Pigna Petroleum			485	Alan m		
MAILING ADDRESS			479	Calin		
1331 Xylan Rd.						
CITY	STATE	ZIP CODE				
Pigna	KS	66761				

JOB TYPE Long string HOLE SIZE _____ HOLE DEPTH 962' CASING SIZE & WEIGHT _____
 CASING DEPTH 960' DRILL PIPE _____ TUBING 2 7/8 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT 5 1/2 bbls DISPLACEMENT PSI 500* MIX PSI Bump Plug 1000* RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8 Tubing. Break Circulation w/ Fresh Water. Mix 380# Gel Flush, 5 bbls Water Spacer, Mix 125 sks 60/40 poz mix Cement w/ 4# Kol-Seal pr/sk, 4% Gel + 1% Caclz. Shut down. Washout Pump & Lines. STUFF 2 plugs. Displace with 5 1/2 bbls Fresh Water. Final pumping Pressure 500#. Bump Plug to 1000#. Shut well in 1000#. Good Cement Returns to surface. 5 bbls Slurry to Pit. Job complete Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	40	MILEAGE	4.00	160.00
1131	125 SKS	60/40 Poz mix Cement	11.95	1493.75
1119A	500*	Kol-Seal 4# pr/sk	.44	220.00
1118B	480*	Gel 4% 480	.20	96.00
1102	100*	Caclz 1%	.20	20.00
1118B	300*	Gel Flush	.20	60.00
5407	5.38	Ton Mileage Bulk Truck	MIC	330.00
4402	2	2 7/8 Tap Rubber Plug	28.00	56.00
			Subtotal	3450.75
			SALES TAX 2.3%	144.96
			ESTIMATED TOTAL	3595.71

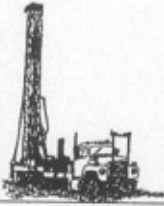
Revin 3737

AUTHORIZATION Water

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 207-27945-0000
Operator: Piqua Petro	Lease: Sylvia Ellis
Address: 1331 Xylan Rd, Piqua, KS. 66761	Well #: 15-11
Phone: 620.433.0033	Spud Date: 9-27-11 Completed: 9-29-11
Contractor License: 32079	Location: SW-NW-SW-SE of 31-23-17
T.D. : 962 T.D. of Pipe: 958	950 Feet From South
Surface Pipe Size: 7" Depth: 28'	2370 Feet From East
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
3	Soil & Clay	0	3	2	Lime	855	857
19	Sand & Gravel	3	22	35	Shale	857	892
75	Shale	22	97	1	Lime	892	893
51	Lime	97	148	3	Shale	893	896
60	Shale	148	208	1	Lime	896	897
18	Lime	208	226	6	Oil Sand	897	903
7	Shale	226	233	59	Shale	903	962
79	Lime	233	312				
74	Shale	312	386				
126	Lime	386	512				
135	Shale	512	647				
4	Lime	647	651				
29	Shale	651	680				
4	Lime	680	684				
17	Shale	684	701				
11	Lime	701	712				
57	Shale	712	769				
2	Lime	769	771				
5	Shale	771	776		T.D.		962
12	Lime	776	788		T.D. of Pipe		958
12	Shale	788	800				
3	Lime	800	803				
13	Shale	803	816				
9	Lime	816	825				
6	Shale	825	831				
4	Lime	831	835				
5	Shale	835	840				
4	Lime	840	844				
11	Shale	844	855				