

Kansas Corporation Commission Oil & Gas Conservation Division

1067431

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	·
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Letter of Confidentiality Received							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II Approved by: Date:							

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether s it, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Depth Top Bottom Perforate Protect Casing Plug Back TD Plug Off Zone		Type of Cement # Sacks		sed Type and Percent Additives				
Shots Per Foot PERFORATION RECORD - Brid Specify Footage of Each Inte						cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	ols. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D (Sub	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	DN INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify)						

Lease:	S BAKER	Construence receives a cut such a containment and customers
Owner:	BOBCAT OIL	FIELD SERVICES, INC.
OPR #:	3895	IV A N
Contractor:	DALE JACKS	ON PRODUCTION CO.
OPR #:	4339	h /=\
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
298 2 7/8	50	5 5/8

Well Log

Dale Jackson Production Co.

Box 266, Mound City, Ks 66056

Cell # 620-363-2683

Office # 913-795-2991

Well #: M7	
Location: <u>NW</u> , <u>SE</u> , SE, SW,	
S:5,T:20,S.R.:23, E	
County:LINN	
FSL: 660 644	
FEL: 3300- 3297	
API#: 15-107-24422-00-00	
Started: 7-29-11	
Completed: 8-1-11	

SN: NONE	Packer:	TD: 300
Plugged:	Bottom Plug:	

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation			
1	1	TOP SOIL	SURFA	CE: 7-29-	11			
7	8	LIME	SETTIN	ME:4:00 F	PM			
5	13	SHALE	CALLE	CALLED: 1:10PM- JUDY				
2	15	BLACK SHALE	LONGS	TDING. 2	00 2 7/0 0DD DDC TD 200			
2	17	LIME			98 2 7/8, 8RD PIPE, TD- 300 PM, 8-1-11			
7	24	SHALE	1		AM- BECKY			
5	29	LIME						
1	30	BLACK SHALE						
10	40	SHALE (LIMEY)			Jo.			
140	180	SHALE						
1	181	BLACK SHALE						
7	188	SHALE						
7	195	LIME						
19	214	SHALE (SOME RED BED)(GAS)						
2	216	LIME		****				
5	221	SHALE						
7	228	LIME (GOOD OIL SHOW)						
2	230	SHALE (LIMEY)						
2	230.5	SANDY SHALE (OIL SAND STRK)						
2.5	233	OIL SAND (SHALEY) (SOME LIME) (SOME GAS) (FAIR BLEED)						
2.5	235.5	OIL SAND (SHALEY) (GOOD BLEED) (OIL & SOME WATER)						
6.5	242	OIL SAND (SOME SHALE) 9GOOD BLEED) (OIL & SOME WATER)		12				
9	251	OIL SAND (GOOD BLEED)						
0.5	251.5	OIL SAND (FRACTORED) (GOOD BLEED)						
2	253.5	OIL SAND (HEAVY BLEED)			3			
1.5	255	SANDY SHALE (SOME OIL SAND STRKS) (POOR BLEED)						
1.5	256.5	OIL SAND (SHALEY) (GOOD BLEED)						
0.5	257	SANDY SHALE (OIL SAND STRKS)						
3	260	OIL SAND (SOME SHALE) (GOOD BLEED)						
L7	277	SHALE						
2	279	COAL						
7	286	SHALE						
10	296	LIME						
ΓD	300	SHALE						
	P							
		12.						
					1			



Dale Jackson Production Co.

Box 266, Mound City, Ks 66056

Cell # 620-363-2683

Office # 913-795-2991

Lease:	S. BAKER	7
Owner:	BOBCAT OILFIELD SERVICES INC.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	-
OPR #:	4339	

Core	Run	#1
		-

Well #: M7
Location: NW, SE, SE, SW,
S:5,T:20,S.R.:23, E
County:LINN
FSL: 660 644
FEL: 3300 3297
API#: 15-107-24422-00-00
Started: 7-29-11

	Completed: 8-1-11					
FT	Depth	Clock	Time	Formation/Remarks	Depth	
0	233					
1	234		1			
2	235		1	OIL SAND (SHALEY) (GOOD BLEED) (OIL & SOME WATER)	235.5	
3	236		1.5	OIL SAND (SHALET) (GOOD BLEED) (OIL & SOME WATER)	233.3	
4	237		1			
•						
5	238		1			
6	239		1	,		
7	240		1			
/	240		1			
8	241		1			
9	242		1.5	OIL SAND (SOME SHALE) (GOOD BLEED) (OIL & SOME WATER)	242	
10	243		1			
10	243		1			
11	244		1			
12	245		1			
13	246		1			
13	246		1			
14	247		1		3	
15	248		1			
4.6	240		0.5			
16	249		0.5			
17	250		1			
18	251		2	OIL SAND (GOOD BLEED)	250	
				OIL SAND (FRACTORED) (GOOD BLEED)	251.5	
19	252		1	OIL SAND (HEAVY BLEED)		
20	253		1			

Avery Lumber
P.O. BOX 66
MOUND CITY, K\$ 66056
{913} 795-2210 FAX {913} 795-2194

Customer Copy INVOICE

PLEASE REFER TO INVOICE NUMBER ON ALL CORRESPONDENCE

Invoice: 10033034 Page: 1 Special 15:12:48 07/26/11 Instructions : Ship Date: Invoice Date: 07/28/11 Sale rep #: SCOLEMAN STEVE Due Date: 09/05/11 Acct rep code: Sold To: BOBCAT OILFIELD SRVC,INC Ship To: BOBCAT OILFIELD SRVC,INC C/O BOB EBERHART (913) 837-2823 30805 COLDWATER RD LOUISBURG, KS 66053 (913) 837-2823

PRIDER SHIP L U/M		Customer #:	35700	21	Customer PO:		Order By:		STH
315.00 315.00 L BAG CPPC PORTLAND CEMENT 8.2900 BAG 5.1000 120.00 14.00 L EA CPQP POST SET FLY ASH 75# 5.1000 BAG 5.1000 120.0 238.0 14.00 L EA CPQP QUIKRETE PALLETS 17.0000 EA						A Astronomy		popimg01	T 25
200.00 14.00 L BAG CPPM POST SET FLY ASH 75# S.1000 asa 5.1000 120.0 14.00 L EA CPGP QUIKRETE PALLETS T.0000 as 17.0000 238.0 POST SET FLY ASH 75# S.1000 asa 5.1000 120.0 17.0000 a 17.0000 238.0 POST SET FLY ASH 75# S.1000 asa 5.1000 120.0 17.0000 a 17.0	DRDER	SHIP L	U/M	ITEM#	DESCRIPTION		Alt Price/Uom	PRICE	EXTENSION
TAXABLE SALES TO DRIVER FILLED BY CHECKED BY DATE SHIPPED DRIVER Sales total \$3869.35	315.00	315.00 L	BAG	CPPC	PORTLAND CEMENT		8.2900 BAG	8.2900	2811.38
PILLED BY CHECKED BY DATE SHIPPED DRIVER BHIP VIA LINN COUNTY RECEVED COMPLETE AND IN GOOD CONDITION Taxable 3869.35 Non-taxable 0.00 X Sales tax 243.7	200.00	200.00 L	BAG	СРРМ	POST SET FLY ASH 75#		5.1000 BAG	5.1000	1020.00
PILED BY CHECKED BY DATE SHIPPED DRIVER SHIP VIA LINN COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION Taxable 3869.35 Non-taxable 0.00 Sales tax 243.7	14.00	14.00 L	EA	CPQP	QUIKRETE PALLETS		17.0000 EA	17.0000	238.00
FILLED BY CHECKED BY DATE SHIPPED DRIVER Sales total \$3869.3 SHIP VIA LINN COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION Taxable 3869.35 Non-taxable 0.00 X					South	Bates 18711		8	
FILLED BY CHECKED BY DATE SHIPPED DRIVER Sales total \$3869.3 SHIP VIA LINN COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION Taxable 3869.35 Non-taxable 0.00 X					DIRECT DE	LIVER			
SHIP VIA LINN COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION Taxable 3869.35 Non-taxable 0.00 Tax #		the party to the party that the second	A PARTICIPATION OF THE PARTICI		HONE DEDI	in by	ELLEY		
SHIP VIA LINN COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION Taxable 3869.35 Non-taxable 0.00 Tax #			Action 1		913 837				
Taxable 3869.35 Non-taxable 0.00 Sales tax 243.7				FILLED BY	CHECKED BY DATE SHIPPED	DRIVER		Sales total	\$3869.3
						Non-ta:	e 3869.35 xable 0.00	Sales tax	243.7
								TOTAL	\$4113.1

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