

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | |
|------------|--------|--|
| Effective | Date: | |
| District # | | |
| SGA? | Yes No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1067438

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | Spot Description: | | | | | |
|--|--|--|--|--|--|--|
| month day year | Sec Twp S. R | | | | | |
| DPERATOR: License# | feet from N / S Line of Section | | | | | |
| Name: | feet from E / W Line of Section | | | | | |
| ddress 1: | Is SECTION: Regular Irregular? | | | | | |
| ddress 2: | (Note: Locate well on the Section Plat on reverse side) | | | | | |
| State: | County: | | | | | |
| Contact Person: | Lease Name: Well #: | | | | | |
| hone: | Field Name: | | | | | |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? | | | | | |
| lame: | Target Formation(s): | | | | | |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): | | | | | |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation:feet MS | | | | | |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: | | | | | |
| Disposal Wildcat Cable | Public water supply well within one mile: | | | | | |
| Seismic ; # of Holes Other | Depth to bottom of fresh water: | | | | | |
| Other: | Depth to bottom of usable water: | | | | | |
| If OWWO: old well information as follows: | Surface Pipe by Alternate: I II | | | | | |
| <u> </u> | Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): | | | | | |
| Operator: | Projected Total Depth: | | | | | |
| Well Name: Original Total Depth: | Formation at Total Depth: | | | | | |
| Original Completion Date Original Total Deptil | Water Source for Drilling Operations: | | | | | |
| Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other: | | | | | |
| f Yes, true vertical depth: | DWR Permit #: | | | | | |
| Bottom Hole Location: | (Note : Apply for Permit with DWR) | | | | | |
| (CC DKT #: | Will Cores be taken? | | | | | |
| | | | | | | |
| | If Yes, proposed zone: | | | | | |
| AFF | If Yes, proposed zone: | | | | | |
| | IDAVIT | | | | | |
| The undersigned hereby affirms that the drilling, completion and eventual plu | IDAVIT | | | | | |
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| The undersigned hereby affirms that the drilling, completion and eventual plu | FIDAVIT gging of this well will comply with K.S.A. 55 et. seq. | | | | | |
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| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

Operator

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County:

| Орстатот. | | | | | | | | | | | | | |
|-----------|-----------|-------------|-------------|-----------------------|-------|------------|----------|-----------------|---------------------------------|---------------------------------------|--------------|-------------|------------|
| Lease: | | | | | | | | | | feet from | N / | S Line | of Section |
| Well Num | ber: | | | | | | | | | feet from | E / | W Line | of Section |
| Field: | | | | | | | | Sec | Twp | S. R | | E | W |
| | | | | | | | _ | Is Section: | Regular or | Irregi | ular | | |
| QTR/QTR | /QTR/QTR | R of acreag | je: | | | | _ | | | | | | |
| | | | | | | | | | Irregular, locat er used: NI | | | | dary. |
| | | | | | | | PLAT | | | | | | |
| | | | | | _ | | | | dary line. Show | | | | |
| | lease roa | ads, tank b | atteries, p | pipelines an | | | | - | sas Surface Owr | ner Notice A | Act (House E | Bill 2032). | |
| | | 10 | 30 ft. | | You n | nay attach | a separa | ate plat if des | sired. | | | | |
| | | : | : | : | | : | : | : | 7 | | | | |
| | | | : | | | | : | | | | CEND | | |
| | | : | : | : | | : | : | | | LE | GEND | | |
| | | | | | | | | O Well Location | | | | | |
| 965 ft | | | | Tank Battery Location | | | | | | | | | |
| | ••••• | | | | ••••• | | | | _ | - | eline Loca | | |
| | | : | | : | | | | | _ | | ctric Line L | | |
| | | : | : | : | | : | ÷ | : | _ | Lea | ase Road L | _ocation | |
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| | | : | : | : | | | | | SEWARI | co . 3390' | FEL | | |
| | | • | • | • | | • | • | • | _ | | | | |

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1067438

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | License Number: | | | | | |
|---|--|---|--|--|--|--|--|
| Operator Address: | | | | | | | |
| Contact Person: | | Phone Number: | | | | | |
| Lease Name & Well No.: | | Pit Location (QQQQ): | | | | | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit is: Proposed If Existing, date continue prit capacity: | Existing nstructed: (bbls) | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty | | | | |
| Is the pit located in a Sensitive Ground Water A | rea? Yes | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | | | | |
| Is the bottom below ground level? | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? | | | | |
| Pit dimensions (all but working pits): | Length (fee | et) | Width (feet) N/A: Steel Pits | | | | |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | om ground level to dee | Describe proce | dures for periodic maintenance and determining any special monitoring. | | | | |
| Distance to nearest water well within one-mile | of pit: | Depth to shallo Source of infor | west fresh water feet. mation: | | | | |
| feet Depth of water well | feet | measured | well owner electric log KDWR | | | | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically | | Type of materia Number of work Abandonment p Drill pits must b | over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date. | | | | |
| KCC OFFICE USE ONLY | | | | | | | |
| Date Received: Permit Num | ber: | | Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No | | | | |



Kansas Corporation Commission Oil & Gas Conservation Division

1067438

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (C | Cathodic Protection Borehole Intent) | | | | | | |
|---|---|--|--|--|--|--|--|
| OPERATOR: License # | Well Location: | | | | | | |
| Name: | SecTwpS. R | | | | | | |
| Address 1: | County: | | | | | | |
| Address 2: | Lease Name: Well #: | | | | | | |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description o | | | | | | |
| Contact Person: | the lease below: | | | | | | |
| Phone: () Fax: () | | | | | | | |
| Email Address: | | | | | | | |
| Surface Owner Information: | | | | | | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional | | | | | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | | | | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | | | | | |
| City: State: Zip:+ | | | | | | | |
| the KCC with a plat showing the predicted locations of lease roads, tank | dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | | | | | |
| I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are | ct (House Bill 2032), I have provided the following to the surface potential: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this end email address. 1) cknowledge that, because I have not provided this information, the | | | | | | |
| KCC will be required to send this information to the surface ow | ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form. | | | | | | |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 | fee with this form. If the fee is not received with this form, the KSONA-1 will be returned. | | | | | | |
| Submitted Electronically | | | | | | | |

) Tank Battery 826-T218-R14W Lease Road, power & flow lines Location Keller Lease: 26-1 0 0

SENWNW SEC 26, T218, R14W STAFFORD COUNTY, KANSAS

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

November 29, 2011

JIM WEBER Coral Production Corporation 1600 STOUT ST STE 1500 DENVER, CO 80202-3133

Re: Drilling Pit Application API 15-185-23689-00-00 KELLER 26-1 NW/4 Sec.26-21S-14W Stafford County, Kansas

Dear JIM WEBER:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.