

Kansas Corporation Commission Oil & Gas Conservation Division

1067446

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	·
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Depth Type of Cement — Perforate — Protect Casing — Plug Back TD — Plug Off Zone		Type of Cement	# Sacks Used	d		Type and F	Percent Additives	
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	ols. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D (Sub	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	DN INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						

Lease:	S BAKER	
Owner:	BOBCAT OIL	FIELD SERVICES, INC.
OPR #:	3895	
Contractor:	DALE JACKS	ON PRODUCTION CO.
OPR #:	4339	th the .e.
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
295 2 7/8	50	5 5/8

Well Log

Dale Jackson Production Co.

Box 266, Mound City, Ks 66056

Cell # 620-363-2683

Office # 913-795-2991

Well #: 0-7 SE
Location: SW, S2, SE, SW, S:5, T:20,
S.R.:23, E
County: LINN
FSL: 330 328
FEL: 3300 329
API#: 15-107-24428-00-00
Started: 8-8-11
Completed: 8-9-11

SN: NONE	Packer:	TD: 300
Plugged:	Bottom Plug:	

TKN	втм	Formation	TKN	BTM	Formation
	Depth			Depth	
1	1	TOP SOIL & GRAVEL		ACE: 8-8-1	
15	16	LIME		IME 4:30PI	
6	22	SHALE	CALLE	D: 2:30PM	I- BECKY
2	24	BLACK SHALE	LONG	STRING: 29	95 2 7/8, 8RD PIPE, TD-300
3	27	LIME		IME: 1:30P	
5	32	SHALE	CALLE	D: 11:50A	M- LARRY
6	38	LIME			
1	39	BLACK SHALE			
12	51	SHALE (LIMEY)			*
136	187	SHALE			
1	188	BLACK SHALE			
9	197	SHALE			
7	204	LIME			
20	224	SHALE		N.	
2	226	LIME			
5	231	SHALE			
5	236	LIME			
2	238	SHALE			
1.5	239.5	SANDY SHALE (OIL SAND STRKS)			
0.5	240	OIL SAND (SHALEY) (POOR BLEED) (WATER)		N/	
8	248	OIL SAND (SOME SHALE) (WATER & OIL) (FAIR BLEED)			
3	251	OIL SAND (SOME WATER) (GOOD BLEED)			
6	257	OIL SAND (GOOD BLEED)			
1	258	OIL SAND (SHALEY) (GOOD BLEED)			
2	260	OIL SAND (SOME SHALE) (GOOD BLEED)			
0.5	260.5	SHALE			
5.5	266	OIL SAND (SOME SHALE) (GOOD BLEED)			
20	286	SHALE			
2	288	COAL			
5	293	SHALE			
TD	300	LIME			
					And the second s
-					
_			-		



Dale Jackson Production Co.

Box 266, Mound City, Ks 66056

Cell # 620-363-2683

Office # 913-795-2991

Lease:	S. BAKER
Owner:	BOBCAT OILFIELD SERVICES INC.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Core	Run	#1
		SCHOOL ST. CO.

Well #: 0-7 SE
Location: SW, \$2, SE, SW, S:5, T:20,
S.R.:23, E
County: LINN
FSL: -330 328
FEL: 3300 329 \
API#: 15-107-24428-00-00
Started: 8-8-11
Completed: 8-9-11

	Completed: 8-9-11				
FT	Depth	Clock	Time	Formation/Remarks	Depth
0	240				
1	241		1		
2	242		1.5		
3	243		1		
4	244		1		
5	245		1		
6	246		1		
7	247		1		
8	248		1	OIL SAND SOME SHALE (WATER & OIL) (FAIR BLEED)	248
9	249		1		
10	250		1		
11	251		1	OIL SAND (SOME WATER) (GOOD BLEED)	251
12	252		1		
13	253		1		
14	254		1		
15	255		1		
16	256		1		
17	257		1.5	OIL SAND (GOOD BLEED)	257
18	258		1	OIL SAND (SHALEY) (GOOD BLEED)	258
19	259		1		
20	260		2	OIL SAND (SOME SHALE) (GOOD BLEED)	

Avery Lumber P.O. BOX 66 MOUND CITY, KS 66056

{913} 795-2210 FAX {913} 795-2194

Customer Copy INVOICE

TOTAL

\$4113.12

PLEASE REFER TO INVOICE NUMBER ON ALL CORRESPONDENCE

Invoice: 10033034 Page: 1 15:12:48 Special Time: Instructions 07/26/11 Ship Date: Invoice Date: 07/28/11 Sale rep #: SCOLEMAN STEVE 09/05/11 Due Date: Sold To: BOBCAT OILFIELD SRVC,INC Ship To: BOBCAT OILFIELD SRVC,INC C/O BOB EBERHART (913) 837-2823 30805 COLDWATER RD LOUISBURG, KS 66053 (913) 837-2823

Customer #: 3570021 Customer PO: Order By:

poplmgo EXTENSION ORDER SHIP |L U/M ITEM# DESCRIPTION Alt Price/Uom PRICE 315.00 315.00 L BAG CPPC PORTLAND CEMENT 8.2900 BAG 8.2900 2611.35 200.00 BAG 5.1000 1020.00 200.00 L CPPM 5.1000 BAG POST SET FLY ASH 75# 14.00 14.00 L EA CPQP QUIKRETE PALLETS 17.0000 EA 17.0000 238.00 45 CHECKED BY DATE SHIPPED DRIVER \$3869.35 FILLED BY Sales total SHIP VIA LINN COUNTY 3869.35 RECEIVED COMPLETE AND IN GOOD CONDITION Taxable Non-taxable 0.00 Sales tax 243.77 Tax# X

2 - Customer Copy

* 0 0 1 6 8 N 0 0 1 3 8 O N G I 7 *