

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

Expected Spud Date:	month day		Spot Description:
	month day	year	, Sec Twp S. R
OPERATOR: License#			(Q/Q/Q/Q) feet from N / S Line of Section
			feet from E / W Line of Section
			Is SECTION: Regular Irregular?
	State: Zip		(Note: Escale well of the Section Flat of February
	<u> </u>		County
			Lease Name: Well #:
CONTRACTOR II			Field Name:
			is the difference of Spaces Field.
Name:			Target Formation(s):
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh F	Rec Infield	Mud Rotary	Ground Surface Elevation:feet MSL
Gas Stora		Air Rotary	Water well within one-quarter mile:
Dispo	<u> </u>	Cable	Public water supply well within one mile:
Seismic : # 0			Depth to bottom of fresh water:
	or ribics other		Depth to bottom of usable water:
			Surface Pipe by Alternate: I III
If OWWO: old well	information as follows:		Length of Surface Pipe Planned to be set:
Operatori			
•			Projected Total Depth:
	ate: Original		
Original Completion De	ite Original	Total Deptil.	Water Source for Drilling Operations:
Directional, Deviated or Ho	rizontal wellbore?	Yes No	Well Farm Pond Other:
·			DWK Feithit #
			(Note: Apply for Fernill Will DWT
			If Yes, proposed zone:
			ii les, proposed zone.
		AF	FIDAVIT
The undersigned hereby	affirms that the drilling, co	empletion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	ving minimum requiremen	its will be met:	
1 Notify the appropri	ate district office <i>prior</i> to	enudding of well:	
	oved notice of intent to dri		sh drilling rig:
17 11			t by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
	olidated materials plus a r		
4. If the well is dry ho	le, an agreement between	n the operator and the di	strict office on plug length and placement is necessary prior to plugging;
<ol><li>The appropriate dis</li></ol>	strict office will be notified	before well is either pluç	ged or production casing is cemented in;
			ed from below any usable water to surface within 120 DAYS of spud date.
			133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed	within 30 days of the spu	ud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
ubmitted Electro	nically		
			Remember to:
For KCC Use ONLY			- File Certification of Compliance with the Kansas Surface Owner Notification
			Act (KSONA-1) with Intent to Drill;
API # 15 -			
API # 15		f	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required			, , , , , , , , , , , , , , , , , , , ,
Conductor pipe required	quired		<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> </ul>
Conductor pipe required Minimum surface pipe red		_ feet per ALTIII	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required . Minimum surface pipe red Approved by:	quired	_ feet per ALTIII	<ul> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> </ul>
Conductor pipe required .  Minimum surface pipe red Approved by:  This authorization expires	quired	_ feet per ALT I II	<ul> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Vell Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	13 Occilori.       Negalai oi       Integulai
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
Show location of the well. Show foots	ge to the nearest lease or unit boundary line. Show the predicted locations of
	ctrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
Y	ou may attach a separate plat if desired. 1584 ft.
: : :	
	LEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location
	577 ft Electric Line Location
	Lease Road Location
	EXAMPLE : :
11	
	: : : : : : : : : : : : : : : : : : :
: : : : : : : : : : : : : : : : : : : :	
	: :

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

067670

Form CDP-1
May 2010
Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date continued in the pit capacity:	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
		Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No



#### Kansas Corporation Commission Oil & Gas Conservation Division

1067670

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be le CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	_

For KCC Use ONLY	
API # 15	

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Landmark Resources, Inc.	Location of Well: County: Logan
Lease: Hay Creek	1584 feet from N / S Line of Section
Lease: 1 -11	577. feet from X E / W Line of Section
Well Number: 1 -11	Sec 11 Twp. 15 S. R. 33 E X W
Field: Wildcat	1WP
Number of Acres attributable to well: 160  QTR/QTR/QTR/QTR of acreage: NW - NE - SE - NE	Is Section: Regular or Irregular
QTRQTRQTRQTRQTRQTRQTRQTRQTRQTRQTRQTRQTRQ	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
RLA.	NO TANK BAHERY
Show location of the well. Show footage to the nearest leas	
lease roads, tank batteries, pipelines and electrical lines, as require	ed by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a sepa	rate plat if desired.
You may attach a sepa	1584 ft.
	LEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location
	E77 th Electric Line Location
1/6 1	577 ft. Lease Road Location
~ ~ /	*
	EXAMPLE : :
7 7 11	
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//     \ \ \ \	
	1980' FSL
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
~ /	2514400 00 22007 EE
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
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- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



h111111-e PLAT NO.

#### Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

INVOICE NO. Cell: (620) 272-1499

Landmark Resources, Inc.

OPERATOR

15s 33w Rng. Twp.

Hay Creek #1-11 LEASE NAME 1584' FNL - 577' FEL

LOCATION SPOT

1" =1000 SCALE:

Logan County, KS

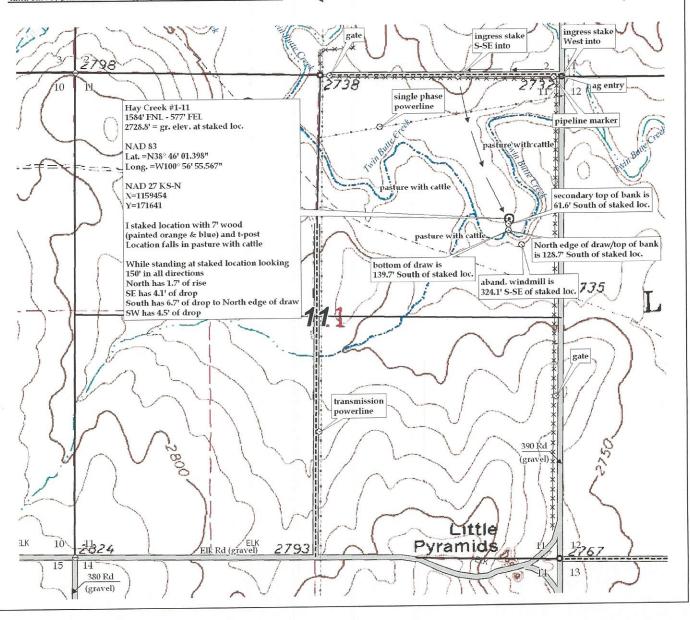
Nov. 9th, 2011 DATE STAKED: Luke R. MEASURED BY:

Luke R. DRAWN BY:

AUTHORIZED BY: Jeff W. & Becky P.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only. GR. ELEVATION: 2728.8°

Directions: From the center of Scott City Ks at the intersection of Hwy 83 & Hwy 96 – Now go 21.8 miles North on Hwy 83 – Now go 4.6 miles West on Gold Rd - Now go 1 mile South on 390 Rd to the NE corner of section 11-15s-33w & ingress stake West into - Now go 0.2 mile West on pasture trail to ingress stake S-SE into - Now go approx. 1650' S-SE through pasture with cattle into staked location. Final ingress must be verified with land owner or Operator.





#### Pro-Stake LLC

Oil Field & Construction Site Staking

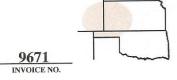
P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

33w

GR. ELEVATION: 2728.8°

Rng.



h111111-e

Cell: (620) 272-1499

Hay Creek #1-11

LEASE NAME 1584' FNL - 577' FEL

Logan County, KS COUNTY

Landmark Resources, Inc.

OPERATOR

15s

LOCATION SPOT

1" =1000" SCALE: Nov. 9th, 2011 DATE STAKED: Luke R. MEASURED BY: Luke R. DRAWN BY: AUTHORIZED BY: Jeff W. & Becky P.

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ingress stake West into gate ingress stake S-SE into 2 3 ag entry 11 10 single phase powerline Hay Creek #1-11 1584' FNL - 577' FEL pipeline marker 2728.8' = gr. elev. at staked loc. ure with cattle NAD 83 Lat. =N38° 46' 01.398" Long. =W100° 56' 55.567" NAD 27 KS-N pasture with cattle X=1159454 secondary top of bank is Y=171641 61.6' South of staked loc. I staked location with 7' wood (painted orange & blue) and t-post pasture with cattle North edge of draw/top of bank Location falls in pasture with cattle is 128.7' South of staked loc. While standing at staked location looking bottom of draw is 150' in all directions 139.7' South of staked loc. aband, windmill is 324.1' S-SE of staked loc. North has 1.7' of rise South has 6.7' of drop to North edge of draw SW has 4.5' of drop transmission powerline 390 Rd 12 10 11 Elk Rd (gravel) 14 13 380 Rd (gravel)



Logan County, KS

COUNTY

#### Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

9671 INVOICE NO.



h111111-e

Cell: (620) 272-1499
Landmark Resources, Inc.

11 15s 33w Sec. Twp. Rng. LEASE NAME 1584' FNL – 577' FEL

Hay Creek #1-11

LOCATION SPOT

SCALE: N/A

DATE STAKED: Nov. 9<sup>th</sup>, 2011

MEASURED BY: Luke R.

DRAWN BY: Luke R.

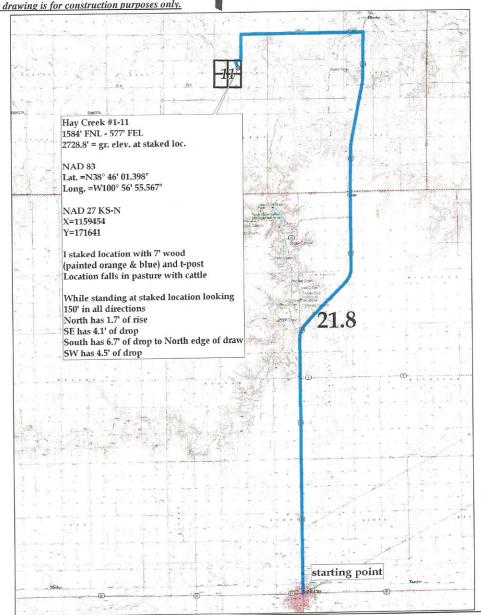
OPERATOR

AUTHORIZED BY: Jeff W. & Becky P.

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GR. ELEVATION: 2728.8' irections: From the center of

**Directions:** From the center of Scott City Ks at the intersection of Hwy 83 & Hwy 96 – Now go 21.8 miles North on Hwy 83 – Now go 4.6 miles West on Gold Rd – Now go 1 mile South on 390 Rd to the NE corner of section 11-15s-33w & ingress stake West into – Now go 0.2 mile West on pasture trail to ingress stake S-SE into – Now go approx. 1650' S-SE through pasture with cattle into staked location. **Final ingress must be verified with land owner or Operator.** 



For KCC Use ONLY	
API # 15	

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QTR/QTR/QTR/QTR of acreage: _NW NF SE NE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	100 TAIR BALLARY
RLA	
Show location of the well. Show footage to the nearest least	se or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines, as requir	
You may attach a sepa	arate plat if desired. 1584 ft.
	1
	LEGEND
	: O Mell Location
	Tank Battery Location
	Pipeline Location
	577 ft. Lease Road Location
	EXAMPLE : :
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	SEWARD CO. 3390' FEL

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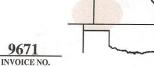
380 Rd (gravel)

#### Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846



<u>h111111-e</u> Office/Fax: (620) 276-6159 INVOICE NO. Cell: (620) 272-1499 Landmark Resources, Inc. Hay Creek #1-11 OPERATOR LEASE NAME Logan County, KS 1584' FNL - 577' FEL 15s 33w LOCATION SPOT GR. ELEVATION: 2728.8° 1" =1000" SCALE: Directions: From the center of Scott City Ks at the intersection of Nov. 9th, 2011 DATE STAKED: Hwy 83 & Hwy 96 - Now go 21.8 miles North on Hwy 83 - Now go Luke R. MEASURED BY: 4.6 miles West on Gold Rd - Now go 1 mile South on 390 Rd to the DRAWN BY: Luke R. NE corner of section 11-15s-33w & ingress stake West into - Now go 0.2 mile West on pasture trail to ingress stake S-SE into - Now go AUTHORIZED BY: Jeff W. & Becky P. approx. 1650' S-SE through pasture with cattle into staked location. This drawing does not constitute a monumented survey or a Final ingress must be verified with land owner or Operator. land survey plat. This drawing is for construction purposes only. ingress stake ingress stake S-SE into West into ag entry 12 single phase Hay Creek #1-11 powerline 1584' FNL - 577' FEL 2728.8' = gr. elev. at staked loc. pipeline marker NAD 83 Lat. =N38° 46' 01.398" Long. =W100° 56' 55.567" NAD 27 KS-N X=1159454 secondary top of bank is 61.6' South of staked loc. Y=171641 I staked location with 7' wood (painted orange & blue) and t-post Location falls in pasture with cattle North edge of draw/top of bank is 128.7' South of staked loc. While standing at staked location looking bottom of draw is 150' in all directions 139.7' South of staked loc. North has 1.7' of rise aband, windmill is SE has 4.1' of drop South has 6.7' of drop to North edge of draw 324.1' S-SE of staked loc. SW has 4.5' of drop gate transmission powerline 390 Rd (gravel) Little HK Elk Rd (gravel) 2824 2793 Pyramids



# <u>h111111-e</u>

#### Pro-Stake LLC

Oil Field & Construction Site Staking

#### P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

Rng.



Landmark Resources, Inc.

OPERATOR

15s 33w Twp.

Hay Creek #1-11

LEASE NAME

1584' FNL - 577' FEL

LOCATION SPOT

1"=1000 SCALE:

Logan County, KS

COUNTY

Nov. 9th, 2011 DATE STAKED:

Luke R. MEASURED BY:

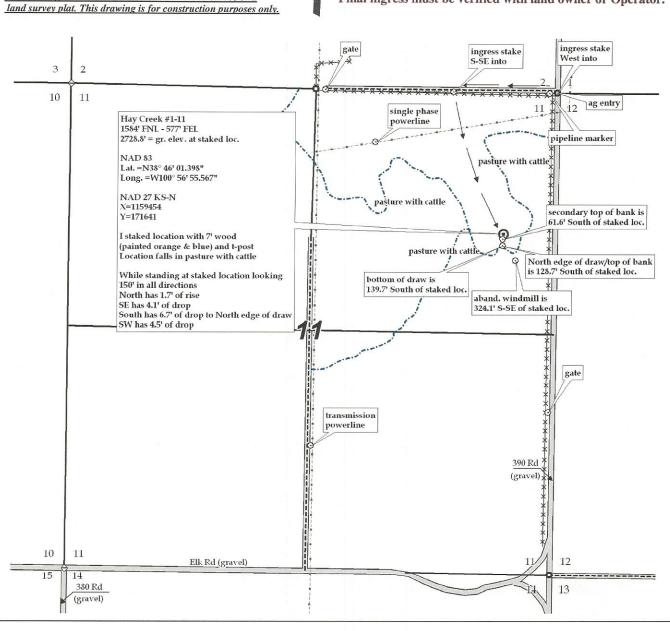
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#### Pro-Stake LLC

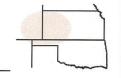
Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499

9671 INVOICE NO.



 Landmark Resources, Inc.
 Hay Creek #1-11

 OPERATOR
 LEASE NAME

 Logan County, KS
 11
 15s
 33w
 1584' FNL - 577' FEL

 COUNTY
 Sec.
 Twp.
 Rng.
 LOCATION SPOT

DATE STAKED: Nov. 9<sup>th</sup>, 2011

MEASURED BY: Luke R.

DRAWN BY: Luke R.

AUTHORIZED BY: Jeff W. & Becky P.

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