



KANSAS CORPORATION COMMISSION 1067691
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1067691

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 038350

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

DATE <u>10/29/11</u>	SEC. <u>1</u>	TWP. <u>11</u>	RANGE <u>18W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30 PM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>Pillar G</u>	WELL # <u>2</u>	LOCATION <u>River Road</u>	COUNTY <u>Ellis</u>	STATE <u>KS</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR American Eagle Rig #3

TYPE OF JOB PTA

HOLE SIZE 18 1/4 T.D. 2486

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT AMOUNT ORDERED 350 @ 1/40 4% Gel
1/4" Flow seal

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER

HELPER

BULK TRUCK

DRIVER

BULK TRUCK

DRIVER

REMARKS:

2232 - 50 sks

1200 - 50 sks

620 - 150 mks

270 - 50 sks

90 - 20 sks

Red Hole 30 sks

CHARGE TO: Venture Resources

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

SIGNATURE [Signature]

ALLIED CEMENTING CO., LLC. 038318

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell Ks.

DATE <u>10-18-2011</u>	SEC. <u>1</u>	TWP. <u>11 S</u>	RANGE <u>18W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00 AM</u>	JOB FINISH <u>2:30 AM</u>
LEASE <u>Ridler</u>	WELL # <u>11 SW 2</u>	LOCATION <u>Hays N. To Rur. Rd.</u>	COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>			
OLD OR NEW (Circle one) <u>NEW</u>			<u>2 E 2 N INTD.</u>				

CONTRACTOR <u>American Eagle Rig # 3</u>	OWNER
TYPE OF JOB <u>CONDUCTOR</u>	
HOLE SIZE <u>17 1/4</u>	T.D. <u>223'</u>
CASING SIZE <u>13 3/8</u>	DEPTH <u>220'</u>
TUBING SIZE <u>54.50 # CSG</u>	DEPTH
DRILL PIPE	DEPTH
TOOL <u>Landy JT 850</u>	DEPTH <u>9'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>10'</u>	
PERFS.	
DISPLACEMENT <u>3 1/2 BBL</u>	

EQUIPMENT			
PUMP TRUCK	CEMENTER <u>Alex</u>		
# <u>417</u>	HELPER <u>Woody</u>		
BULK TRUCK			
# <u>328</u>	DRIVER <u>MARK</u>		
BULK TRUCK			
#	DRIVER		
HANDLING <u>232</u>	@ <u>2.25</u>	<u>533.25</u>	
MILEAGE <u>11/16/16</u>		<u>886.32</u>	
		TOTAL	<u>5626.48</u>

REMARKS:
RAH 5 NEW JT'S OF 54.50 # 13 3/8 CSG,
Set @ 220' received CIRCULATION
& Cement w/ 225 SX Comm, 3%cc 22gel
& Displace 3 1/2 GAL H2O, & SHUT IN @
350 #. Cement DID CIRCULATE
TO SURFACE.

SERVICE			
DEPTH OF JOB			
PUMP TRUCK CHARGE		<u>1125.00</u>	
EXTRA FOOTAGE	@		
MILEAGE <u>34</u>	@ <u>7.00</u>	<u>238.00</u>	
MANIFOLD	@		
	@		
<u>LUM</u> <u>34</u>	@ <u>4.00</u>	<u>136.00</u>	
		TOTAL	<u>1499.00</u>

CHARGE TO: VENTURE Resources INC.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT			
	@		
	@		
	@		
	@		
	@		
		TOTAL	

SALES TAX (If Any) _____
 TOTAL CHARGES 1499.00
 DISCOUNT 20% IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE Bryan Parker

LOG-TECH



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.	15-051-26183-00-00	
Company	Venture Resources, Inc.	
Well	Ridler "G" SWD #2	
Field	Bermis-Shutts	
County	Ellis	State
Location	NE NE NE SW 2461' FSL / 2646' FEL	
Other Services	CALIPER	
Sec: 1	Twp: 11S	Rge: 18W
Permanent Datum	Ground Level	Elevation 1911
Log Measured From	Kelly Bushing	5 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing	

Date	10/26/2011		
Run Number	One		
Depth Driller	2486		
Depth Logger	2232		
Bottom Logged Interval	2231		
Top Log Interval	200		
Casing Driller	13.375 @ 223		
Casing Logger	216		
Bit Size	12.25		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	1300		
Density / Viscosity	8.8	52	
pH / Fluid Loss	10.5	5.2	
Source of Sample	Flowline		
Rm @ Meas. Temp	2.5 @ 60		
Rmf @ Meas. Temp	1.88 @ 60		
Rmc @ Meas. Temp	3.38 @ 60		
Source of Rmf / Rmc	Charts		
Rm @ BHT	1.49 @ 101		
Operating Rig Time	2 Hours		
Max Rec. Temp. F	101		
Equipment Number	15		
Location	Hays		
Recorded By	R. Barnhart		
Witnessed By	Pete Waggoner		

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Hays, KS:
River Rd: 2 1/2E to Transfer Station, N into

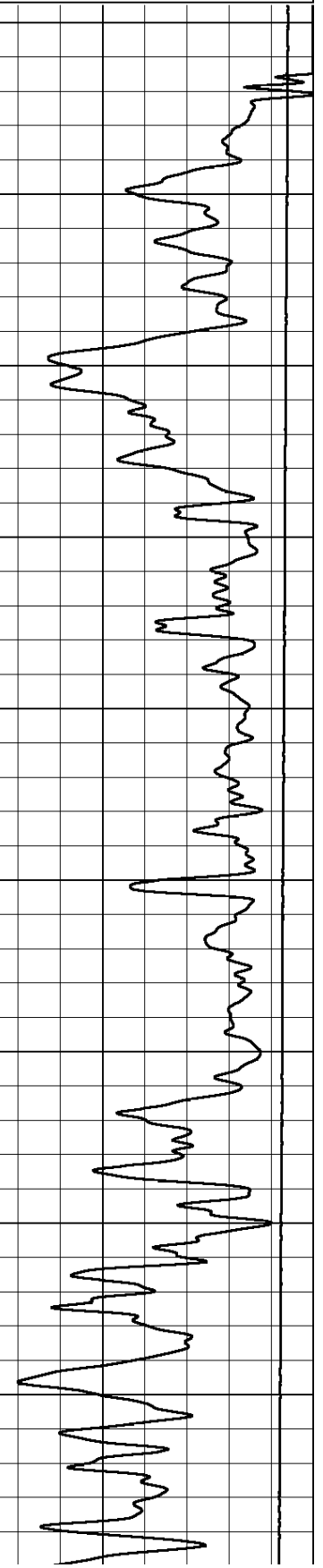
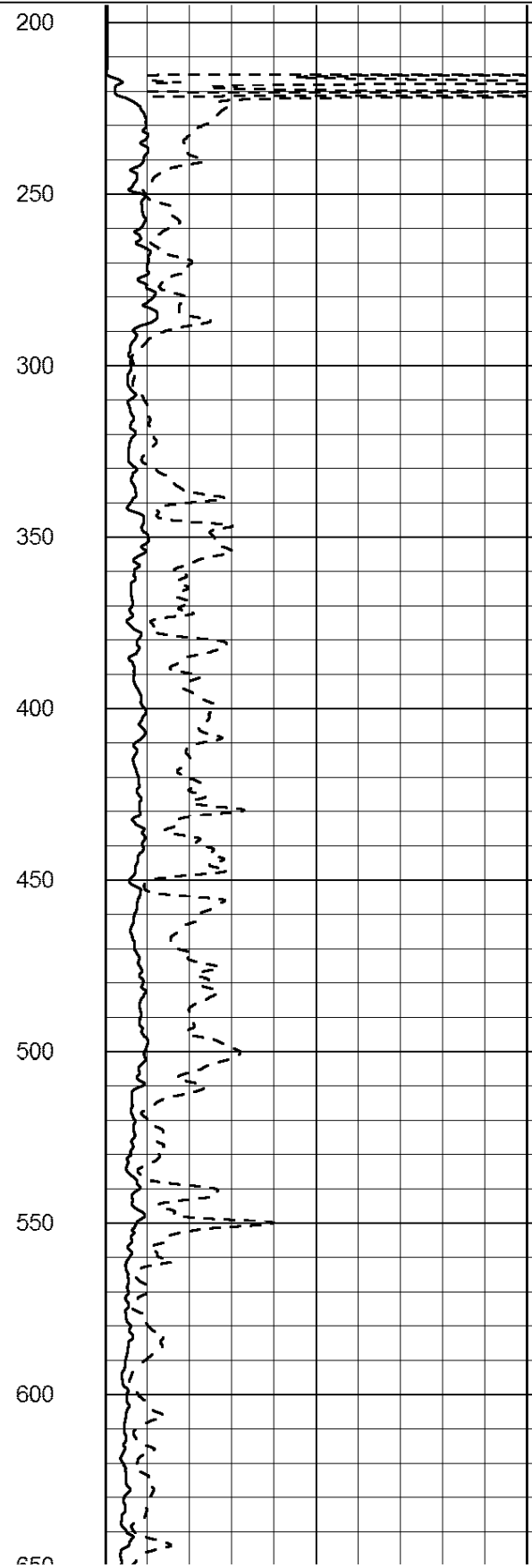
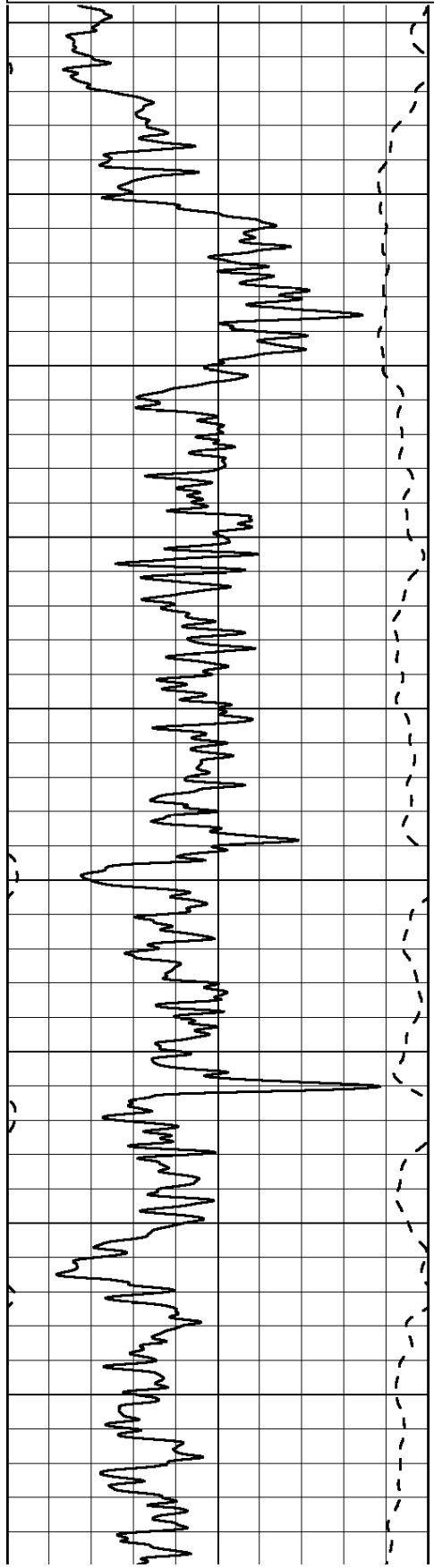
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 Presentation Format: dil2in
 Dataset Creation: Wed Oct 26 10:43:21 2011 by Log Open-Cased 090629
 Charted by: Depth in Feet scaled 1:600

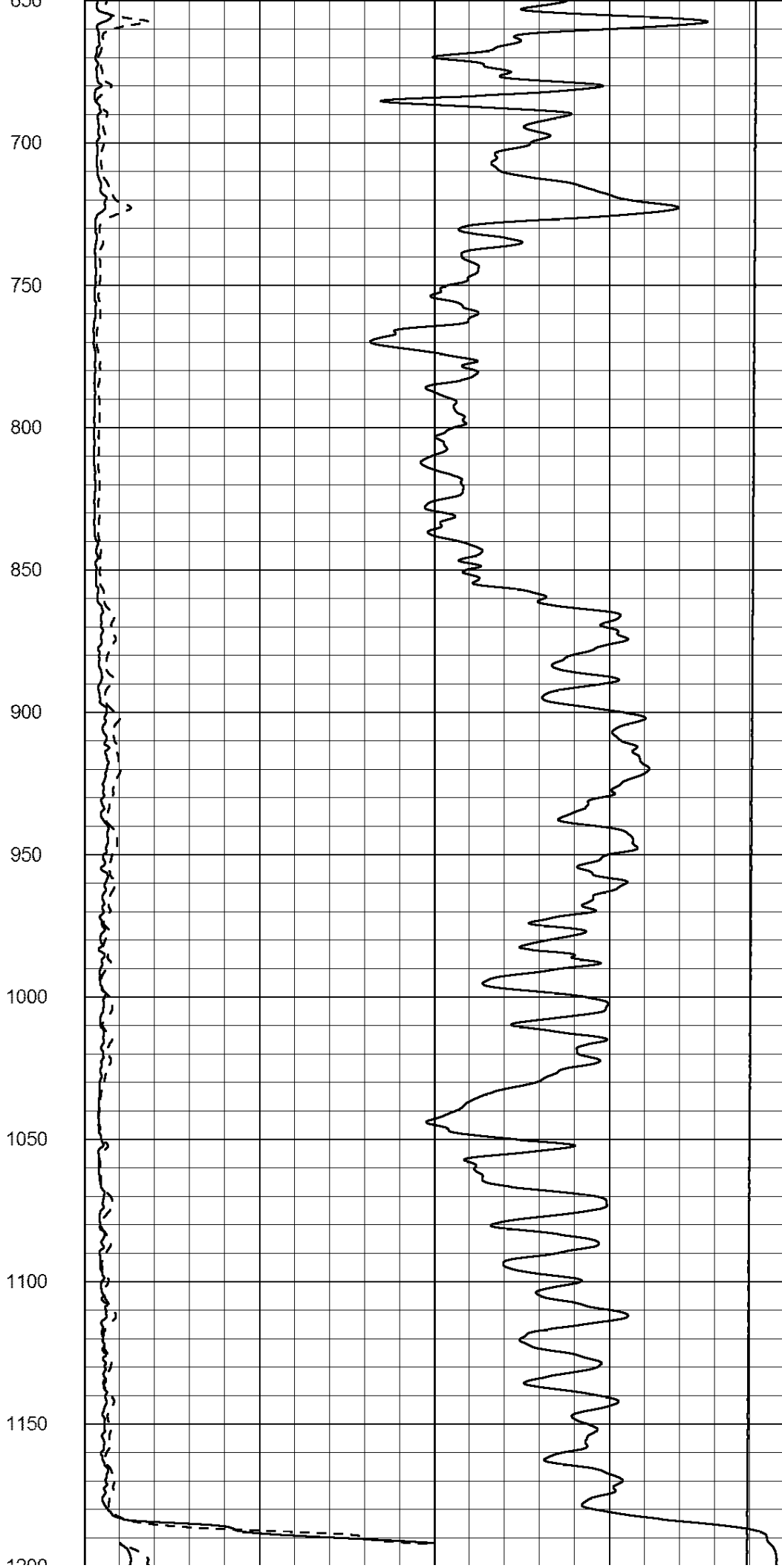
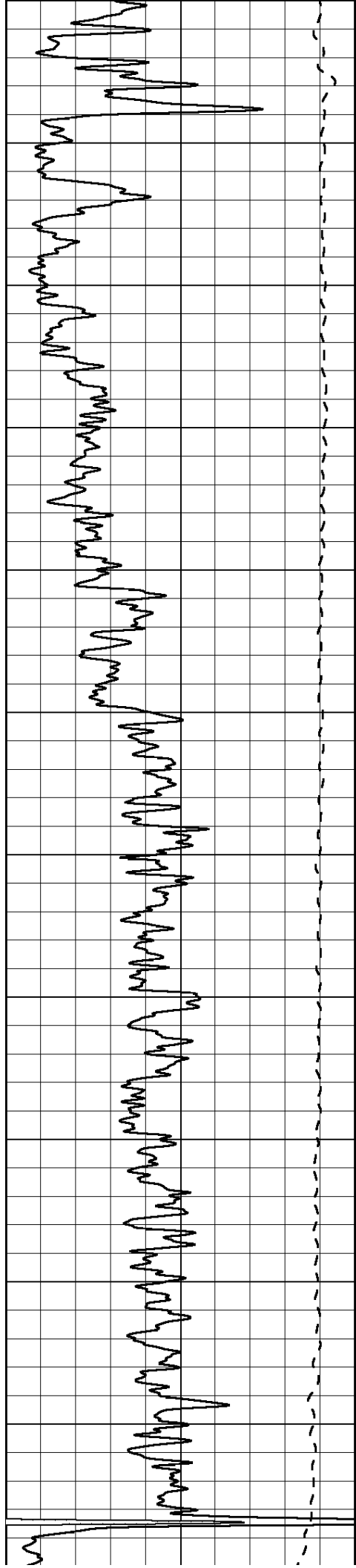
0	Gamma Ray (GAPI)	150
-200	SP (mV)	0

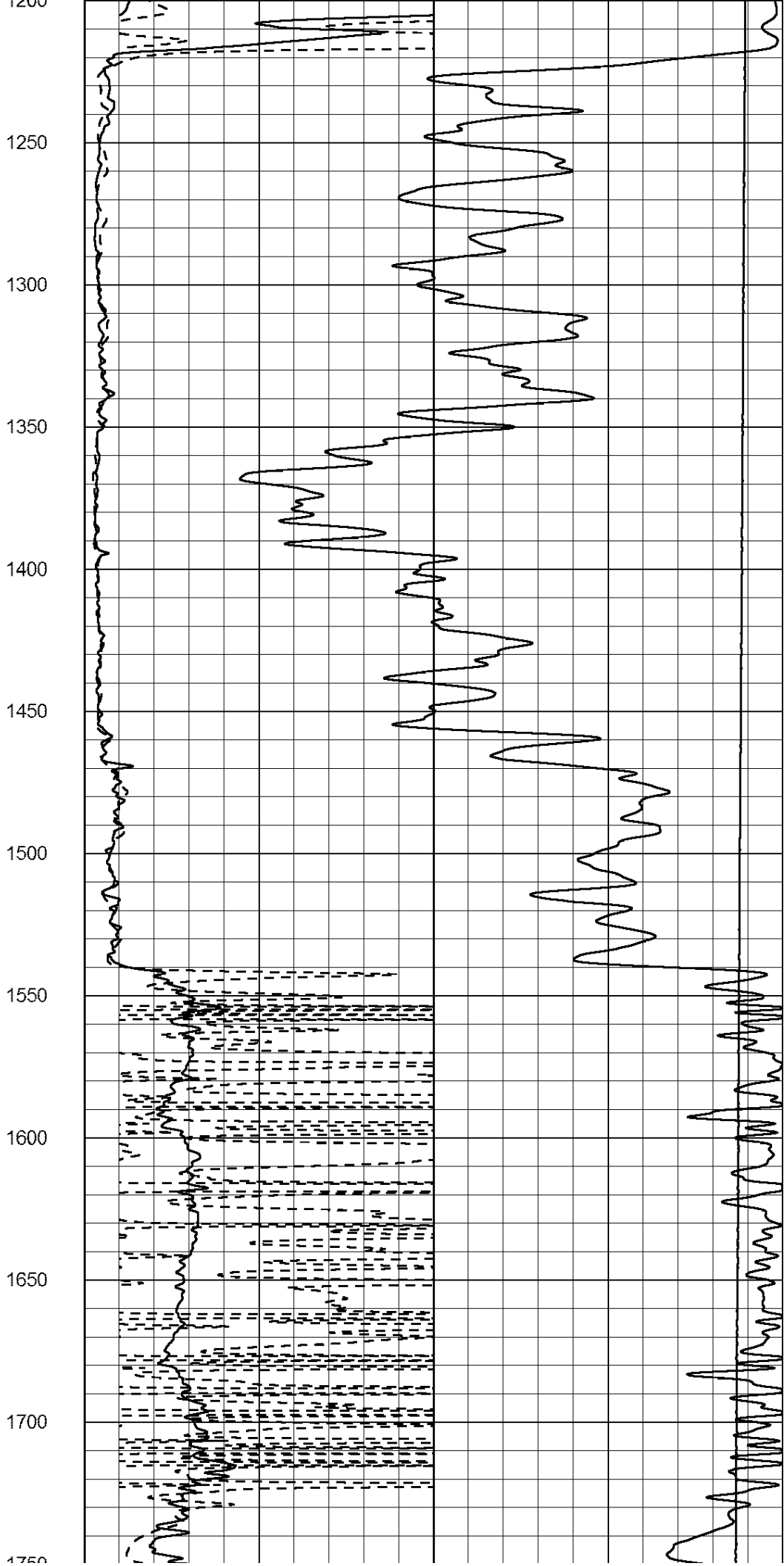
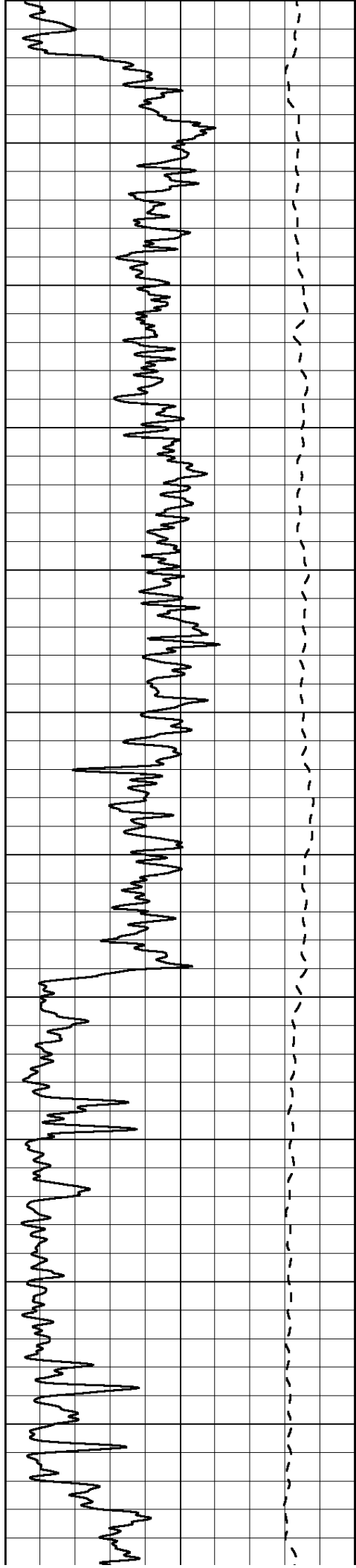
0	Shallow Resistivity (Ohm-m)	50
0	Deep Resistivity (Ohm-m)	50

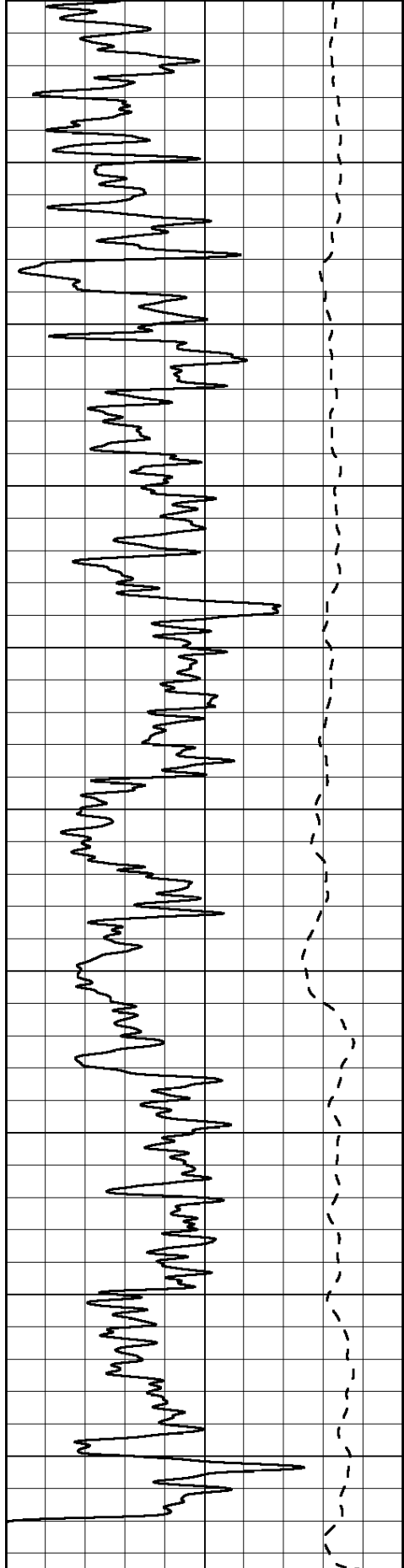
1000	Conductivity (mmho/m)	0
15000	Line Tension (lb)	0

Shallow Resistivity		
50	(Ohm-m)	500
50	Deep Resistivity (Ohm-m)	500

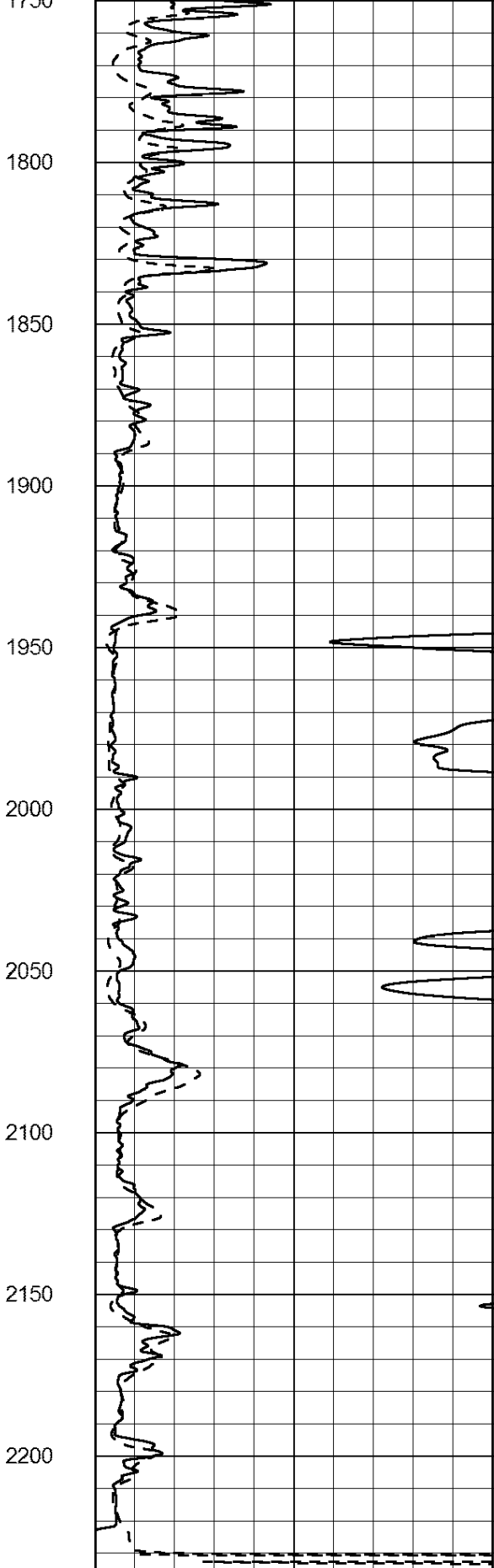




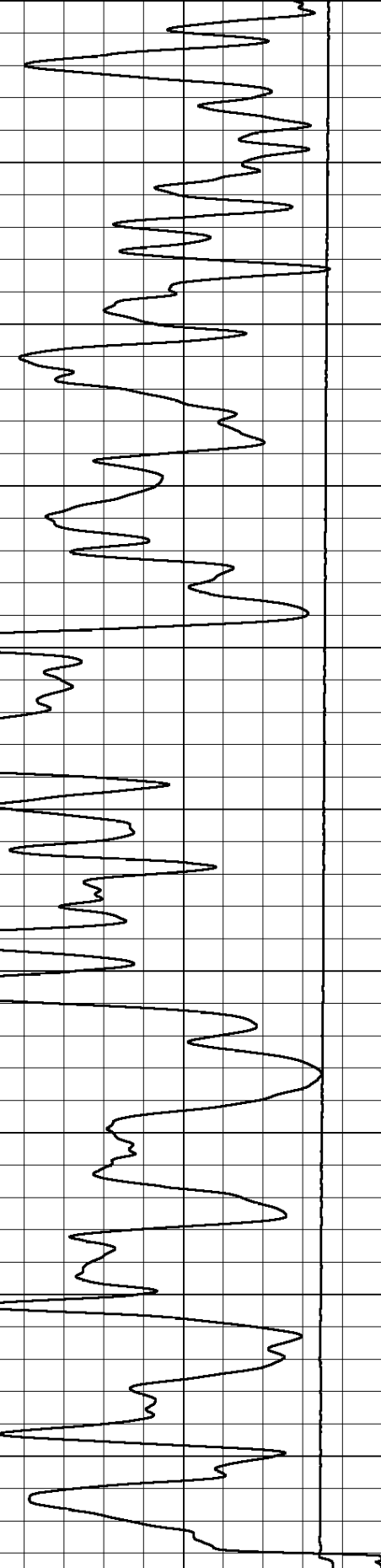




0 Gamma Ray (GAPI) 150
 -200 SP (mV) 0



0 Shallow Resistivity (Ohm-m) 50
 0 Deep Resistivity (Ohm-m) 50



1000 Conductivity (mmho/m) 0
 15000 Line Tension (lb) 0

Shallow Resistivity
 (Ohm-m) 50

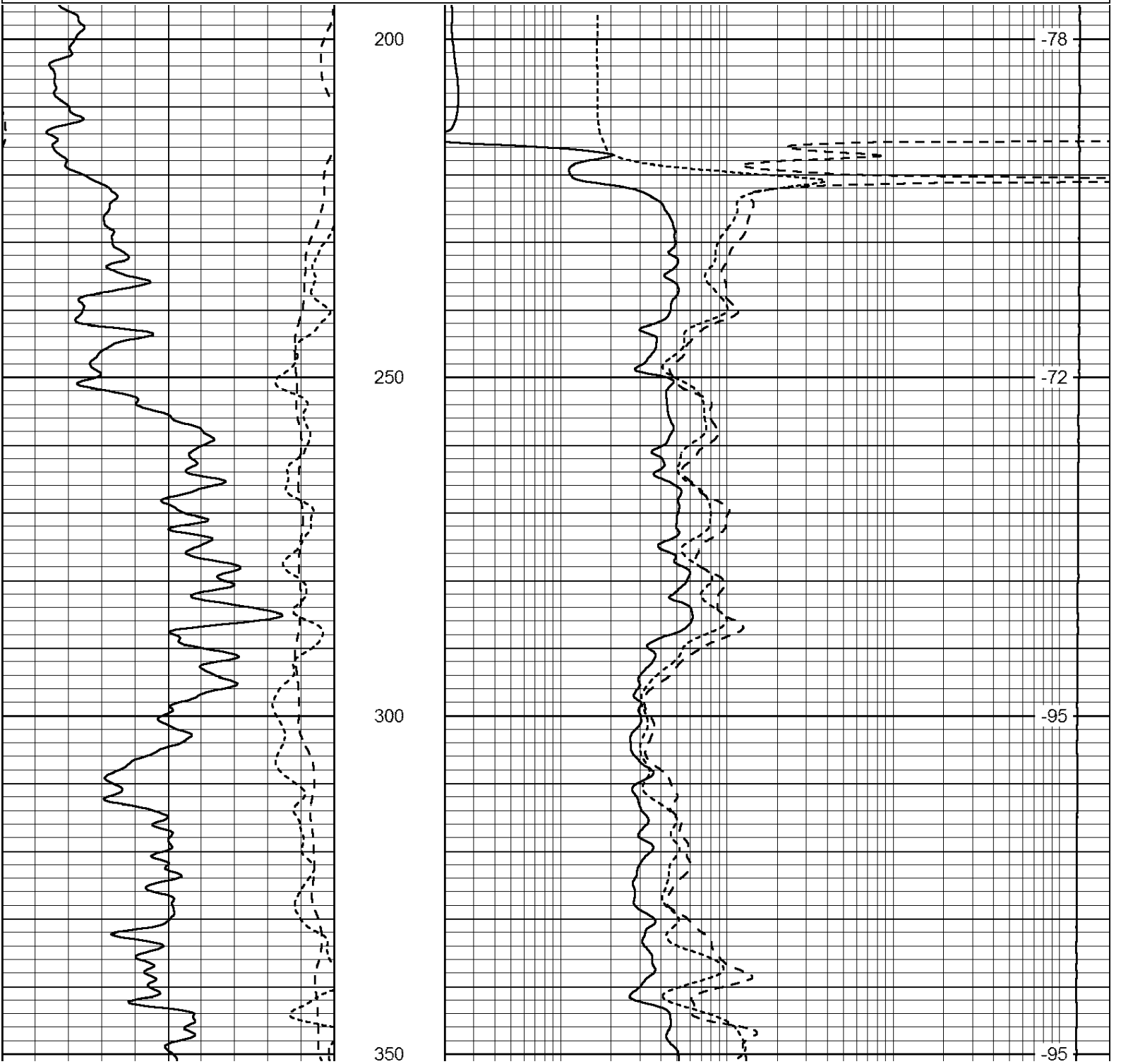
50 (Ohm-m) 500
 50 Deep Resistivity (Ohm-m) 500

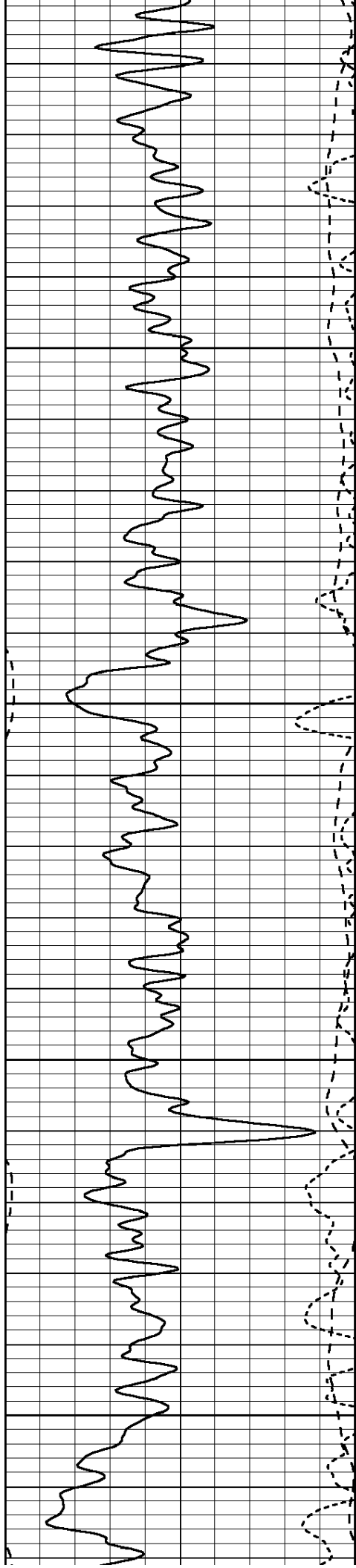
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 Dataset Pathname: dil/pass2
 Presentation Format: dil
 Dataset Creation: Wed Oct 26 10:43:21 2011 by Log Open-Cased 090629
 Charted by: Depth in Feet scaled 1:240

0	Gamma Ray (GAPI)	150
-160	RXO/RT	40
-200	SP (mV)	0

0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	Shallow Resistivity (Ohm-m)	2000
10000	Line Tension (lb)	0

LSPD
(ft/min)



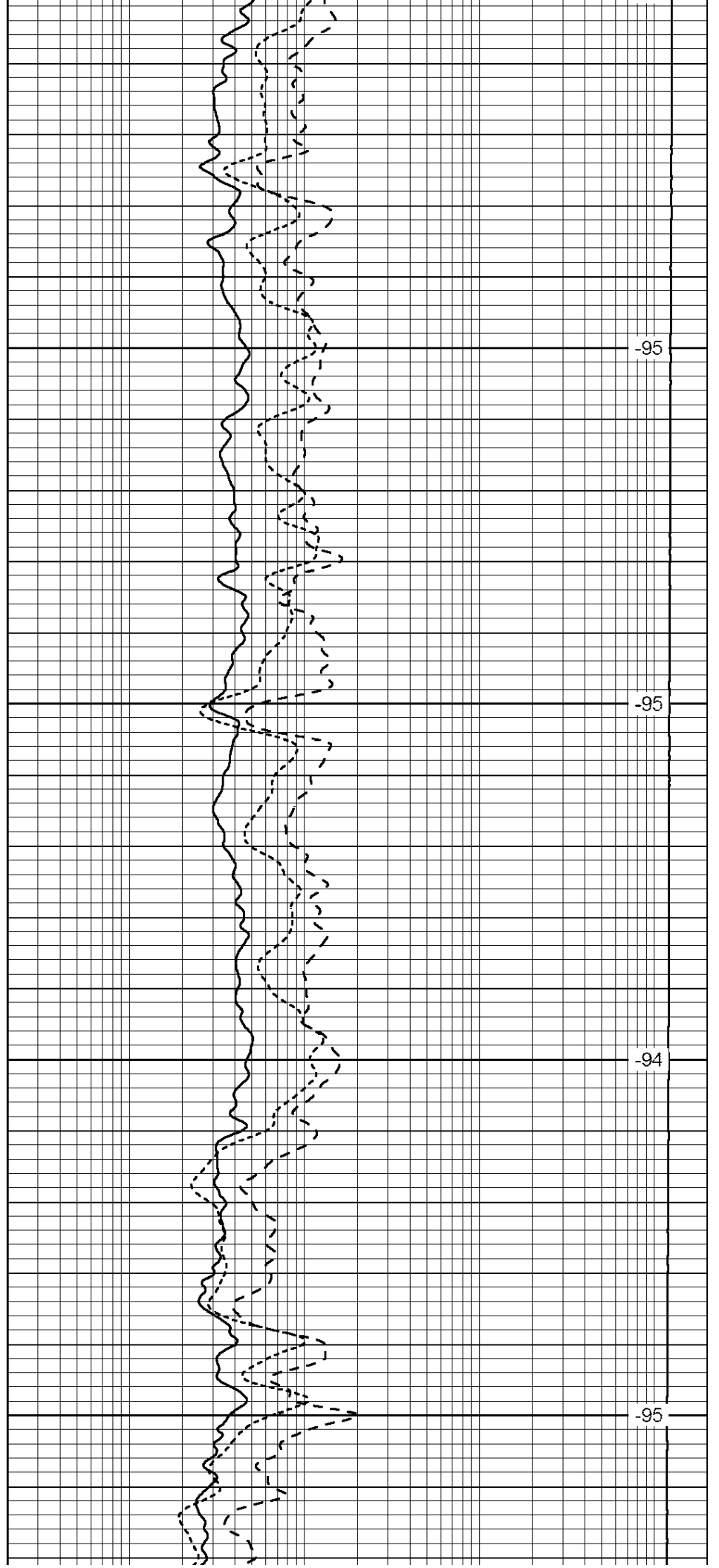


400

450

500

550

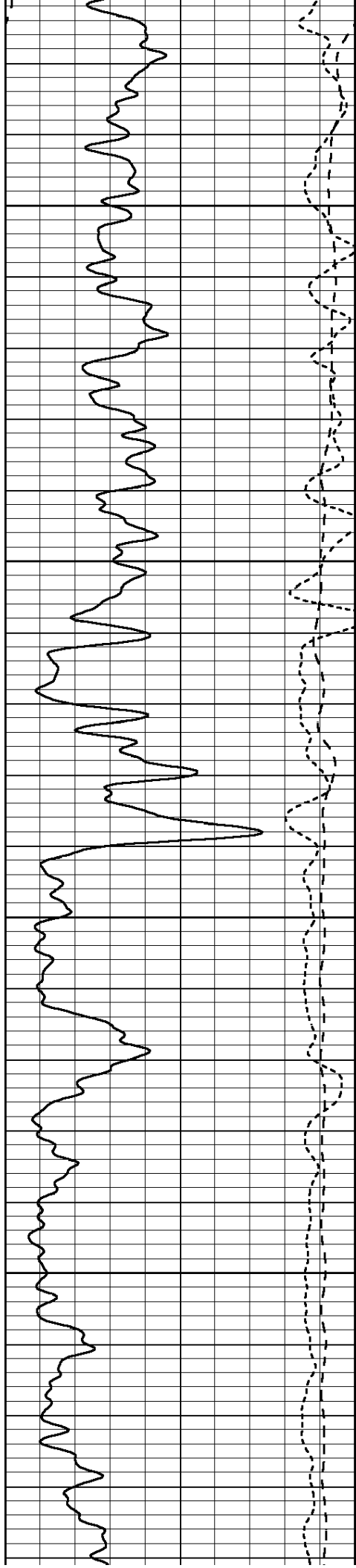


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-95

-94

-95

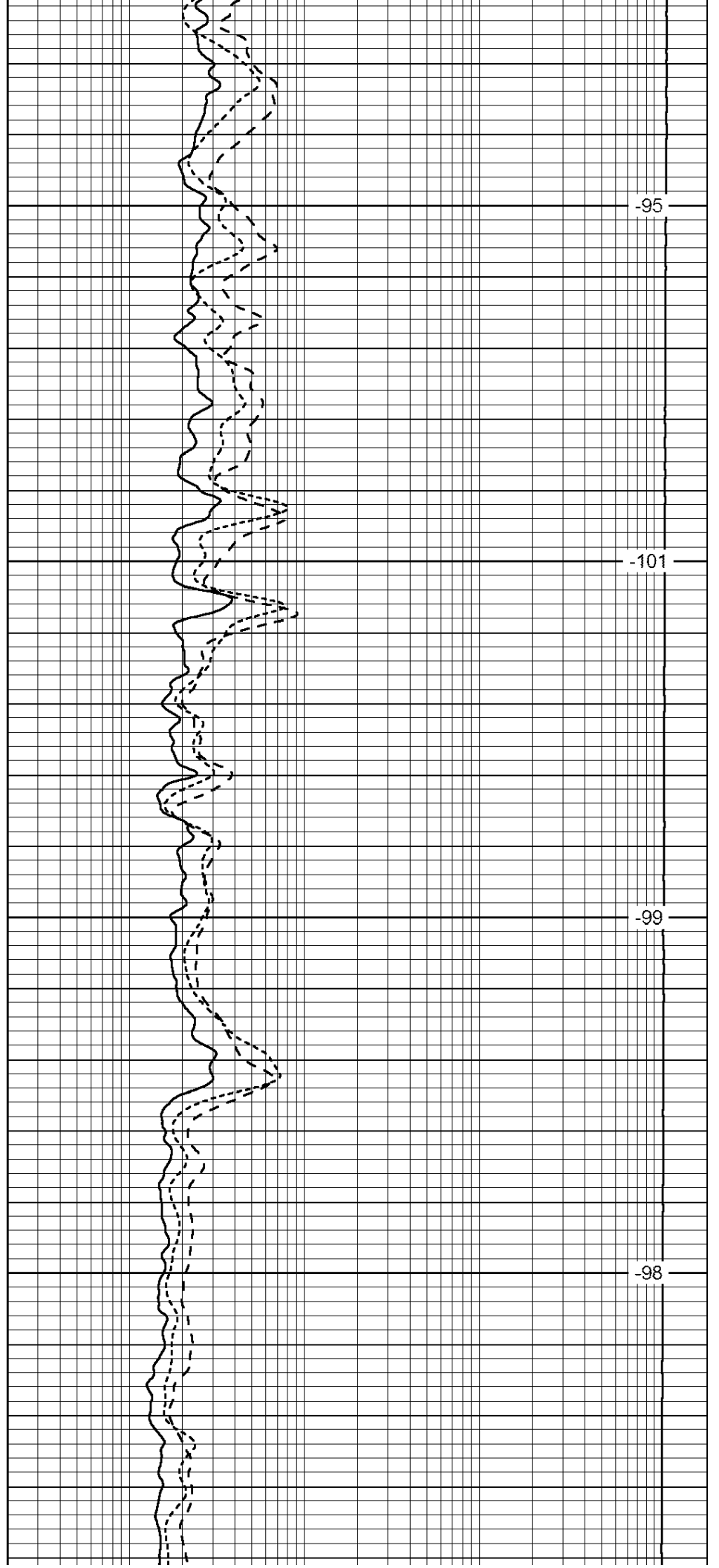


600

650

700

750

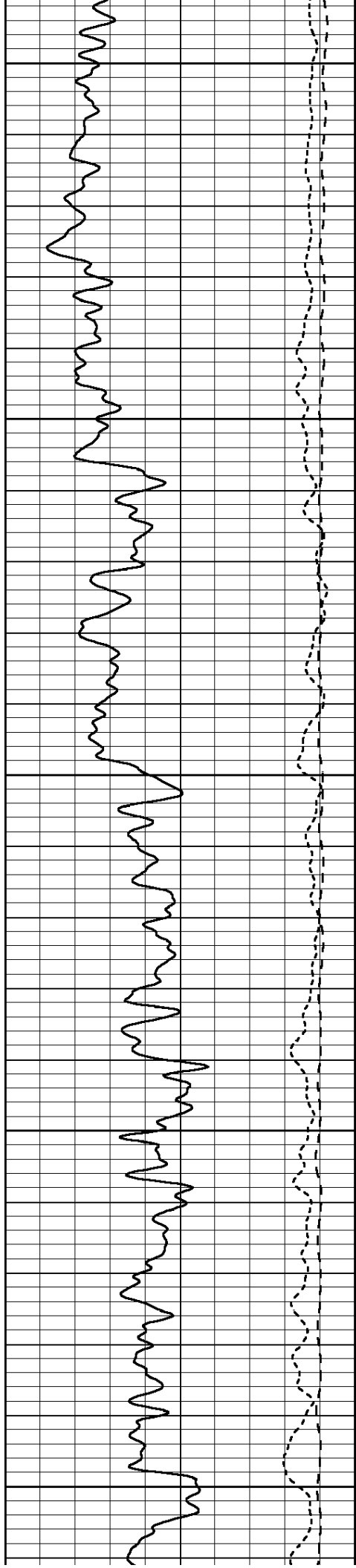


-95

-101

-99

-98



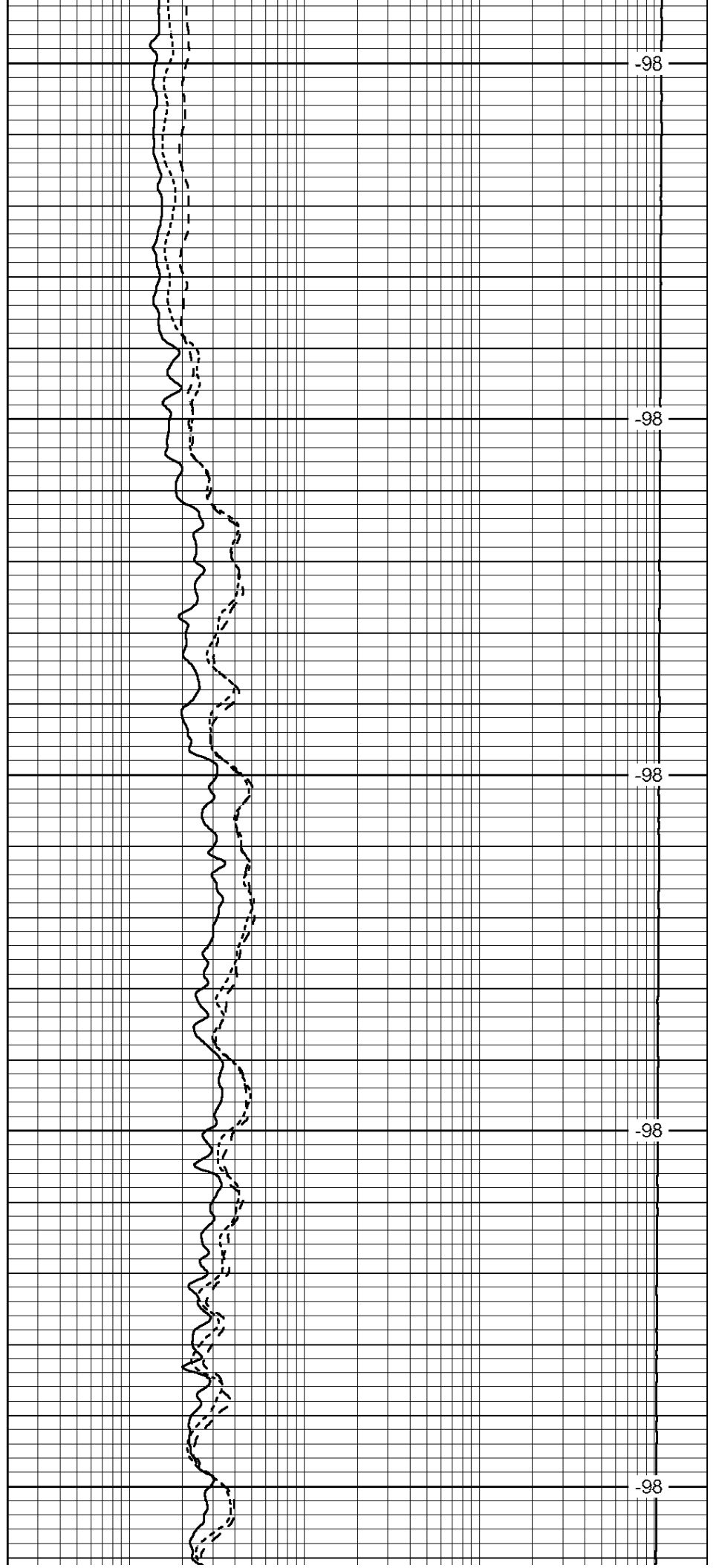
800

850

900

950

1000



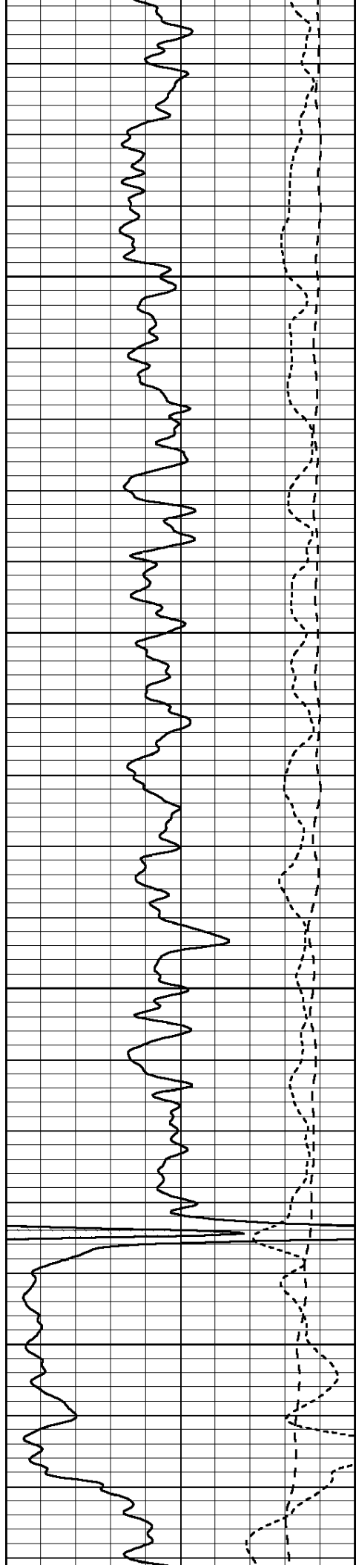
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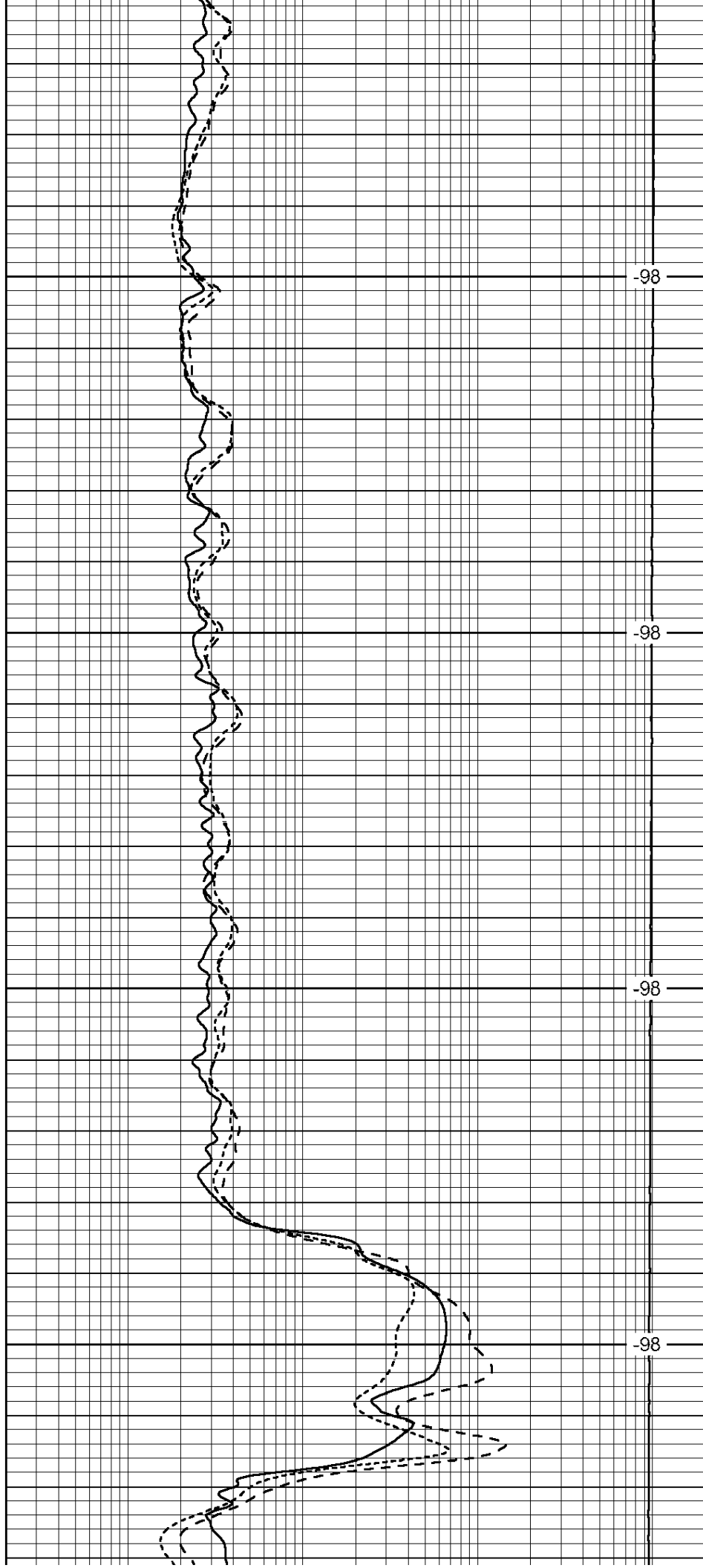


1050

1100

1150

1200

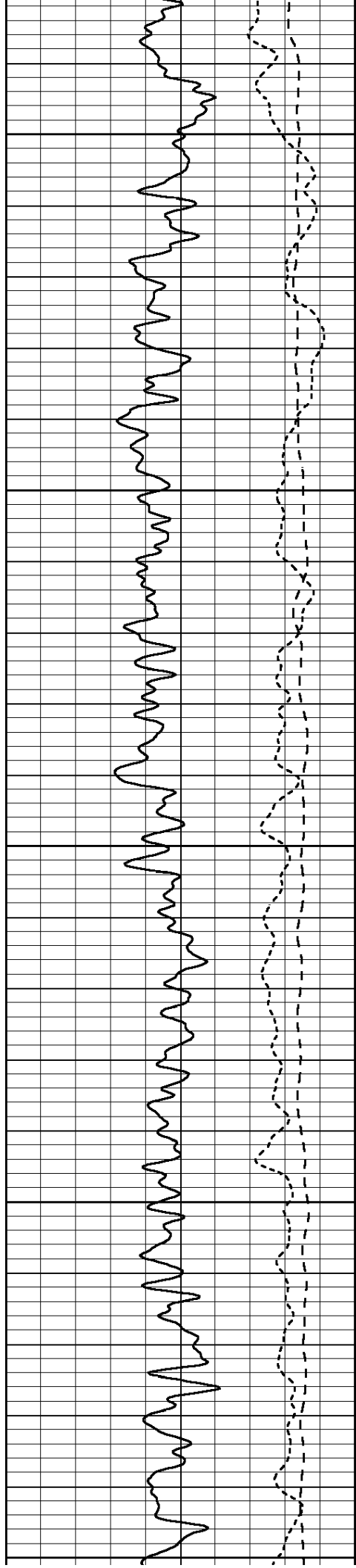


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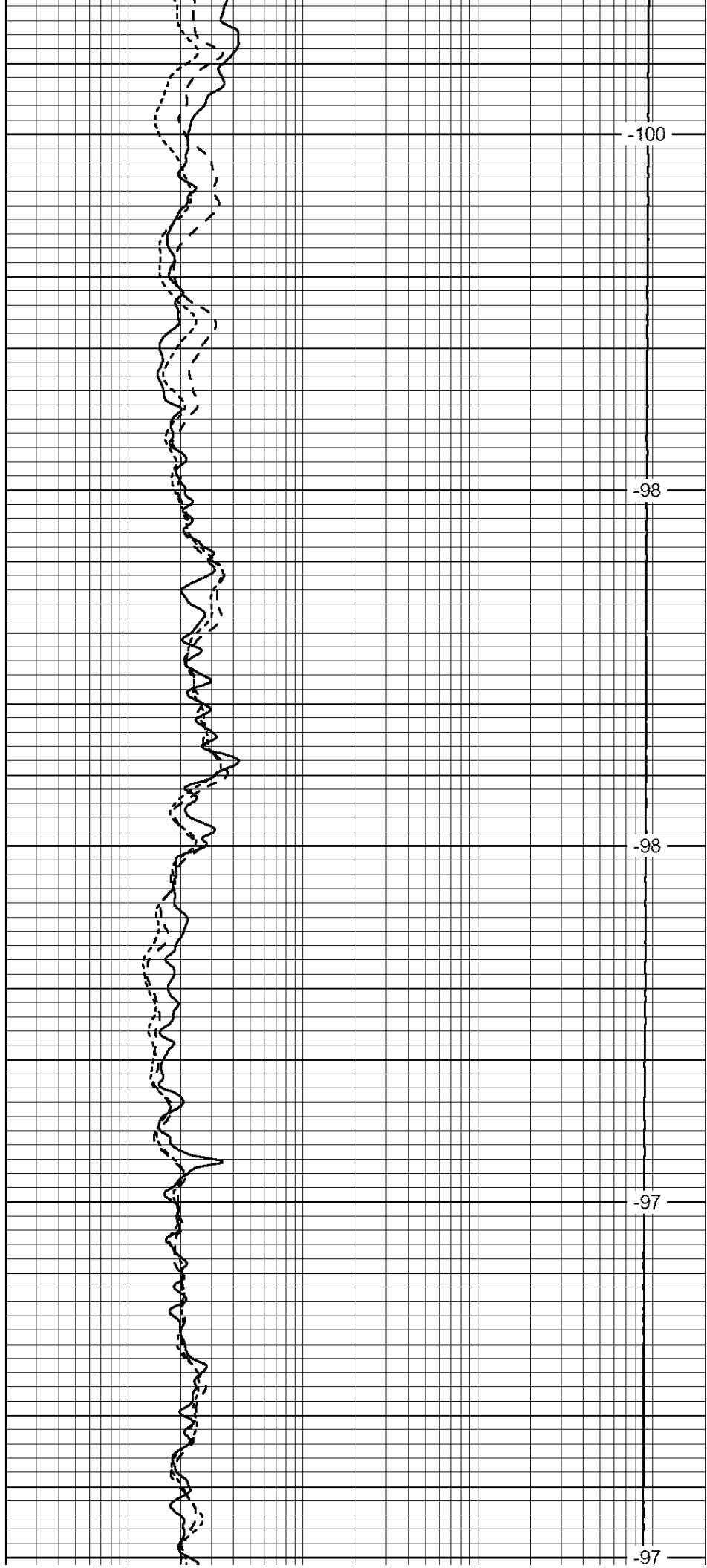
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1300

1350

1400

1450



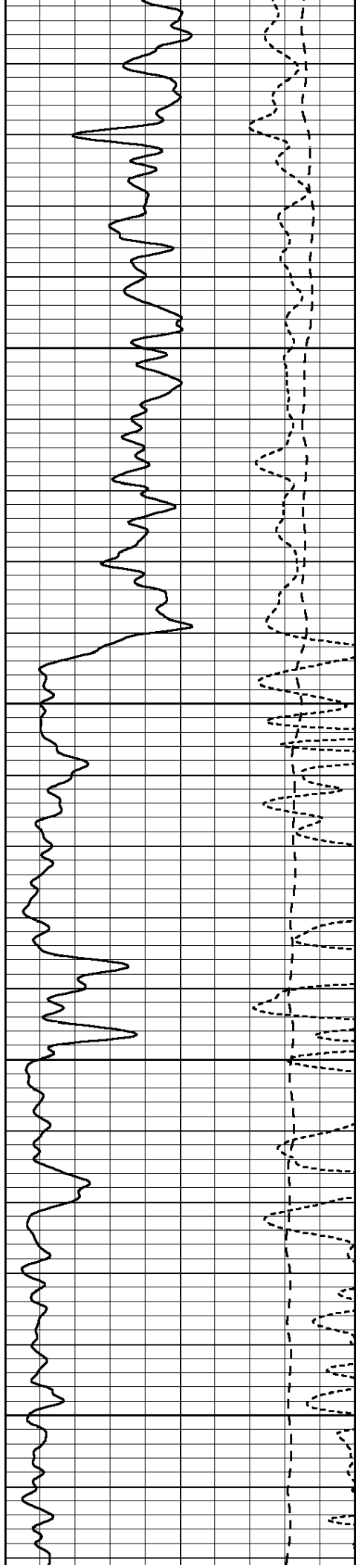
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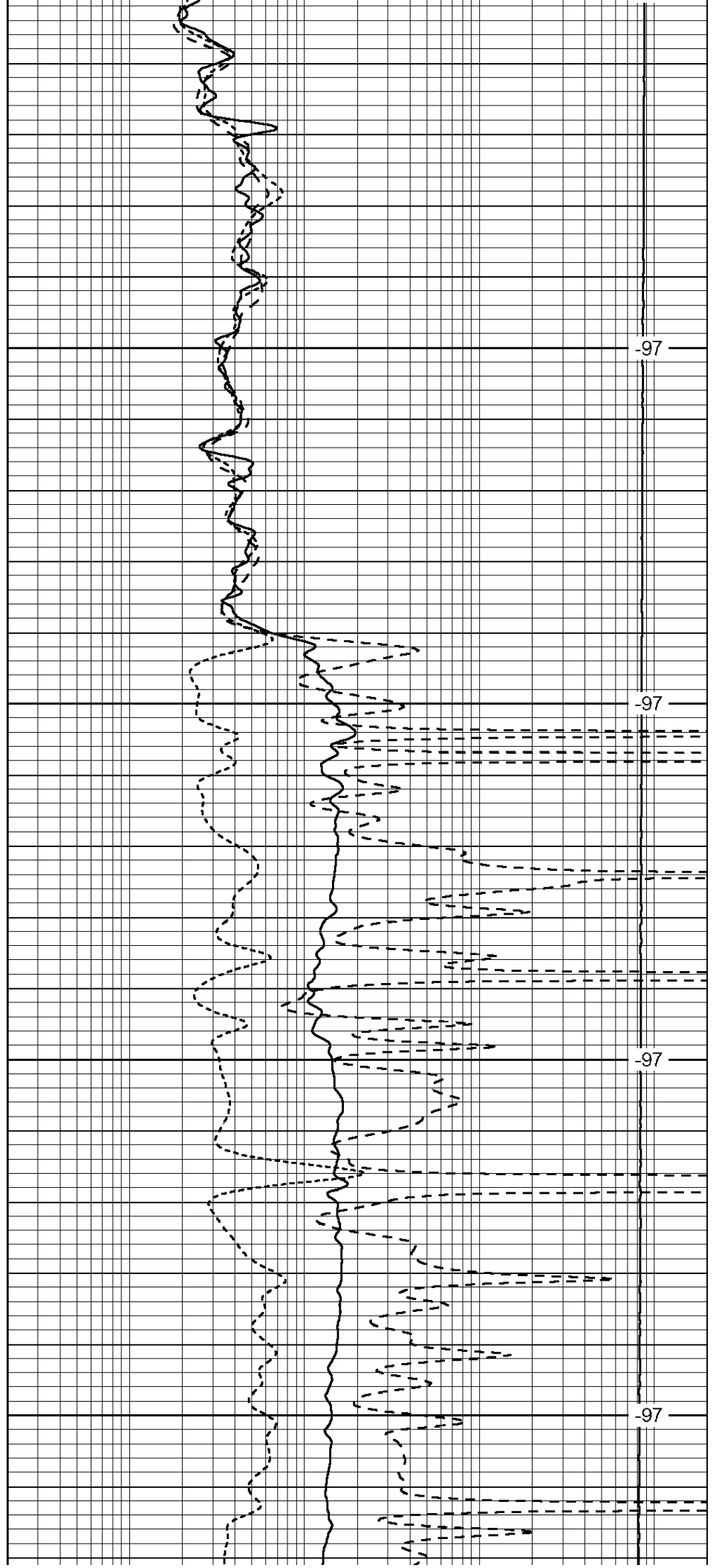


1500

1550

1600

1650

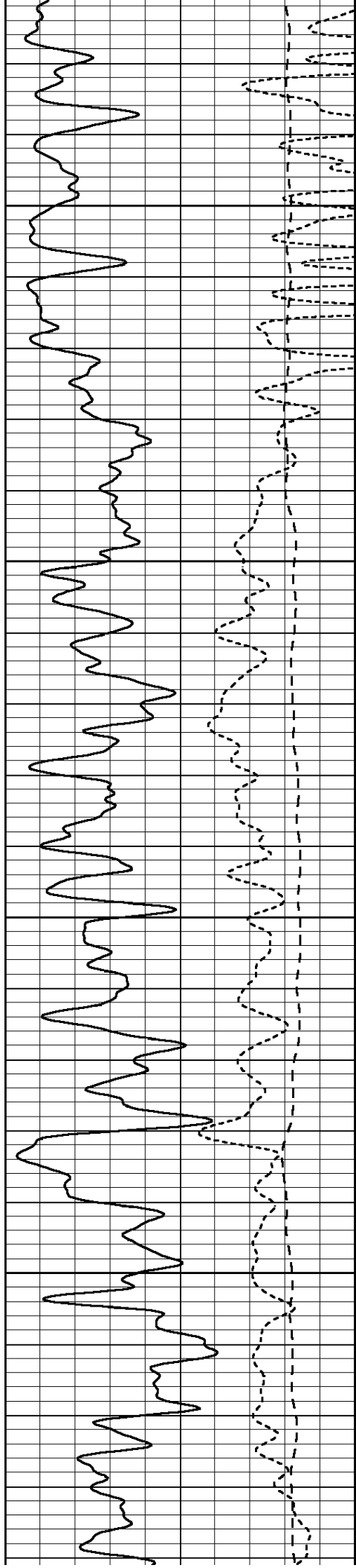


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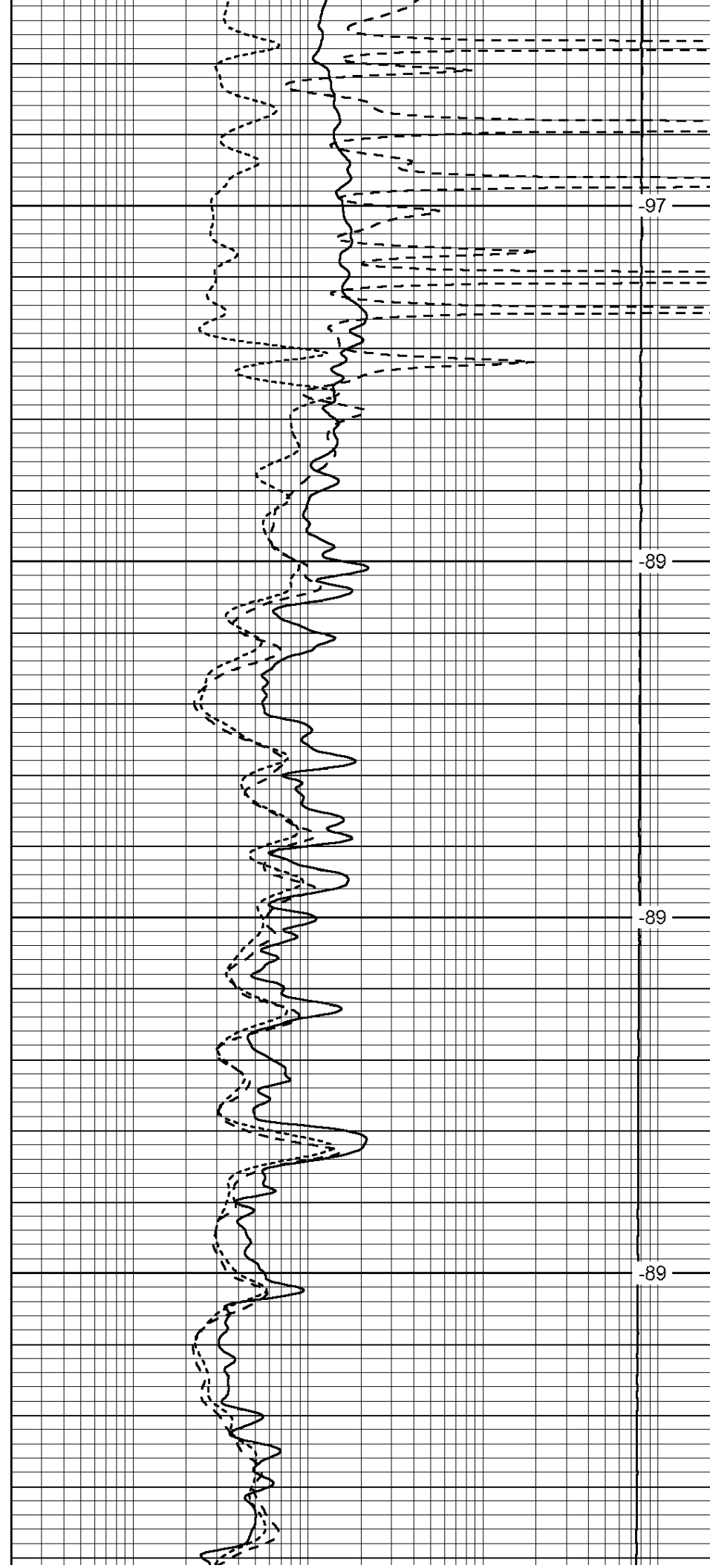


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1750

1800

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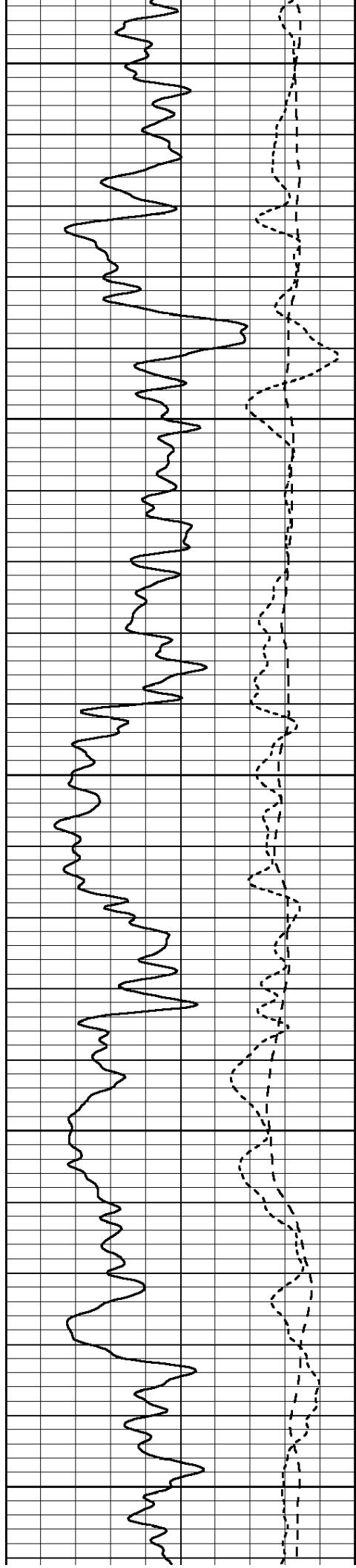


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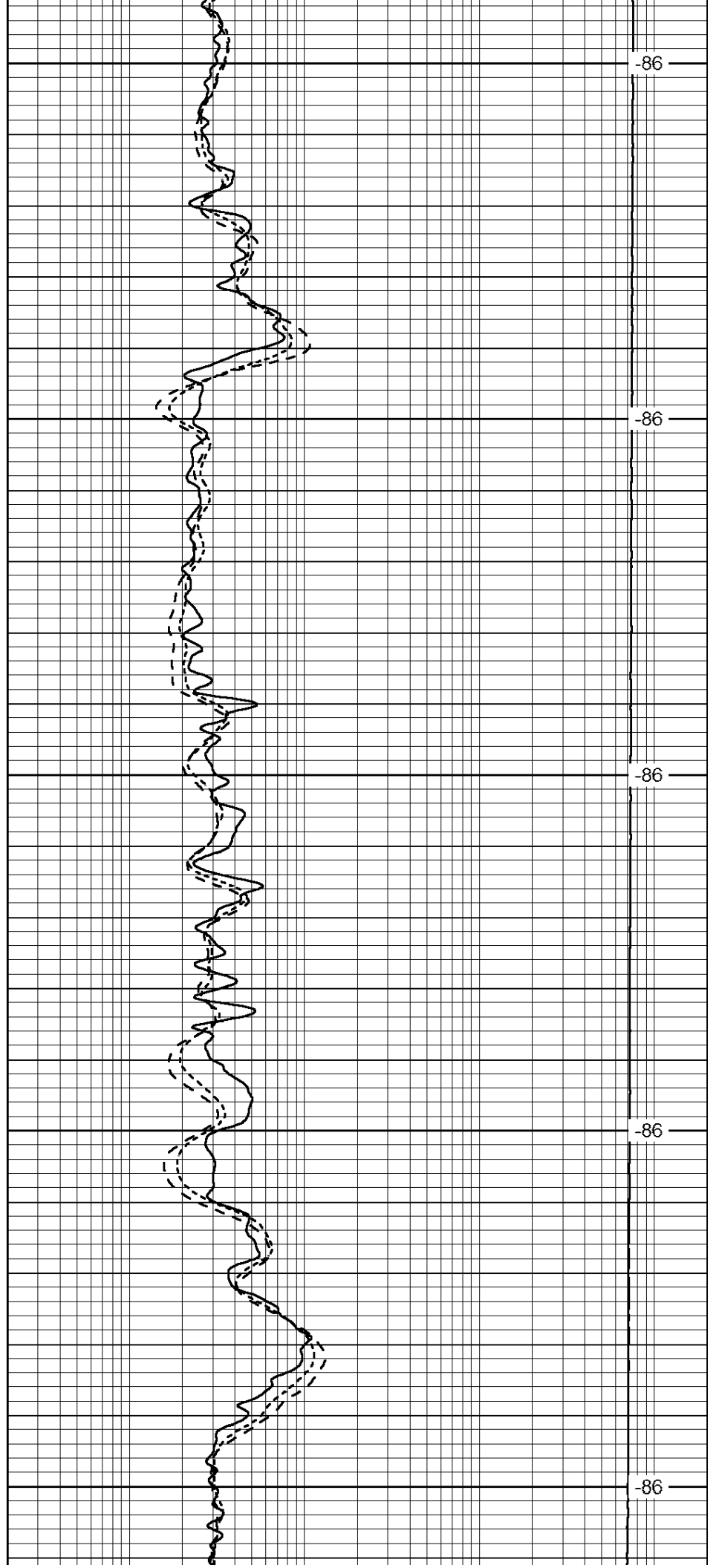
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1950

2000

2050

2100



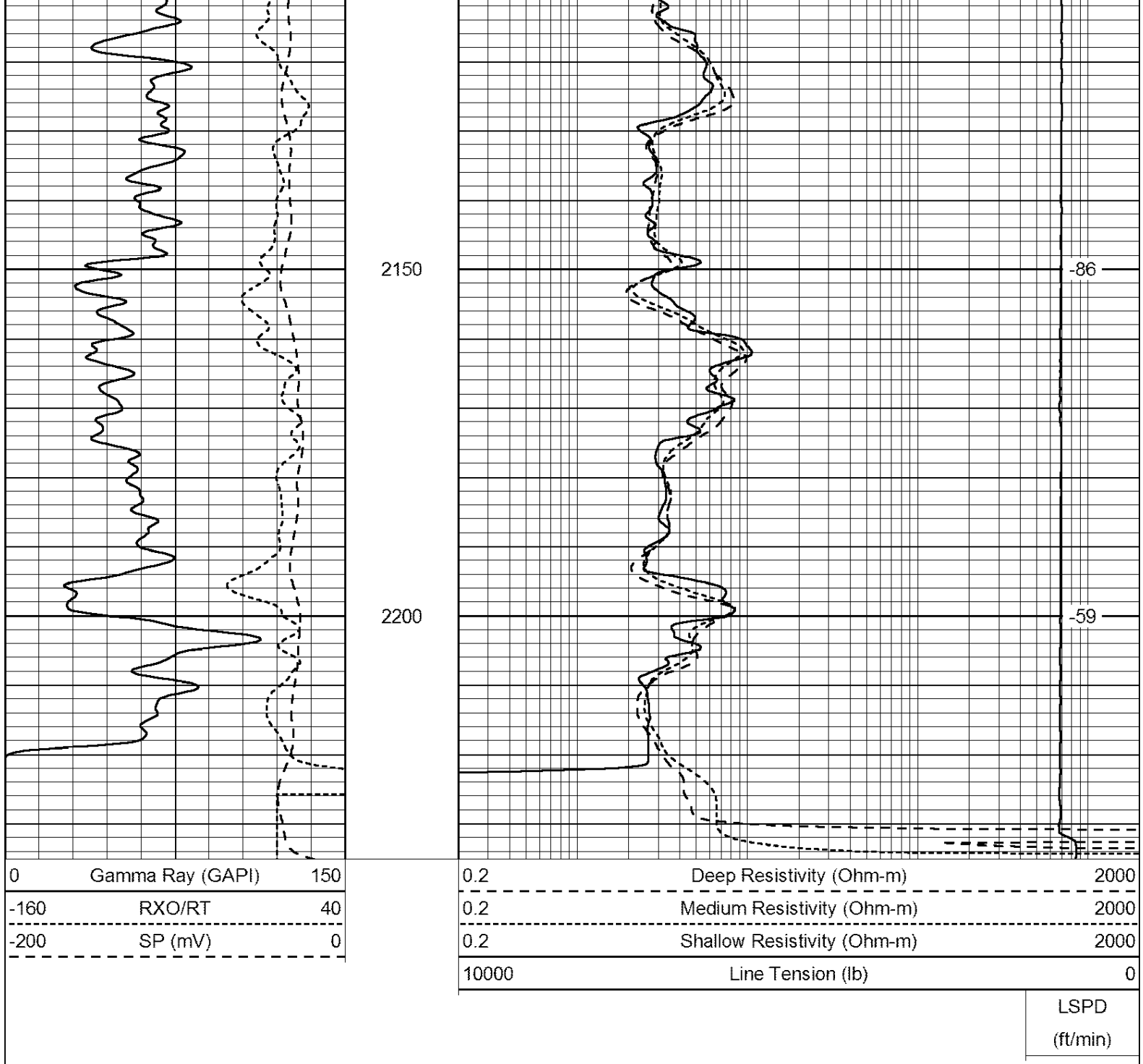
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Calibration Report

Database File: venture_ridler g- swd2.db
 Dataset Pathname: dil/pass2
 Dataset Creation: Wed Oct 26 10:43:21 2011 by Log Open-Cased 090629

Dual Induction Calibration Report

Serial-Model: PSI 75-M&W
 Surface Cal Performed:

Loop:	Readings		References		Results		
	Air	Loop	Air	Loop	m	b	
Deep	166.796	835.089	0.000	255.800	mmho/m	0.490	-39.000
Medium	142.009	1348.560	0.000	255.800	mmho/m	0.335	-38.000

Gamma Ray Calibration Report

Serial Number:	233-M&W	
Tool Model:	M&W	
Performed:	Wed Jul 04 16:45:08 2007	
Calibrator Value:	100.0	GAPI
Background Reading:	65.0	cps
Calibrator Reading:	207.0	cps
Sensitivity:	0.5500	GAPI/cps