

### Kansas Corporation Commission Oil & Gas Conservation Division

#### 1067851

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
☐ Oil         ☐ WSW         ☐ SIOW           ☐ Gas         ☐ D&A         ☐ ENHR         ☐ SIGW           ☐ OG         ☐ GSW         ☐ Temp. Abd.           ☐ CM (Coal Bed Methane)         ☐ Cathodic         ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	·
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR         Permit #:           ☐ GSW         Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date  Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [		Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc.  Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (	00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	d		Type and F	Percent Additives	
Shots Per Foot		RATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cemen cify Footage of Each Interval Perforated (Amount and Kind of M.			•	d Depth		
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (	Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify)						



LOCATION O Howa KS

TOTAL

DATE

O Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

AUTHORIZTION

## FIELD TICKET & TREATMENT REPORT

620-431-9210	or 800-467-8676	•		CEMEN	IT .				
DATE	CUSTOMER#		L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUN	1TY
10/20/11	5949	DPC #	9		SW 17	16	21	FR	
CUSTOMER	0								
MAILING ADDRI	Sources ESS				TRUCK#	DRIVER	TRUCK#	DRIV	ER
120	C 1 1.	<b>~</b>			506	FREMAD	Satety	ney	
/20 CITY /	Share 1	STATE	ZIP CODE		495	HARBEC			
Louis	1		66053	*	505/7106	CASKEN			
		Ks	6"	<u> </u>	548	KEIDET	_ 5	51.5	
CASING DEPTH	0-	HOLE SIZE	6	HOLE DEPT	H_720	CASING SIZE & V		EOF	
SLURRY WEIGH		DRILL PIPE		TUBING			OTHER_	11.01.	
DISPLACEMEN		SLURRY VOL_ DISPLACEMEN	and the same and the same		sk	CEMENT LEFT in		210	_
REMARKS: F				MIX PSI		RATE 5BP1			_
M.	Stablishp	Unip ra	10 PM	ix + PUN	100-1	remium C		- 1	
7///	Surface	<u> </u>	1 0	50 POR 1	Mix Cem	ent 2% 60	. Come	at	
21.		TA	- Dum	0 + 1:20.	s Clean,	Displace	22 Rub!	oer	
188	10 PS1. 1	ing 10	W/ 7108	004		ter. Pres			
-0.0	00 PO1. 1	thease	pross	ure +	o Sex Fl	oat value	Shirt	~	
	3								
								i	
T	TC Dril	100				7.1000	000		-
	ic pri	7				Juce 10	week from		
ACCOUNT CODE	QUANITY o	or UNITS	DI	SCRIPTION o	f SERVICES or PR	ODUCT	UNIT PRICE	тота	L
5401	1		PUMP CHARC	E E		495		975	00.
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Ravin 3737		1			· · · · · · · · · · · · · · · · · · ·	7.8%	SALES TAX	13	-

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TITLE

### JTC Oil, Inc.

Drillers Log

 Well Name
 DPC well #9

 API# 15
 15-059-25699-00-00
 Cement Amounts

 Surface Date
 10/18/11
 20 ft 6.5
 3 Sacks

Cement Date 10/20/11

Well Depth 720

Casing Depth 703

	Drillers Log					
<u>Formation</u>	Depth	<u>Formation</u>	Depth			
Top soil	0					
shale	5					
lime	18					
coal	41					
lime	47					
shale	58					
lime	63					
shale	82					
lime	118					
shale	140					
lime	215					
shale	238					
lime	265					
shale	271					
lime	297					
shale	304					
lime	328					
shale	355					
lime	360					
coal	383					
lime	386					
shale	417					
coal	544					
shale	547					
lime	556					
shale	560					
lime	617					
shale	633					
top oil sand	663-664 ok					
	664-665 ok mix					
	665-666 ok					

DKL 生Y

666-667 good 667-668 good 668-669 v good 669-670 v good 670-671 v good 671-672 good 672-673 mix 673-674 mix 674-675 shale

shale 675 stop drilling 720 casing pipe 703