

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1068067

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | | API No. 15 | |
|---|---|--|--|
| Name: | | Spot Description: | |
| Address 1: | | Sec | TwpS. R East Wes |
| Address 2: | | Fe | eet from North / South Line of Section |
| City: State: Zip |):+ | Fe | eet from East / West Line of Sectio |
| Contact Person: | | | Nearest Outside Section Corner: |
| Phone: () | | , , , , , , , , , , , , , , , , , , , | V SE SW |
| CONTRACTOR: License # | | | |
| Name: | | - | Well #: |
| Wellsite Geologist: | | | vven # |
| 5 | | | |
| Purchaser: | | | Kalla Dashira |
| Designate Type of Completion: | | | Kelly Bushing: |
| New Well Re-Entry | Workover | • | ug Back Total Depth: |
| Oil WSW SWD | SIOW | Amount of Surface Pipe Se | et and Cemented at: Fee |
| Gas D&A ENHR | SIGW | Multiple Stage Cementing | Collar Used? Yes No |
| ☐ OG | Temp. Abd. | If yes, show depth set: | Fee |
| CM (Coal Bed Methane) | | If Alternate II completion, c | cement circulated from: |
| Cathodic Other (Core, Expl., etc.): | | feet depth to: | w/sx cm |
| If Workover/Re-entry: Old Well Info as follows: | | | |
| Operator: | | | |
| Well Name: | | Drilling Fluid Managemer (Data must be collected from t | |
| Original Comp. Date: Original To | tal Depth: | | |
| | ENHR Conv. to SWD | Chloride content: | ppm Fluid volume:bb |
| Conv. to | GSW | Dewatering method used: | |
| Plug Back: Plug | | Location of fluid disposal if | hauled offsite: |
| Commingled Permit #: | | Operator Name: | |
| Dual Completion Permit #: | | | |
| SWD Permit #: | | | License #: |
| ENHR Permit #: | | Quarter Sec | TwpS. R 🗌 East 🗌 Wes |
| GSW Permit #: | | County: | Permit #: |
| | | | |
| Spud Date or Date Reached TD Recompletion Date | Completion Date or Recompletion Date | | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY |
|------------------------------------|
| Letter of Confidentiality Received |
| Date: |
| Confidential Release Date: |
| Wireline Log Received |
| Geologist Report Received |
| UIC Distribution |
| ALT I II III Approved by: Date: |

| | Side Two | |
|-------------------------|-------------|---------|
| Operator Name: | Lease Name: | Well #: |
| Sec TwpS. R East _ West | County: | |
| | | |

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken (Attach Additional She | eets) | Yes | No | | og Formatio | n (Top), Depth an | d Datum | Sample |
|---|----------------------|-------------------------|----------------|----------------------|------------------|-------------------|-----------------|-------------------------------|
| Samples Sent to Geolog | , | Yes | No | Nam | e | | Тор | Datum |
| Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy) | Electronically | ☐ Yes ☐ Yes ☐ Yes | No No No | | | | | |
| List All E. Logs Run: | | | | | | | | |
| | | Report all | | RECORD Ne | ew Used | ion etc | | |
| Purpose of String | Size Hole Drilled | Size Ca Set (In C | sing | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: Perforate | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|-----------------------------|---------------------|----------------|--------------|----------------------------|
| Protect Casing Plug Back TD | | | | |
| Plug Off Zone | | | | |

| Shots Per Foot | | PERFORATION Specify Fo | | RD - Bridge P Each Interval F | | e | | | ement Squeeze Record d of Material Used) | Depth |
|--------------------------------------|----------|---------------------------|---------|----------------------------------|---------|---------------------|-----------------|------------------------------|---|---------|
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| TUBING RECORD: | Si | ze: | Set At: | | Packe | r At: | Liner R | un: | No | |
| Date of First, Resumed | Product | ion, SWD or ENH | ۲. | Producing M | lethod: | ping | Gas Lift | Other (Explain) | | |
| Estimated Production Per 24 Hours | | Oil Bb | ls. | Gas | Mcf | Wate | ər | Bbls. | Gas-Oil Ratio | Gravity |
| | | | | | | | | | 1 | |
| DISPOSITIO | ON OF (| GAS: | | | METHOD | OF COMPLE | TION: | | PRODUCTION INTER | VAL: |
| Vented Sold | | Used on Lease | | Open Hole | Perf. | Dually (Submit A | Comp. ACO-5) | Commingled (Submit ACO-4) | | |
| (If vented, Sub | omit ACC |)-18.) | | Other (Specify) | | | | | - <u></u> | |

JTC Oil, Inc.

Drillers Log

| | 59-25735-00-00 | Cement Amou | unts |
|------------------|------------------|----------------|-------|
| Surface Date 10/ | 26/11 20 ft 6.5 | <u>3 Sacks</u> | |
| Cement Date 11 | 12/11 | | |
| coment Date 11 | ./2/11 | 1964. | |
| Well Depth 720 | | | |
| Cosing David To | | | |
| Casing Depth 70 | 0 | | |
| | Drille | rs Log | |
| Formation | Depth | Formation | Depth |
| Top soil | 0 | | |
| shale | 5 | | |
| lime | 19 | | |
| coal | 36 | | |
| lime | 43 | | |
| shale | 74 | | |
| lime | 113 | | |
| shale | 144 | | |
| lime | 153 | | |
| shale | 156 | | |
| lime | 207 | | |
| shale | 264 | | |
| lime | 305 | | |
| shale | 316 | | |
| lime | 322 | | |
| shale | 426 | | |
| lime | 551 | | |
| shale | 559 | | |
| lime | 611 | | |
| shale | 615 | | |
| top oil sand | 654-655 broken | | |
| | 655-657 broken | | |
| | 657-659 broken | | |
| | 659-661 broken | | |
| | 661-662 good/bro | | |
| | 662-663 broken/g | | |
| | 663-664 broken/g | | |
| | 664-666 mix/good | | |
| | 666-668 good | | |

668-669 broken 669-670 broken OCT-31-2011 14:23 From:

P.2/2

Price I-4

| | 670-672 shale |
|---------------|---------------|
| shale | 670 |
| stop drilling | 720 |
| casing pipe | 700 |
| | |

| — | GNSOLIDA | | | | | 11 | | BER J | 3045 |
|--|---|---|---|--|-----------------------------|---------------------------|-------------------------------------|------------|--|
| P | Oll Welt Services | de mande within | | | | LC | CATION | Ottawa | KS |
| | | | | | 1 | | REMAN_ | Fredn | raden |
| | hanute, KS 66720 | FIE | LD TICKE | T & TREA | TMENT R | EPOR | T | 2 | |
| | or 800-467-8676 | | | CEMEN | IT . | | | | |
| DATE | CUSTOMER # | WELL | NAME & NUM | BER | SECTION | N | TOWNSHIP | RANGE | COUNTY |
| 11/2/4 | 5949 | Price | # I | | SE | 18 | . 16 | 21 | FR |
| O.1 | C | 0 | | | | OCCUPATION TO DO A STREET | | | |
| AILING ADDR | Sources Ess | Lorp | | - | TRUCK | | DRIVER | TRUCK # | DRIVER |
| 120 | · · · · · · | | | | 506 | | REMAD | Sately | mer |
| ITY | Shorp 12 | ATE Dr | ZIP CODE | | 495 | 17. | ARBEC | NO | 0 |
| Louis | | KS | 66053 | | 505/71 | | ASILEN | CK | |
| OB TYPE LO | | | ·6" | | 503 | | EIKAR | KC | |
| ASING DEPTH | 0 | OLE SIZE RILL PIPE | 6 | HOLE DEPT | H <u>(69</u> 7, | CAS CAS | SING SIZE & V | VEIGHT 278 | EOE |
| LURRY WEIGH | | | | TUBING | | | | OTHER | 11 |
| ISPLACEMEN | | | 001 | WATER gal/s | sk | | | CASING 23 | plug |
| | | SPLACEMENT | | MIX PSI | | | E_ <u>SBPN</u> | - | , |
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| - plug | to cash | TDU | 4.0 | ~ | Fres | 100 million (100 million) | vater. | Pressu | re |
| <u></u> | 500 PS1. 0 | Hold | | | BO MI | R Y | DIT. A | Release | |
| res | sure to | set p | loat Va | lue. | | | | | |
| • | | | | | | | | | |
| · * | A1 A1, J1 | | 1 | Da. 1 | <u>^</u> | ×11. | | | |
| Nôye: | | 1.1 | . / | Mixed | Cemento | w.He | | 1 1500 | |
| | At Client | 1.1 | stance, | Mixed | Cement | w.H | Y | ud Ma | le |
| | luced Sa | 1.4 wa | Her . | | | | ÿ | ud Ma | len |
| Proo | | 1.4 wa | Her . | | SERVICES or | | ÿ | UNIT PRICE | TOTAL |
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acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

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Nov 10 2011 1:16PM HP LASERJET FAX