

Kansas Corporation Commission Oil & Gas Conservation Division

1068144

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
□ Commingled Permit #:	Operator Name:
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Side Two



Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Co	ement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify I	ON RECORD - Footage of Each	Bridge Plugs Interval Perfo	s Set/Type orated			cture, Shot, Cemei mount and Kind of N		d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually ((Submit AC		nmingled mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Midwestern Exploration Company
Well Name	James 2-7
Doc ID	1068144

Tops

Name	Тор	Datum
Base/Heebner Shale	4336'	(-1315')
Toronto Lime	4345'	(-1324')
Marmaton	5219'	(-2198')
Cherokee Shale	5592'	(-2571')
Morrow Shale	5940'	(-2919')
Mississippian Chester	6353'	(-3332')
Ste. Genevieve	6640'	(-3619')
St. Louis	6720'	(-3699')

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Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
6	6348-6354'	1200 gal 15% FENE acid	
4	6295-6300'	2000 gal 7 1/2 NEFE Acid	
6	6348-6354'	4000 gal 15% NEFE Acid	
	6348-6354'	Acid Frac with 17500 gal 40 Q N2 Foam	
		Acid & 20,000 gal 40 Q N2 Foam gel, 477	
		total bbls fluid with 378,000 scf N2	

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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Tyep and Percent Additives
Conductor	30	20	65	40	Grout	50	
Surface	12.25	8.625	24	1711	Class A Con	400	2% CC
Surface	12.25	8.625	24	1711	Premium	250	
Production	7.875	4.5	10.5	6600	Class AA	150	

MIDWESTERN EXPLORATION COMPANY

James #2-7

Scale 1:240 (5"=100") Imperial Measured Depth Log

Well Name: James #2-7

Location: Section 7-T35S-R35W

License Number: API 15-189-22772 Region: Stevens Co, KS Spud Date: 8/2/2011 Drilling Completed: 8/11/2011

Surface Coordinates: 830' FNL & 330' FWL

Bottom Hole 830' FNL & 330' FWL

Coordinates:

Ground Elevation (ft): 3,009' K.B. Elevation (ft): 3,021'

Logged Interval (ft): 4,175' To: 6,800' Total Depth (ft): 6,800'

Formation: Mississippian St. Louis

Type of Drilling Fluid: Chemical

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Midwestern Exploration Company

Address: 3500 S. Boulevard, Suite #2B

Edmond, OK 73013

GEOLOGIST

Name: Thomas M. Williams Company: Petroleum Geologist

Address: Wichita, KS

CORE

Contractor:
Core #:
Formation:
Core Interval:
From:
To:
Recovered:
Bit type:
Size:
Coring Time:

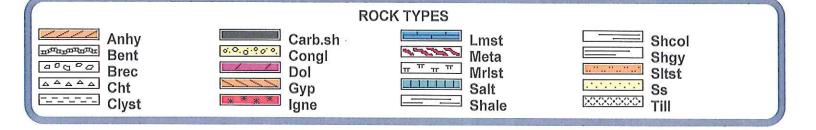
Formation Tops
Sample Top
E-Log Top

Oread Lime 4261 (-1240) Heebner Shale 4327 (-1306) Base/Heebner Sh 4336 (-1315) **Toronto Lime** 4345 (-1324) Lansing 4450 (-1429) Kansas City 4784 (-1763) Marmaton 5219 (-2198) Cherokee Sh 5592 (-2571) Atoka Lm 5774 (-2753) L. Atoka Lm 5903 (-2882) Morrow Sh 5940 (-2919) 6284 (-3263) L. Morrow Lm Chester 'C' Lm 6353 (-3332) Chester 'B' Lm 6413 (-3392) Chester 'A' Lm 6507 (-3486) Ste. Genevieve 6640 (-3619) St. Louis 6720 (-3699)

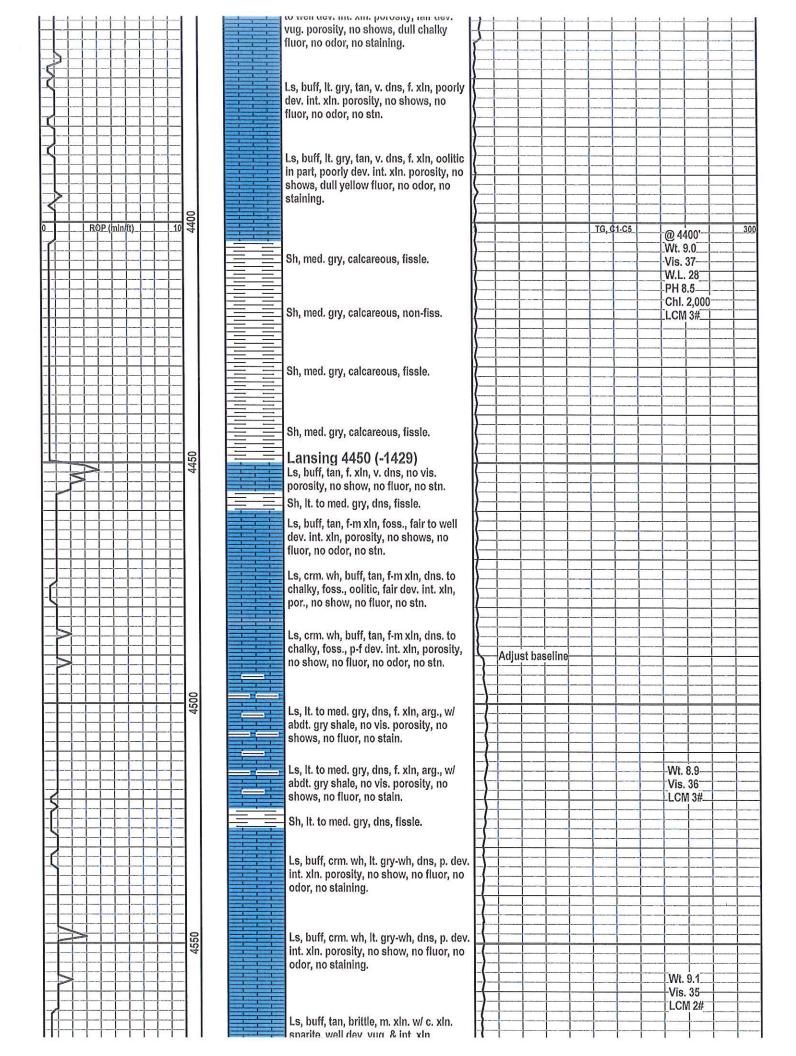
DSTs

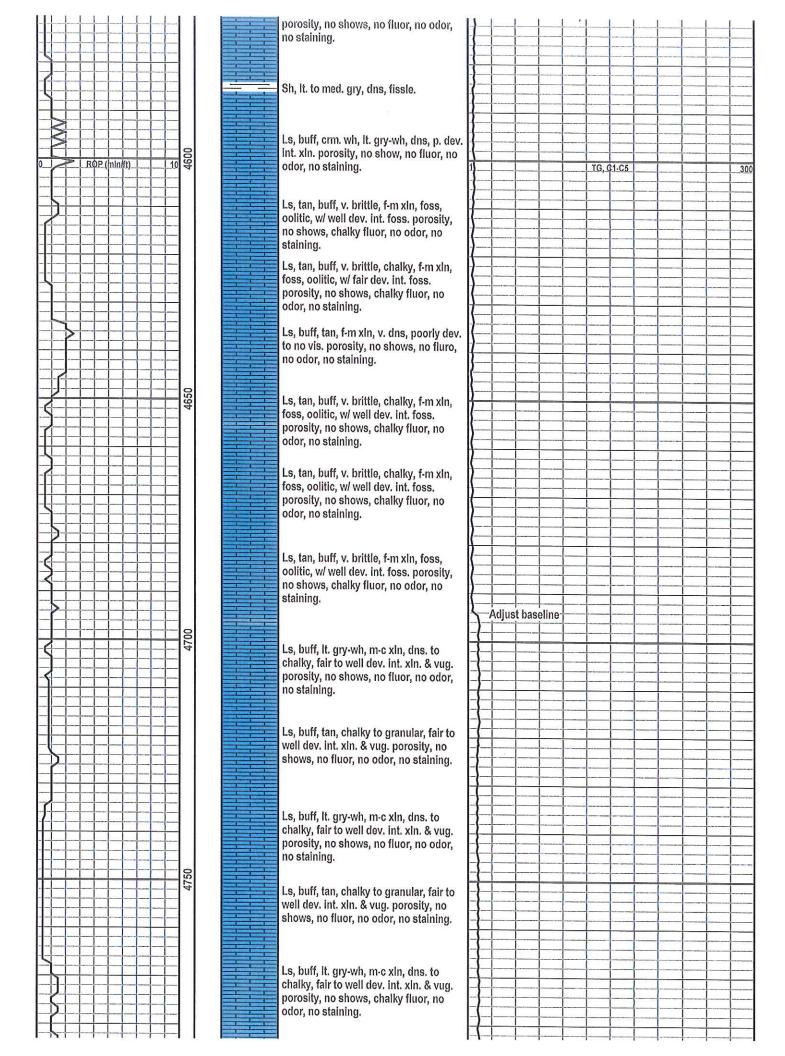
None

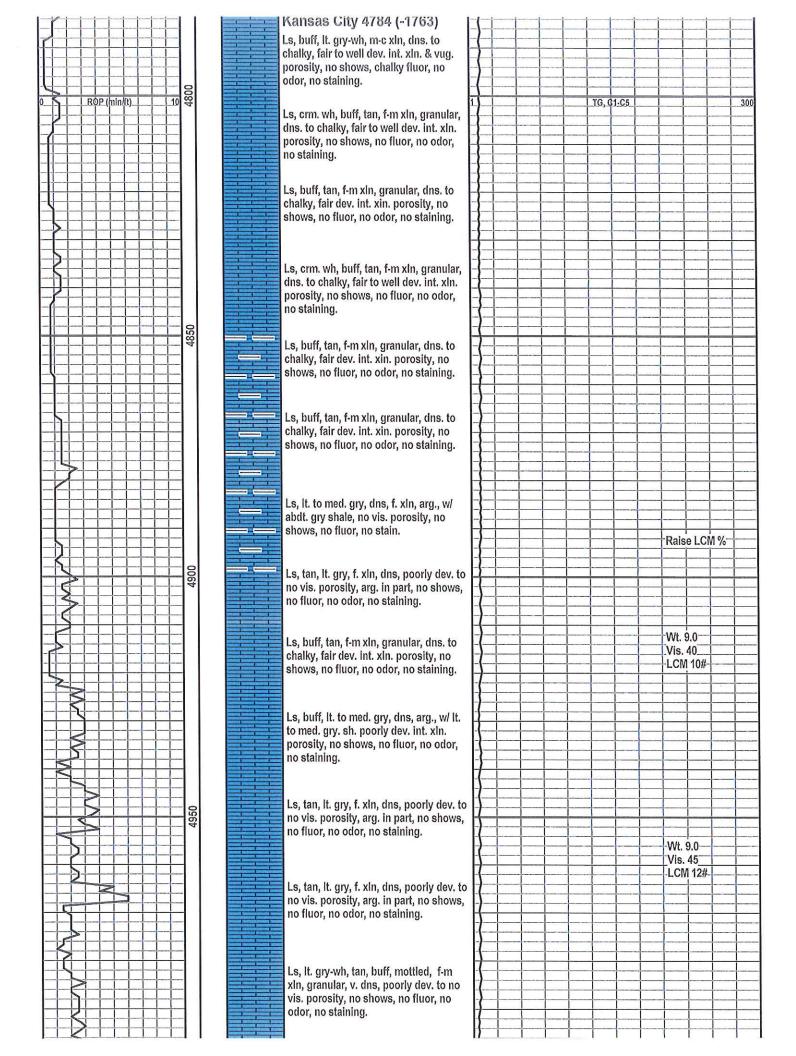
Comments



Curve Track 1 ROP (min/ft)	Depth	Shows	Lithology	Geological Descriptions	TG, C1-C5 TG (Units)
0 ROP (min/ft) 1	0			Ls, lt. to med. gry, dns, f. xln, arg. & shaley, no vis. porosity, no shows, no fluor, no odor, no stn.	1 JG, G1-C5 300
				Sh, mrd. gry, fissle, laminated.	TG inc. 9 units
0 ROP (min/tt) 1	4200			Ls, lt. to med. gry, dns, f. xln, arg. & shaley, no vis. porosity, no shows, no fluor, no odor, no stn.	1 TG, C1-C5 300
				Ls, It. to med. gry, dns, f. xln, arg. & shaley, no vis. porosity, no shows, no	Wt. 9.1 Vis. 36 LCM 4#
				fluor, no odor, no stn. Ls, It. to med. gry, dns, f. xln, arg. &	Survey @ 4230' 1 — degree — TG inc. 14 units
	4250			shaley, no vis. porosity, no shows, no fluor, no odor, no stn.	
		⇔		Sh, black, carb. bleeding gas. Sh, med. to drk. gry, brittle, fissle. Oread Lm 4261(-1240)	TG inc. 87 units
	-			Ls, It. to med. gry, f. xin, v. dns, no vis. porosity, no show, no fluor.	
				Ls, It. to med. gry, f. xln, v. dns, no vis. porosity, no show, no fluor.	Recycle 30 units
				Sh, lt. to med. gry, soft, fissle.	
				Ls, It. bry, buff, dns, f. xln. w/ c. xln. sparite, fair dev. porosity, no shows, no fluor, no odor, no stn.	
	4300			Ls, It. bry, buff, dns, f. xln. w/ c. xln. sparite, fair dev. porosity, no shows, no fluor, no odor, no stn.	
		٥		Sh, black, carb., bleeding abdt. gas. Ls, It. gry, tan, mottled, f-m xln, v. dns, no vis. porosity, no shows, no fluor, no	TG inc. 55 units
	-	٥	A SAME AND A SAME AS A SAME A SAME AS A SAME A SAME A SAME AS A SAME A SAM	odor, sub-chalky. Heebner Sh 4327 (-1306) Sh, black, carb., bleeding abdt. gas.	TG inc. 56 units
		(20)		B/Heeb. Sh. 4336 (-1315) Ls, tan, brn, f. xln, dns, no shows.	Recycle 13 units
	4350			Sh, It. to med. gry, dns, fissle. Toronto Lm 4345 (-1324)	
	4			Ls, crm. wh, buff, dns. to brittle, foss., f-c xln, w/ sparite, chalky in part, w/ fair	

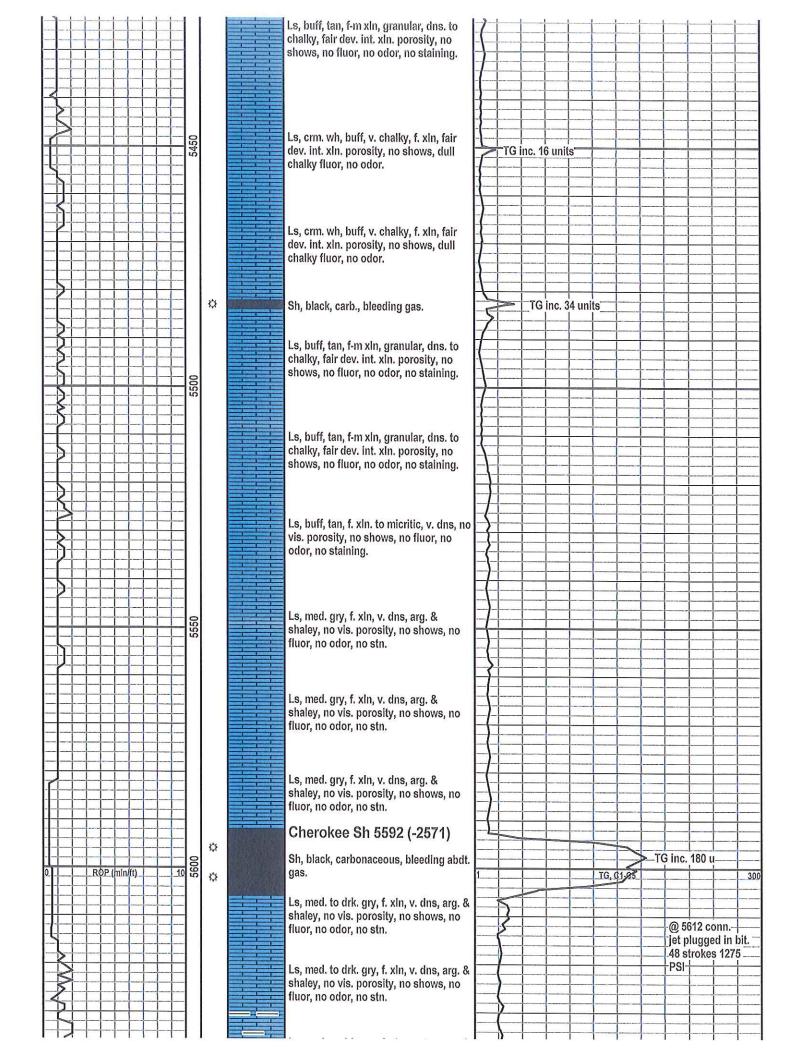


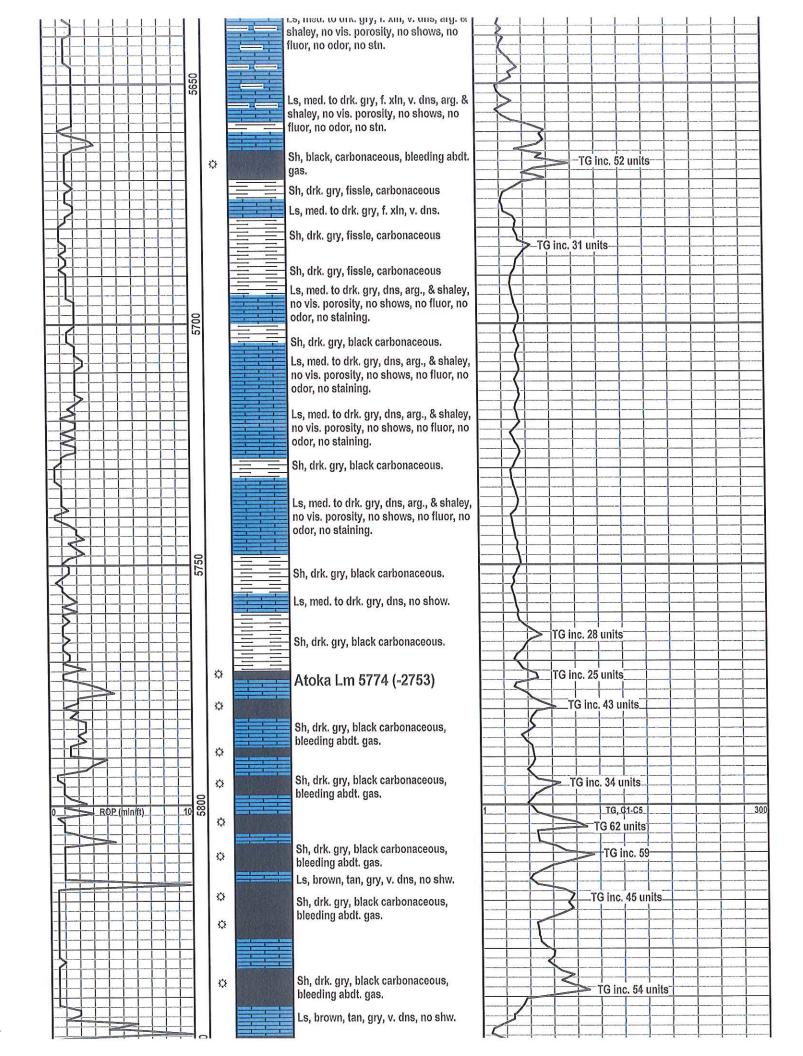


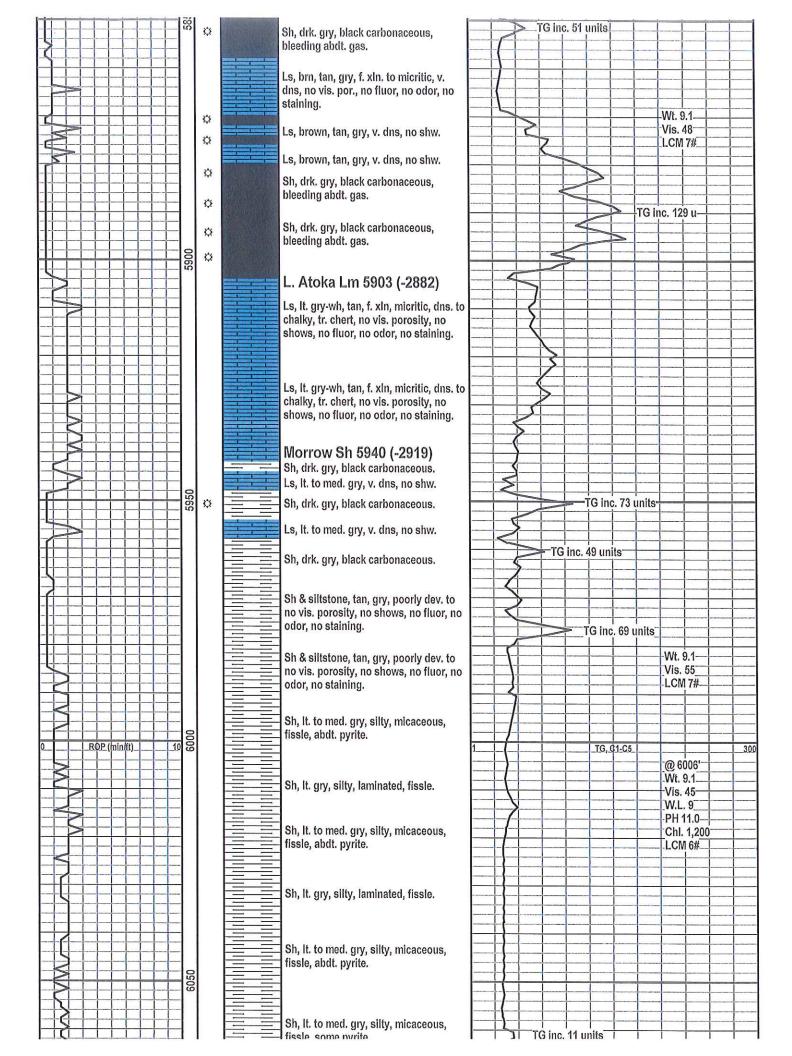


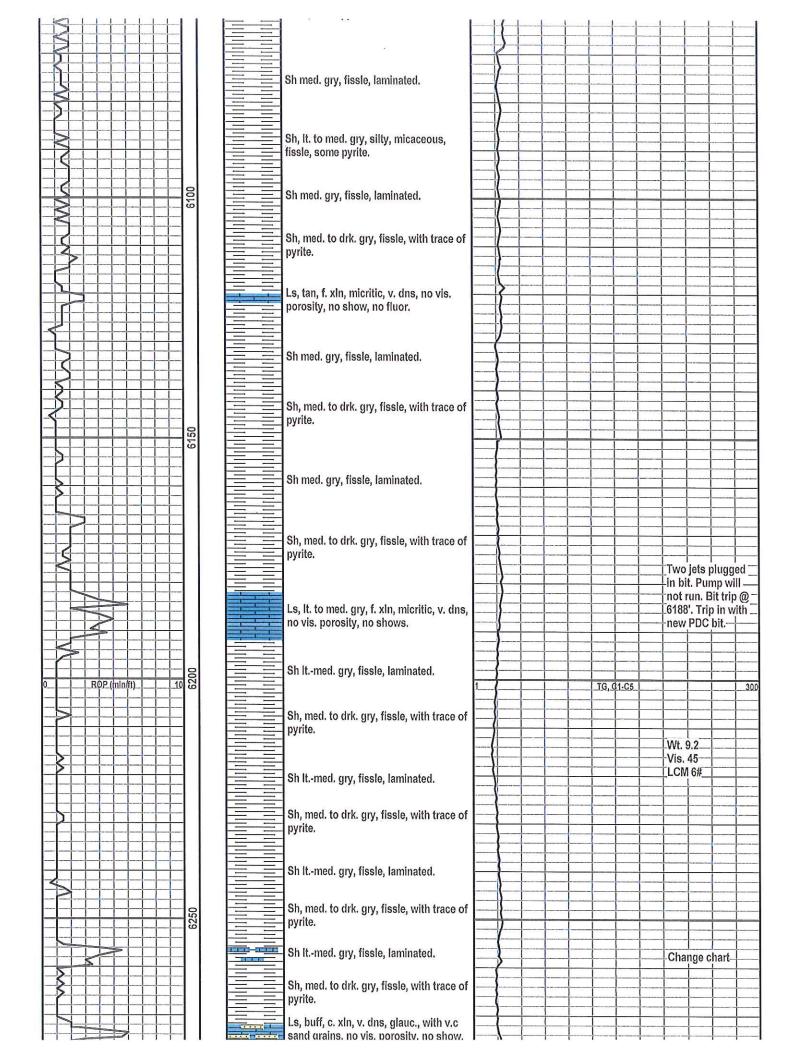
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OFF	ROP (min/ft)		1 10	2000		Ls, lt. gry-wh, tan, buff, mottled, f-m	1		-			TG, Ġ	1-C5					300
						xln, granular, v. dns, poorly dev. to no						1,0			-Wt. 9	.0.		
	+++	-	-			vis. porosity, no shows, no fluor, no	{								Vis.			
						odor, no staining.	1								LCM			
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			二				1								-to 25		30 I	IIIP.
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						poorly dev. to no vis. porosity, no show,	1											
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		++	+			Ls, tan, buff, f-m xln, arg. in part, dns,		-	-	-	-	-		-	-	1		-
						poorly dev. to no vis. porosity, no show,												
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	+		+	51		Ls, gry, tan, brn, f-m xln, arg., dns,	H		-									
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				1		no fluor, no staining.												
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			\pm			Ls, gry, tan, brn, f-m xln, arg., dns,	17	TG	inc. 1	i2 uni	ts-			1		İ.,	1	1
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			-			no fluor, no staining.	- -	-	-						deg		-	-
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						poorly dev. to no vis. porosity, no show, no fluor, no staining.	1								F			
				0			ŧ											
	ROP (min/st		10	2000								TO	11.05					200
	ROP (min/ft)		5200		no fluor, no staining.	1					TG,	31-C5					30
	ROP (hin/ft		10	5200		no fluor, no staining. Sh, med. to drk. gry, silty to calc., fissle,						TG,	31-C5					30
	ROP (min/ft			5200		no fluor, no staining.						TG,	31-C5					30

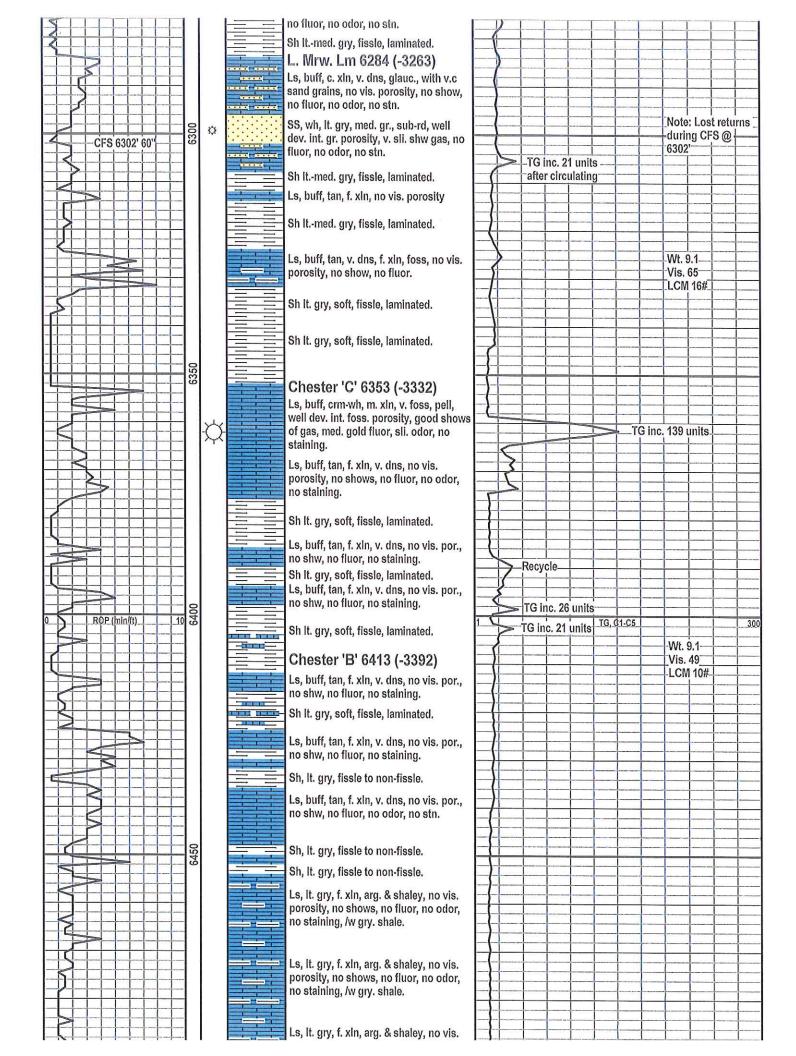
	Marmaton 5219 (-2198)		
	Ls, tan, gry, f-m xln, dns, p. dev. int. xln porosity, no shows, no fluro, no odor,	n.	
	no staining. Ls, buff, tan, f-m xln, dns, p-f dev. int. xln. porosity, no shows, no fluro, no		
	odor, no staining.		
2550	well dev. oomoldic porosity, no shows, dull chalky fluor, no odor. no staining.	i, \(\)	
	♦ ♦ ♦ ♦ • • • • • • • • • • • • • • • •		
	xln. porosity, no shows, no fluro, no odor, no staining. Sh, med. to drk. gry, silty to calc., fissle		@ 5267' Wt. 9.1 Vis. 44
	laminated.	е,	W.L. 11 P.H. 11.0 Chl. 1,400
	Ls, med. to drk. gry, arg. & shaley, f. xlı granular, no vis. porosity, no shows, no fluor, no odor, no stn.	ln,	LCM 6#
2300	Ls, med. to drk. gry, arg. & shaley, f. xli	ln,	
	granular, no vis. porosity, no shows, no fluor, no odor, no stn.	10	
	Ls, crm. wh, buff, v. chalky, f. xln, fair dev. int. xln. porosity, no shows, dull chalky fluor, no odor.		
	Ls, crm. wh, buff, v. chalky, f. xln, fair		
	dev. int. xln. porosity, no shows, dull chalky fluor, no odor.		
5350	Ls, crm. wh, buff, v. chalky, f. xln, fair dev. int. xln. porosity, no shows, dull chalky fluor, no odor.		
23	Ls, buff, tan, brn, f xln, v. dns, poorly dev. to no vis. porosity, no show, no		
	fluor, no staining.		
	Ls, buff, tan, brn, f xln, v. dns, poorly dev. to no vis. porosity, no show, no fluor, no staining.		
	Ls, buff, tan, brn, f xln, v. dns, poorly dev. to no vis. porosity, no show, no		
	fluor, no staining.		
0 ROP (min/tt) 10 \$	Ls, buff, tan, mottled gry, colitic, f-m	1 TG, ¢1-C5	300
	porosity, no shows, no fluro, no odor., no staining.		

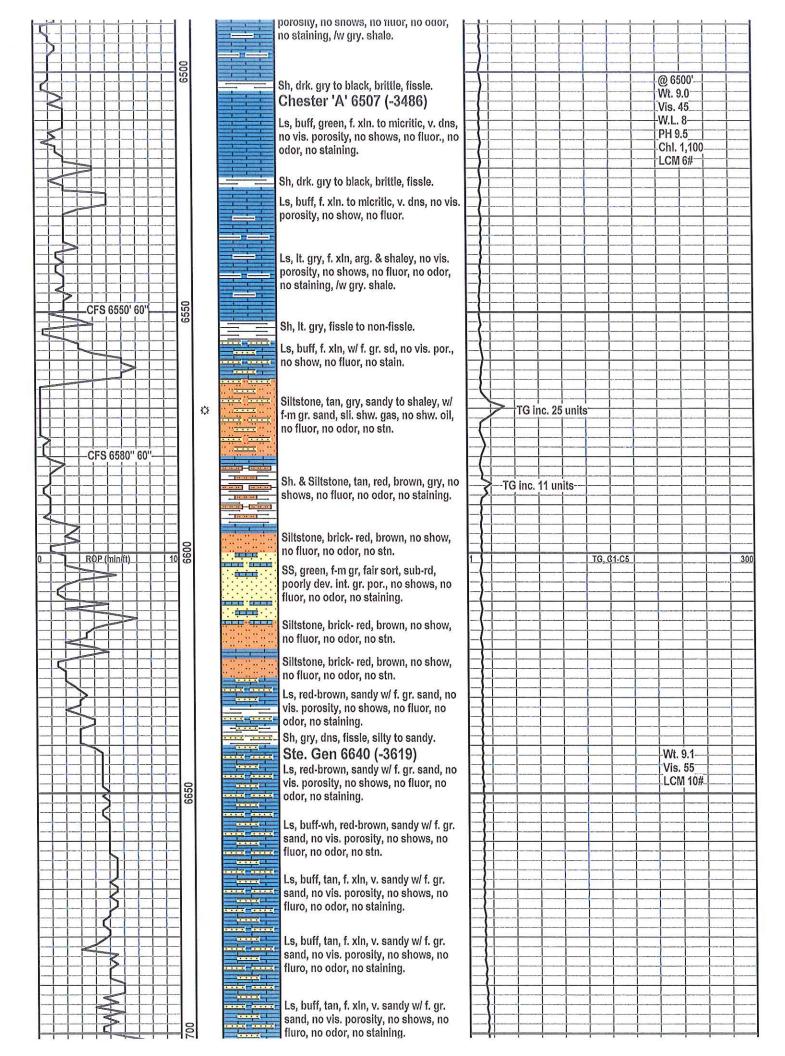


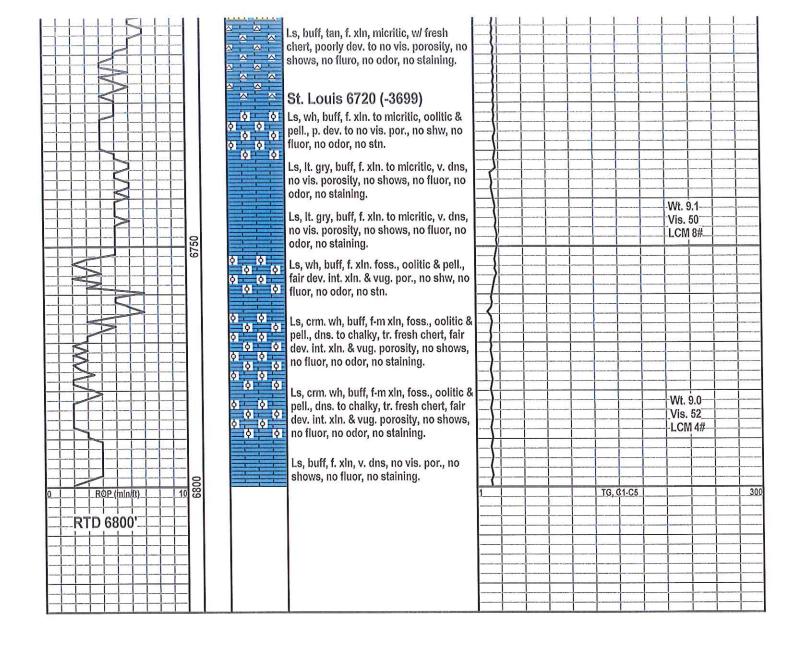












ALLIED CEMENTING CO., LLC. 036528 Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:				
DATE - 12-11 SECT DWP. RANGE CA	LLED OUT ON LOCATION JOB START JOB JUNIS	SH			
LEASE JAMES WELL# 2-7 LOCATION / BEAGE	COUNTY STATE				
OLD OK NEW (Sircle one) A CA 22 5	+ Einter				
CONTRACTOR DIKE &CO	OWNER SAME				
TYPE OF JOB HOLE SIZE 7/ T.D. GFOR	CEMENT				
CASING SIZE 4% 10.5# DEPTH (602/	AMOUNT ORDERED 100 A				
TUBING SIZE DEPTH	1505K ASC, 5#000KSEAK				
DRILL PIPE DEPTH	15% F5/60				
TOOL DEPTH	COMMON A 1005K@1625 1625	100			
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT 42/8	COMMON / /ODSK @ / (a)	<u></u>			
CEMENT LEFT IN CSG. \(\frac{7}{2}, \frac{7}{8}\)	GEL @				
PERFS.	CHLORIDE @	•			
DISPLACEMENT /64,3 BBL	ASC 1505/ @2/25 3/87	75°			
EQUIPMENT	· @				
	G/SOIR 7501B @.89 66	750			
# 370 HELPER CEASAR	Mul FlusH SOUR @ 1.27 63	<u> 322</u>			
# 3/1) HELPER (FASA) BULK TRUCK	@	70			
#457-25 DRIVER KUBIN	FC-160 71 LBS @ 1/5 /201				
BULK TRUCK					
#. DRIVER	HANDLING 2C7 @2.45 (OC)	573			
	MILEAGE SKIM; x, 1/ min 344	700			
REMARKS:	TOTAL 82.80	<u> 522</u>			
	SERVICE .				
	•				
					
Thank Vay	DEPTH OF JOB 6603'				
Thank You	DEPTH OF JOB 6603' PUMP TRUCK CHARGE 3/75				
Thank You	DEPTH OF JOB GGO 3' PUMP TRUCK CHARGE 3/75 EXTRA FOOTAGE @				
Thank You	DEPTH OF JOB 6603' PUMP TRUCK CHARGE 3/75' EXTRA FOOTAGE @ MILEAGE 20 @ 755 /46				
Thank You	DEPTH OF JOB 6603' PUMP TRUCK CHARGE 3/75' EXTRA FOOTAGE @ MILEAGE 20 @ 755 /46	8			
Thank You	DEPTH OF JOB 6603' PUMP TRUCK CHARGE 3/75' EXTRA FOOTAGE @ 755 /40 MANIFOLD + HESS @ 755 /40	(C) (C)			
CHARGE TO: MIDWESTERN EXP	DEPTH OF JOB GGO 3' PUMP TRUCK CHARGE	250			
STREET 3500 5 Blud Ste 2B.	DEPTH OF JOB GGO 3' PUMP TRUCK CHARGE 3/75 EXTRA FOOTAGE @ 75 MILEAGE ZO @ 75 MANIFOLD + HERD @ 75 TOEL 7. @ 75 @ 75	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~			
	DEPTH OF JOB GGO 3' PUMP TRUCK CHARGE 3/75 EXTRA FOOTAGE @ 75 MILEAGE ZO @ 75 MANIFOLD + HERD @ 75 TOEL 7. @ 75 @ 75	750			
STREET 3500 5 Blud Ste 2B.	DEPTH OF JOB GGO 3' PUMP TRUCK CHARGE 3/75 EXTRA FOOTAGE @ 755 /40 MANIFOLD + HEAD @ 755 /60 TOTAL 357	750			
STREET 3500 5 Blud Ste. 2B.	DEPTH OF JOB GGO 3' PUMP TRUCK CHARGE 3/75 EXTRA FOOTAGE @ 755 /40 MANIFOLD + HEAD @ 755 /60 TOTAL 357	750			
STREET 3500 5 Blud 5+e. 2 B- CITY Edmond STATE OKLA ZIP 13013	DEPTH OF JOB	750			
STREET 3500 5 Blud 5+e. 2 B- CITY Edmond STATE OKLA ZIP 1303 To Allied Cementing Co., LLC.	DEPTH OF JOB	750			
To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment	DEPTH OF JOB	750			
To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	DEPTH OF JOB GGO 3' PUMP TRUCK CHARGE 3/75 EXTRA FOOTAGE @ MILEAGE 20 @ 7°5 //60 MANIFOLD ± HERD @ JOO GOOD TOTAL 35/7 PLUG & FLOAT EQUIPMENT (//2 AFU SAGE @ 327 EASIFT @ 270	75			
To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	DEPTH OF JOB	75			
To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	DEPTH OF JOB GGO 3' PUMP TRUCK CHARGE 3/75 EXTRA FOOTAGE @ 75 140 MANIFOLD + HERD @ 90 TOTAL 35 PLUG & FLOAT EQUIPMENT (//2 IO- CETMALIZERS @ 41 AFU SAGE @ 32 EASE @ 276 TOTAL/3/C	75			
To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	DEPTH OF JOB GGO 3' PUMP TRUCK CHARGE 3/75 EXTRA FOOTAGE @ MILEAGE 20 @ 7°5 //60 MANIFOLD ± HERD @ JOO GOOD TOTAL 35/7 PLUG & FLOAT EQUIPMENT (//2 AFU SAGE @ 327 EASIFT @ 270	750			
To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	DEPTH OF JOB	750			
To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	DEPTH OF JOB GGO 3' PUMP TRUCK CHARGE 3/75 EXTRA FOOTAGE @ 7' MILEAGE 20 @ 7' MANIFOLD + HERD @ 20 TOTAL 35 PLUG & FLOAT EQUIPMENT (//2 AFU 5/106 @ 23 BASKET @ 270 TOTAL/3/C SALES TAX (If Any) TOTAL CHARGES / 3/85	7 - 3 - 2 - 2			
To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	DEPTH OF JOB	7 - 3 - 2 - 2			



Cement Report

Customer Miswestern Exploration				Lease No. Date 8-3-//								
Lease James			Well #2-7 Servi			Servic	ice Receipt 2431					
Casing &	Casing 85/8 Depth 1703			County Stevens S			State	State 115				
			Formation	<u> </u>	Legal Description 7-35-35							
Job Type Z42 Sur Face Formation Pipe Data				Perforatin								
Casing size 81/8 24 # Tubing Size					Shots/				<u></u>			
Depth /7/4			Depth 5 43!	From To			·····	Lead 4005K A-Con 2.95 F43-5K				
Volume 106615			Volume	From To				18.1 Gal-51 11.44				
Max Press 1500			Max Press	From	Tail in 150			1505K Dags				
Well Conne	ction 8 5/8		Annulus Vol.		From To			Tail in 1505K from 1,34A7-SK Plus				
Plug Depth	1/.7/		Packer Depth		From	rom To			6.36at-5K 14.8#			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate	Service Log Yard 300AM					300 AM		
430						Arrive On hecation						
445								Meeting				
455							<i>7</i> 1	Running	, ,			
900						C		rte W/1				
925								y To B				
935	2000		1.0	1.0	Pressure TesT							
945	350		710	60	Poma Lead cont @ 11.4 th's							
1025	200		360	5.0	Perm Tail cont @ 14.8# 5							
1030					Trop Plus-Wash Up							
1035	200		96	5.0	Displace							
1055	600		10	7.0	Strav Power - Pisplace							
1100	1100		1.0	2.0	Land Plus - Float Held							
1200					Coment Fell Back							
1300	200		23	2.0	linch 125' Coment To Sortace							
1430				ļ	Job Complete							
							<u>-</u>					
				ļ	Thynks for Vaing Basic Energy Services							
					<u> </u>		<u>, </u>					
74. ₁₅												
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			1.11.10.10		10.4	1.4-22	, , , , _{, , , , , , , , , , , , , , ,}					
Service Units 19920 38111-19919				14355-14	284							
Driver Names I. Chaver TS. Victor Augustin												
Billy Jonet Jonethavor												

Customer Representative

Station Manager

Cementer

Taylor Printing, Inc.