

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	month dav		Spot Description:	
	month day	year	Sec Twp	_S. R 🔲 E 🔲 W
OPERATOR: License#			(Q/Q/Q/Q) feet from I	N / S Line of Section
Name:			feet from l	E / W Line of Section
Address 1:			Is SECTION: Regular Irregular?	
Address 2:			(Note: Locate well on the Section Plat on	roverse side)
City:			County:	*
Contact Person:			Lease Name:	
Phone:			Field Name:	
CONTRACTOR: License#			Is this a Prorated / Spaced Field?	Yes No
Name:			Target Formation(s):	
			Nearest Lease or unit boundary line (in footage):	
Well Drilled For:	Well Class: 7	ype Equipment:	Ground Surface Elevation:	
Oil Enh Rec	Infield	Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Storage	Pool Ext.	Air Rotary	Public water supply well within one mile:	Yes No
Disposal	Wildcat	Cable	Depth to bottom of fresh water:	
Seismic ;# of Hol	les Other		Depth to bottom of usable water:	
Other:			Surface Pipe by Alternate:	
If OWWO: old well infor	mation as follows:		Length of Surface Pipe Planned to be set:	
_			Length of Conductor Pipe (if any):	
Operator:			Projected Total Depth:	
Well Name:				
Original Completion Date: _	Original id	лаг Беріп	Water Source for Drilling Operations:	
Directional, Deviated or Horizon	ital wellbore?	Yes No	Well Farm Pond Other:	
f Yes, true vertical depth:				
Bottom Hole Location:			DWR Permit #:(Note: Apply for Permit with DWR	
KCC DKT #:			Will Cores be taken?	Yes No
			If Yes, proposed zone:	
			11 100, proposod 20110.	
			FIDAVIT	
The undersigned hereby affirm	ns that the drilling, con	npletion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
t is agreed that the following r	minimum requirements	will be met:		
1. Notify the appropriate d	listrict office <i>prior</i> to sp	oudding of well;		
2. A copy of the approved			h drilling rig;	
			by circulating cement to the top; in all cases surface pipe	e <b>shall be set</b>
through all unconsolida				
	•	•	trict office on plug length and placement is necessary <i>pr</i>	ior to plugging;
		. 0	ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DA</i>	VS of shud data
			133,891-C, which applies to the KCC District 3 area, alte	
			e plugged. <i>In all cases, NOTIFY district office</i> prior to a	
·	, ,		7	, 0
ubmitted Electronica	allv			
	ally		Barran kara ta	
For KCC Use ONLY			Remember to:	- Owner Net's at
			- File Certification of Compliance with the Kansas Surfac	e Owner Notification
			Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Dril	ı.
Conductor pipe requiredfeet			- File Drill Pit Application (form CDP-1) with intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	
Minimum surface pipe required	dt	eet per ALT. I III	File acreage attribution plat according to field proration	
Approved by:			<ul> <li>Notify appropriate district office 48 hours prior to worko</li> </ul>	
This authorization expires:			- Submit plugging report (CP-4) after plugging is comple	
			- Obtain written approval before disposing or injecting sa	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

\_ Agent: \_

- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	-

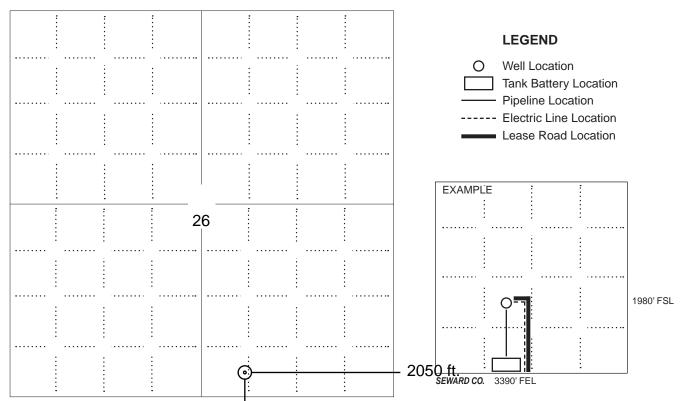
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PLΔ	т

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 335 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

068174

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A  Is the bottom below ground level?  Yes No	Pit is:  Proposed  If Existing, date con  Pit capacity:  rea?  Yes  N  Yes  N	(bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration: mg/l
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro  If the pit is lined give a brief description of the line material, thickness and installation procedure.  Distance to nearest water well within one-mile of the pit is lined give a brief description of the line material, thickness and installation procedure.	of pit:	Describe proce liner integrity, ir	edures for periodic maintenance and determining including any special monitoring.  west fresh water feet. mation:
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:		Number of worl	king pits to be utilized:  procedure:
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must b	pe closed within 365 days of spud date.
Submitted Electronically			
	ксс	OFFICE USE O	NLY Steel Pit RFAC RFAS
Date Received: Permit Numl	oer:	Permi	it Date: Lease Inspection: Yes No



### Kansas Corporation Commission Oil & Gas Conservation Division

1068174

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	- Owner information can be found in the records of the register of deeds for the		
Address 2:			
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			



**q112211-n** 

land survey plat. This drawing is for construction purposes only.

Pro-Stake LLC

Oil Field & Construction Site Staking

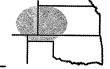
P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

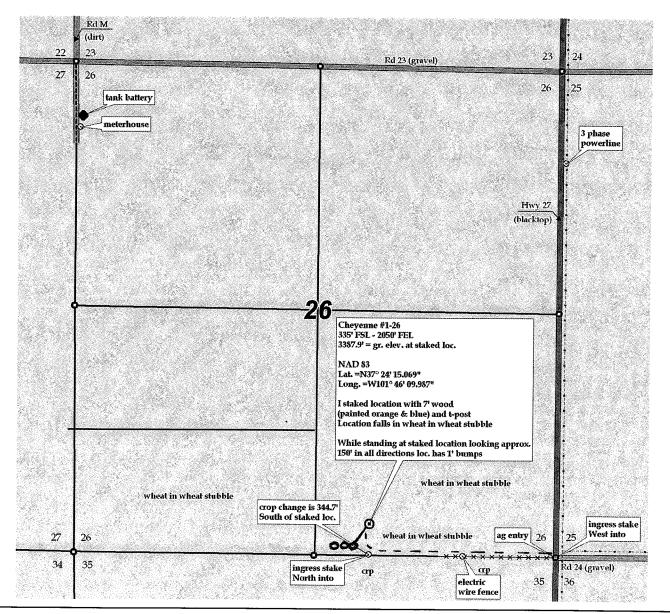
Cell: (620) 272-1499



Final ingress must be verified with land owner or Operator.



Stelbar Oil Corporation, Inc. Cheyenne #1-26 OPERATOR LEASE NAME Stanton County, KS 335' FSL - 2050' FEL 26 30s 41w COUNTY LOCATION SPOT Twp. 3387.9 GR. ELEVATION: 1" =1000' SCALE: Nov. 22<sup>nd</sup>, 2011 DATE STAKED: **Directions:** From the SW corner of Johnson City at the intersection of Hwy 160 West & Hwy 27 - Now go 11 miles South MEASURED BY: Luke R. on Hwy 27 to the SE corner of section 26-30s-41w & ingress stake Luke R. DRAWN BY: West into - Now go approx. 2000' West through wheat in wheat AUTHORIZED BY: Roscoe M. stubble to ingress stake North into - Now go 335' North through wheat in wheat stubble into staked location. This drawing does not constitute a monumented survey or a



Tanks - 000 Lines - ----