



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1068280

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	O'Brien Energy Resources Corp.
Well Name	Shinogle 1-20
Doc ID	1068280

Tops

Name	Top	Datum
Heebner	4444'	-1769'
Toronto	4482'	-1807'
Lansing	4620'	-1945'
Marmaton	5284'	-2609'
Cherokee	5444'	-2769'
Atoka	5732'	-3057'
Morrow	5786'	-3111'
Mississippi Chester	5930'	-3255'
Ste Genevieve	6180'	-3505'
St. Louis	6272'	-3597'

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

November 18, 2011

Joe Forma  
O'Brien Energy Resources Corp.  
18 CONGRESS ST, STE 207  
PORTSMOUTH, NH 03801-4091

Re: ACO1  
API 15-119-21294-00-00  
Shinogle 1-20  
SW/4 Sec.20-33S-29W  
Meade County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Joe Forma

**O'Brien Energy Resources, Inc.**  
**Shinogle No. 1-20, Singley Field**  
**Section 20, T33S, R29W**  
Meade County, Kansas  
July, 2011

**Well Summary**

The O'Brien Energy Resources, Corporation, Shinogle No. 1-20 was drilled to a total depth of 6375' in the Mississippi St. Louis Formation without any problems and in a total of 119 rotating hours. It offset the Singley West No. 2-29 by 1320' to the North. Formation tops from the Heebner to the Atoka ran 8' to 25' high relative to this offset. The Morrow ran 5' high and the Chester and Ste. Genevieve 5' and 8' low.

An excellent oil show occurred in the Morrow "B" Sandstone(5848'-5877') and consists of a Sandstone in 40% of the samples: Light to medium brown, salt and pepper, occasionally speckled green to light gray, friable, fine lower to very fine upper, well sorted subround grains, siliceous cement, calcareous, glauconitic in part, clean, good intergranular and occasional vuggy porosity, bright yellow to light blue hydrocarbon fluorescence(100% SS), excellent streaming cut, light brown matrix oil stain and traces light live oil and gas bubbles when crushed, slight oil odor. A 140 Unit gas increase was documented.

An additional Upper Morrow Sandstone(5820'-5830') gas show was documented along with a 55 Unit gas increase.

4 ½" production casing was run on the Shinogle No. 1-20 on 7/27/11.

Respectfully Submitted,

Peter Debenham

## WELL DATA

Operator: O'Brien Energy Resources, Inc., John Forma – Portsmouth, NH  
Geologist: Paul Wiemann – Denver, CO

Prospect Geologist: Ed Schuett, David Ward, Denver,

Well: Shinogle No. 1-20, Singley Field

API No.: 15-119-21294

Field: Singley

Location: 660' FSL & 2310' FWL, Section 20, T33S, R29W, Meade County, Kansas – 15 miles SE of Meade.

Elevation: Ground Level 2663', Kelly Bushing 2675'

Contractor: Duke Drilling Rig No. 6, Type: Double jackknife, triple stand, Toolpusher Rick Schollenbarger, Drillers: Terry Sorter, Danny White, Mike Brewer

Company Man: Roger Pearson – Liberal, Kansas

Spud Date: 7/19/2011

Total Depth: 7/26/2011, Driller 6375', Logger 6373', Mississippi St. Louis

Casing Program: 35 joints of 8 5/8", J55, 24Lbs/ft, set at 1534'. 4 1/2" production casing to TD.

Mud Program: Winter Mud, engineer Adam Norris, Chemical gel/LCM. Displaced for the Lansing.

Wellsite Consultant: Peter Debenham with mudlogging trailer, Call depth 4400', Box 350, Drake, CO 80515, 720/220-4860.

Samples: 20' to TD. One set dry cut sent to KGS Sample Log Library.

Electric Logs: Weatherford, engineer Lynn Scott, 1) Array Induction, 2) Neutron/Density, 3) Microlog and high Res. across the Morrow.

Status: 4 1/2 " production casing to TD on 7/27/2011.

**WELL CHRONOLOGY**

6 AM	<b><u>DATE</u></b>	<b><u>DEPTH</u></b>	<b><u>FOOTAGE</u></b>	<b><u>RIG ACTIVITY</u></b>
	7/19	103'	103'	Move to location and rig up rotary tools. Pump water and mix spud mud. Spud in 12 1/4" surface hole to 103'.
	7/20	1370'	1267'	Work on sump and mud pumps. Surveys(1/4 – 1/2 deg.). To 1370'.
	7/21	1534'	164'	Survey(1/4 deg.). To 1534' and circulate. Drop survey(1/2 deg.). Trip out and run and cement 35 joints of 8 5/8", J-55 surface casing set at 1534 with 450 sacks cement. Plug down 9:30 pm. Wait on cement. Pick up 1" and cement 200' down the backside. Service rig and repair cathead. Wait on cement. Back off landing joint, install wellhead and nipple up and pressure test BOP blind rams. Trip in and test pipe rams. Drill plug and cement and 7 7/8" to 1534'.
	7/22	2880'	1346'	Drill cement and new hole to 1814' and trip for Bit No. 3. To 2880'. Survey(1/2 deg.). Clean suction and service rig.
	7/23	4290'	1410'	Drilling.
	7/24	5004'	714'	To 4724' and stuck pipe. Wait on nitrogen and pump N2 and pull free. To 5004' and circulate and run 26 stand wiper trip.
	7/25	5955'	951'	Trip in and service rig and survey(1/2 deg.). To 5890' and circulate for samples. To 5955'.
	7/26	6375'TD	420'	Dump and clean tanks. To 6375'TD and circulate. Wiper trip to 2500' and circulate. Trip out for logs and run elogs.
	7/27	TD		Run logs. Trip to bottom and circulate. Trip out laying down and run and cement 4 1/2" production casing to TD. Rig down.

**BIT RECORD**

<b><u>NO.</u></b>	<b><u>MAKE</u></b>	<b><u>TYPE</u></b>	<b><u>SIZE</u></b>	<b><u>OUT</u></b>	<b><u>FOOTAGE</u></b>	<b><u>HOURS</u></b>
1	--	MXC1	12 1/4"	1534'	1534'	27 3/4
2	STC-RR	F27I	7 7/8"	1834'	280'	4 1/2"
3	HTC	Q506F	7 7/8"	6375'	4561'	87
Total Rotating Hours:						119 1/4
Average:						53.5 Ft/hr

**DEVIATION RECORD – degree**

508' 1/4, 1032' 1/2, 1534' 1/4, 2034' 1/2, 5475' 1/2, 6375' 1/2

**MUD PROPERTIES**

<b><u>DATE</u></b>	<b><u>DEPTH</u></b>	<b><u>WT</u></b>	<b><u>VIS</u></b>	<b><u>PV</u></b>	<b><u>YP</u></b>	<b><u>pH</u></b>	<b><u>WL</u></b>	<b><u>CL</u></b>	<b><u>LCM-LBS/BBL</u></b>
7/20	803'	9.3	38	10	20	7.0	n/c	3800	8
7/21	1534'	8.3							
7/22	2239'	9.2	31	4	10	8.0	n/c	76K	tr
7/23	3696'	9.0	46	8	18	10.5	24	1000	4
7/24	4724'	8.8	39	11	6	8.0	12.0	6.5K	4
7/25	5605'	9.1	57	16	10	12.0	8	6.5K	4
7/26	6288'	9.2	56	24	16	11.0	7.2	4.5K	4

**ELECTRIC LOG FORMATION TOPS-** KB Elev. 2675'

<b><u>FORMATION</u></b>	<b><u>DEPTH</u></b>	<b><u>DATUM</u></b>	<b><u>*Singley West No. 2-29</u></b> <b><u>DATUM</u></b>	<b><u>POSITION</u></b>
Heebner	4444'	-1769'	-1794'	+25'
Toronto	4482'	-1807'	-1824'	+17'
Lansing	4620'	-1945'	-1961'	+16'
Marmaton	5284'	-2609'	-2619'	+10'
Cherokee	5444'	-2769'	-2777'	+8'
Atoka	5732'	-3057'	-3070'	+13'
Morrow	5786'	-3111'	-3116'	+5'
Mississippi Chester	5930'	-3255'	-3250'	-5'
Ste Genevieve	6180'	-3505'	-3497'	-8'
St. Louis	6272'	-3597'		
TD	6375'			

\*O'Brien Energy Corp., Singley West No. 2-29, 660'FNL & 1980'FWL, Sec. 29 – approximately 1320' to the S., K.B. Elev. 2664'.

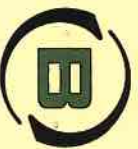




**BASIC™**  
ENERGY SERVICES  
Liberal, Kansas

**Cement Report**

Customer		11066666666666666666		Lease No.	1-20		Service Receipt	Date	4/15/11			
Lease		5616		Well #	11066666666666666666		State	KS				
Casing		Depth	1534	County	MERCER		Legal Description	90-35-29				
Job Type		Formation										
Pipe Data				Perforating Data				Cement Data				
Casing size	5 7/8	Tubing Size									Lead	100-500
Depth	1534	Depth									To	1117
Volume	911.59	Volume									To	1117
Max Press	2000	Max Press									To	1117
Well Connection	PPC	Annulus Vol.									To	1117
Plug Depth		Packer Depth									To	1117
Time	Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log							
01:30					MERCER COUNTY TRACT 5411111111							
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**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
Liberal, Kansas

**Cement Report**

Customer <i>Cherry Farm</i>			Lease No.		Date <i>7-27-11</i>			
Lease <i>Shade</i>			Well # <i>1-210</i>		Service Receipt <i>1873</i>			
Casing <i>1 1/2</i>		Depth <i>6310</i>	Formation		County <i>Miami</i> State <i>KS</i>			
Job Type <i>1-2-50-240</i>			Legal Description <i>210-53-29</i>					
<b>Pipe Data</b>				<b>Perforating Data</b>		<b>Cement Data</b>		
Casing size <i>1 1/2 10.5#</i>		Tubing Size		<b>Shots/Ft</b>		Lead <i>5054/1455#</i>		
Depth <i>6340'</i>		Depth <i>53.40'</i>		From To		18105# 15.6#		
Volume <i>100 &amp; 65</i>		Volume		From To		5776/156		
Max Press <i>2000</i>		Max Press		From To		Tail in <i>12054</i> <i>150175#</i> <i>1118#</i>		
Well Connection <i>417</i>		Annulus Vol:		From To				
Plug Depth <i>6300</i>		Packer Depth		From To				
			Service Log <i>Good 120PM</i>					
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate				
<i>11:00</i>					<i>After Dr location</i>			
<i>11:30</i>					<i>60% blocks for 100</i>			
<i>11:00</i>					<i>the pump casing</i>			
<i>11:00</i>					<i>connect with</i>			
<i>11:30</i>					<i>400 up to 215</i>			
<i>11:50</i>	<i>2000</i>		<i>10</i>	<i>11</i>	<i>Pressure Test</i>			
<i>11:10</i>	<i>400</i>		<i>2</i>	<i>11.0</i>	<i>Flow with seat</i>			
<i>12:45</i>	<i>350</i>		<i>12</i>	<i>11.0</i>	<i>Pump and flush</i>			
<i>1:50</i>	<i>300</i>		<i>5</i>	<i>11.0</i>	<i>Annul. block seat</i>			
<i>1:55</i>	<i>200</i>		<i>17</i>	<i>5.0</i>	<i>Annul. vol. 1118#5</i>			
<i>1:10</i>					<i>1000 lbs. mud in</i>			
<i>1:15</i>	<i>1000</i>		<i>01</i>	<i>1.6</i>	<i>1) water</i>			
<i>1:30</i>	<i>1100</i>		<i>10</i>	<i>2.0</i>	<i>Stop down for 10</i>			
<i>2:00</i>					<i>Chat with</i>			
					<i>the rest of mouse hole</i>			
					<i>Top cement</i>			
					<i>THINGS FOR NEW MOUNTAIN SERVICES</i>			
Service Units	<i>19470</i>		<i>3111-1019</i>	<i>10327-15560</i>				
Driver Names	<i>T. Fultz</i>		<i>Abner</i>	<i>Marva</i>				

*Roger Moore* Customer Representative      *Tommy Burch* Station Manager      *Timothy Plummer* Cementer

Taylor Printing, Inc.

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

November 21, 2011

Joe Forma  
O'Brien Energy Resources Corp.  
18 CONGRESS ST, STE 207  
PORTSMOUTH, NH 03801-4091

Re: ACO-1  
API 15-119-21294-00-00  
Shinogle 1-20  
SW/4 Sec.20-33S-29W  
Meade County, Kansas

Dear Joe Forma:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 7/19/2011 and the ACO-1 was received on November 18, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department