



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1068522

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2864068	Quote #:	Sales Order #: 8299174
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Howard, William	
Well Name: Gillespie 21		Well #: #1	API/UWI #: 15-189-22771
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description: Section 21 Township 32S Range 37W			
Contractor: Kenai		Rig/Platform Name/Num: 58	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: DRAKE, BRANDON		Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, ERIK Adrain	10	324693	GRAVES, JEREMY L	10	399155	LOPEZ, JUAN R	10	198514
PORTILLO, CESAR	10	457847						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location			
Job depth MD	1752.6 ft		Job Depth TVD	Job Started			
Water Depth			Wk Ht Above Floor	Job Completed			
Perforation Depth (MD)	From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	11	EA		
CLAMP - LIMIT - 8-5/8 - HINGED -	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
KIT,HALL WELD-A	2	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	HES	1752.56	Packer					Top Plug	8 5/8	1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	8 5/8	1	HES	1708.05	Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers		11	

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	VARICEM (TM) CEMENT (452009)			300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.1 %	WG-17, 50 LB SK (100003623)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	18.138 Gal	FRESH WATER									
2	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)			200.0	sacks	15.6	1.2	5.22		5.22
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	5.218 Gal	FRESH WATER									
3	Displacement				108.00	bbl	8.33	.0	.0	.0	
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating			Mixing			Displacement			Avg. Job		
Cement Left In Pipe		Amount	45 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct					Customer Representative Signature						

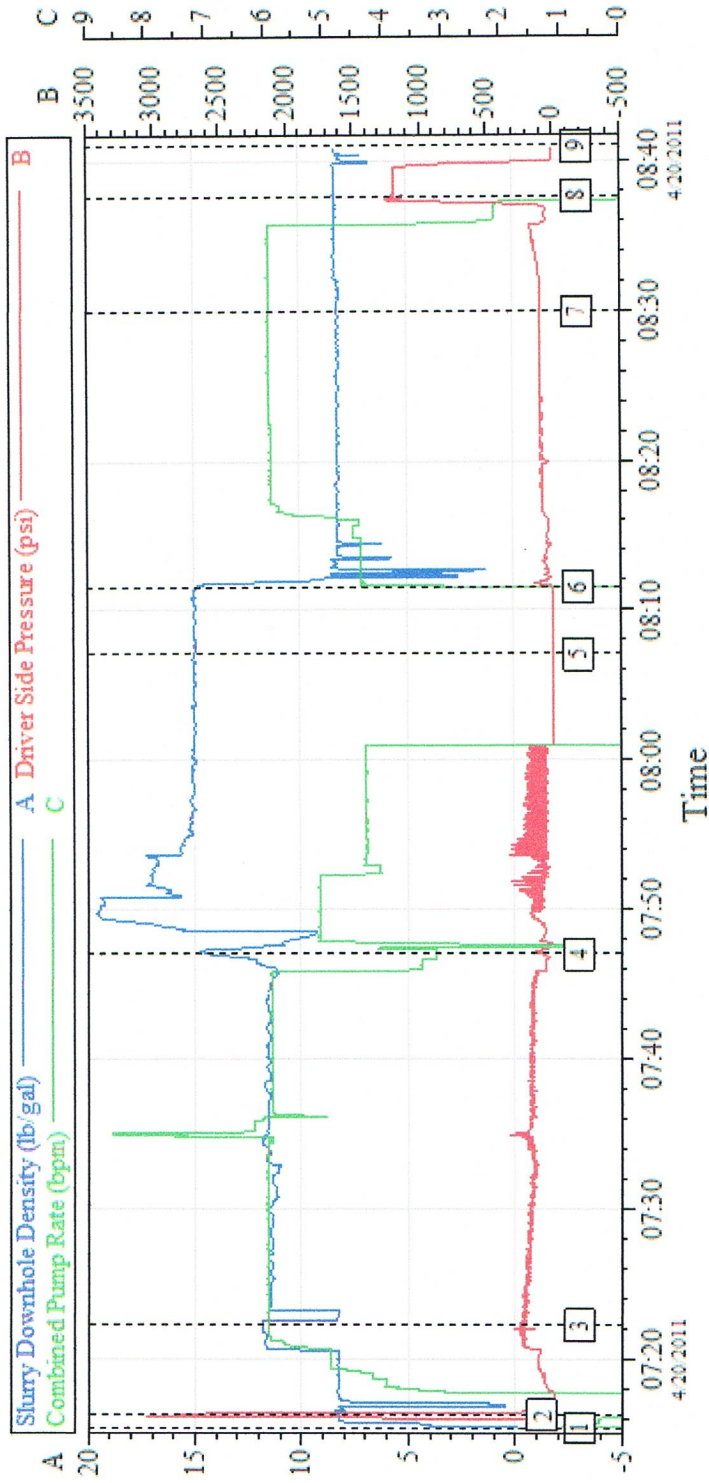
The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2864068	Quote #:	Sales Order #: 8299174
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Howard, William	
Well Name: Gillespie 21		Well #: #1	API/UWI #: 15-189-22771
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description: Section 21 Township 32S Range 37W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Kenai		Rig/Platform Name/Num: 58	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: DRAKE, BRANDON		Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/06/2011 17:30							Dispach call out cement crew for EOG RESOURCES INC BUSINESS GILLESPIE 21
Depart Location Safety Meeting	07/06/2011 19:00							Discused all routs and stops
Arrive At Loc	07/06/2011 20:30							
Assessment Of Location Safety Meeting	07/06/2011 20:45							Rig pulling drill pipe
Pre-Rig Up Safety Meeting	07/06/2011 21:55							Discused were to spot in equipment and run lines and all red zones team left.
Other	07/06/2011 22:00							Drill pipe out of the hole casing crew rigging up.
Rig-Up Completed	07/06/2011 22:20							
Other	07/06/2011 22:45							Casing going in the hole
Other	07/07/2011 03:00							Casing on bottom rig circulating casing crew riging down
Safety Meeting - Pre Job	07/07/2011 03:45							Discused Job prosegers with every one and numbers with company rep and had rig crew sing safte sheet
Start Job	07/07/2011 03:50							Mack sure no one was on rig floor.
Test Lines	07/07/2011 04:00							Test @ 3000
Pump Lead Cement	07/07/2011 04:05			158	0		289.0	300sks cmt @ 11.4PPG / 888 CU/FT
Pump Tail Cement	07/07/2011 04:30			42	158		255.0	200 SKS CMT @ 15.6 PPG / 240 CU/FT

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Top Plug	07/07/2011 04:40							
Pump Displacement	07/07/2011 04:40			88	200			FRESH WATER 88 BBLs STOPPED AND STAGED LAST 20 BBLs 5BBL 2 MIN WAIT 5 MIN
Stage Cement	07/07/2011 04:51			95	220		625.0	LAST 20 BBLs 5BBLs 2BBLs/MIN WAIT 5 MIN
Bump Plug	07/07/2011 05:17			308	108		1125.0	Bump plug @ 1250 took to 1750
Check Floats	07/07/2011 05:20							Float heald got 1 BBL ber back
End Job	07/07/2011 05:25							70 bbls cmt returns to surface
Safety Meeting - Pre Rig-Down	07/07/2011 05:30							Discused proper lifting and red zones and to use fork lift for head and iron
Rig-Down Completed	07/07/2011 06:30							
Safety Meeting - Departing Location	07/07/2011 06:45							Discused all stops and routs back to yard
Depart Location for Service Center or Other Site	07/07/2011 06:50							Thank you for calling Halliburton. Edand crew.

EOG 8 5/8 SURFACE GILLESPIE21#1



Event Log

1	START JOB	07:15:19	2	TEST LINES	07:16:14	3	PUMP LEAD CEMENT	07:22:15
4	PUMP TAIL CEMENT	07:47:02	5	DROP PLUG	08:07:05	6	PUMP DISPLACEMENT	08:11:33
7	SLOW RATE	08:29:58	8	BUMP PLUG	08:37:37	9	END JOB	08:40:39

Customer: Halliburton
 Well Desc: Technology #RTD Stg GOLD

Job Date: 04/20/11
 UWI:

Ticket #: 07:15:13
 Control ver 4.20, Display ver 4.20

Sales Order #: 8299174	Line Item: 10	Survey Conducted Date: 7/7/2011
Customer: EOG RESOURCES INC EBUSINESS		Job Type (BOM): CMT SURFACE CASING BOM
Customer Representative: HOWARD WILLIAM		API / UWI: (leave blank if unknown) 15-189-22771
Well Name: Gillespie 21		Well Number: #1
Well Type: Development Well	Well Country: United States of America	
H2S Present:	Well State: Kansas	Well County: Stevens

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. Our aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please, as possible to ensure we constantly improve our service. Your comments are of great value and are intended for the exclusive use of Halliburton.

CUSTOMER SATISFACTION SURVEY

CATEGORY	CUSTOMER SATISFACTION RESPONSE	
Survey Conducted Date	The date the survey was conducted	7/7/2011
Survey Interviewer	The survey interviewer is the person who initiated the survey.	ERIK CHAVEZ (HX10106)
Customer Participation	Did the customer participate in this survey? (Y/N)	Yes
Customer Representative	Enter the Customer representative name	HOWARD WILLIAM
HSE	Was our HSE performance satisfactory? Circle Y or N	Yes
Equipment	Were you satisfied with our Equipment? Circle Y or N	Yes
Personnel	Were you satisfied with our people? Circle Y or N	Yes
Customer Comment	Customer's Comment	
Job DVA	Did we provide job DVA above our normal service today? Circle Y or N	Yes
Time	Please enter hours in decimal format to nearest quarter hour.	0
Other	Enter short text for other efficiencies gained.	.
Customer Initials	Customer's Initials	.
Please provide details	Please describe how the job efficiencies were gained.	.

CUSTOMER SIGNATURE 

Sales Order #: 8299174	Line Item: 10	Survey Conducted Date: 7/7/2011
Customer: EOG RESOURCES INC EBUSINESS		Job Type (BOM): CMT SURFACE CASING BOM
Customer Representative: HOWARD WILLIAM		API / UWI: (leave blank if unknown) 15-189-22771
Well Name: Gillespie 21		Well Number: #1
Well Type: Development Well	Well Country: United States of America	
H2S Present:	Well State: Kansas	Well County: Stevens

Primary Cement Job= Casing job, Liner job, or Tie-back job.	
Did We Run Wiper Plugs?	Top
Did We Run Top And Bottom Casing Wiper Plugs?	
Mixing Density of Job Stayed in Designed Density Range (0-100%)	97
Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100	
Was Automated Density Control Used?	Yes
Was Automated Density Control (ADC) Used ?	
Pump Rate (percent) of Job Stayed At Designed Pump Rate	6
Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100	
Nbr of Remedial Sqz Jobs Rqd - Competition	0
Number Of Remedial Squeeze Jobs Required After Primary Job Performed By Competition	
Nbr of Remedial Plug Jobs Rqd - HES	0
Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES	
Nbr of Remedial Sqz Jobs Rqd - HES	0
Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES	

Sales Order #: 8299174	Line Item: 10	Survey Conducted Date: 7/7/2011
Customer: EOG RESOURCES INC EBUSINESS		Job Type (BOM): CMT SURFACE CASING BOM
Customer Representative: HOWARD WILLIAM		API / UWI: (leave blank if unknown) 15-189-22771
Well Name: Gillespie 21		Well Number: #1
Well Type: Development Well	Well Country: United States of America	
H2S Present:	Well State: Kansas	Well County: Stevens

KEY PERFORMANCE INDICATORS

General	
Survey Conducted Date	7/7/2011
The date the survey was conducted	

Cementing KPI Survey	
Type of Job	0
Select the type of job. (Cementing or Non-Cementing)	
Select the Maximum Deviation range for this Job	Vertical
What is the highest deviation for the job you just completed? This may not be the maximum well deviation.	
Total Operating Time (hours)	6
Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format.	
HSE Incident, Accident, Injury	No
HSE Incident, Accident, Injury. This should be recordable incidents only.	
Was the job purpose achieved?	Yes
Was the job delivered correctly as per customer agreed design?	
Operating Hours (Pumping Hours)	2
Total number of hours pumping fluid on this job. Enter in decimal format.	
Customer Non-Productive Rig Time (hrs)	0
Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none.	
Type of Rig Classification Job Was Performed	Drilling Rig (Portable)
Type Of Rig (classification) Job Was Performed On	
Number Of JSAs Performed	1
Number Of Jsas Performed	
Number of Unplanned Shutdowns	0
Unplanned shutdown is when injection stops for any period of time.	
Was this a Primary Cement Job (Yes / No)	Yes



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

EOG Resources Inc.

Gillespie 21-1

3817 NW Expressway Oklahoma City Ok. 73112-1483

21/32/37

ATTN: Mike K.

Job Ticket: 39442

DST#: 1

Test Start: 2011.07.11 @ 03:30:00

GENERAL INFORMATION:

Formation: **St. Louis**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:24:00

Time Test Ended: 14:43:30

Test Type: Conventional Bottom Hole

Tester: Harley Davidson

Unit No: 33

Interval: 6328.00 ft (KB) To 6400.00 ft (KB) (TVD)

Reference Elevations: 3156.00 ft (KB)

Total Depth: 6400.00 ft (KB) (TVD)

3146.00 ft (CF)

Hole Diameter: 7.78 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6772 Inside

Press @ Run Depth: 83.19 psig @ 6331.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.07.11 End Date: 2011.07.11

Last Calib.: 2011.07.11

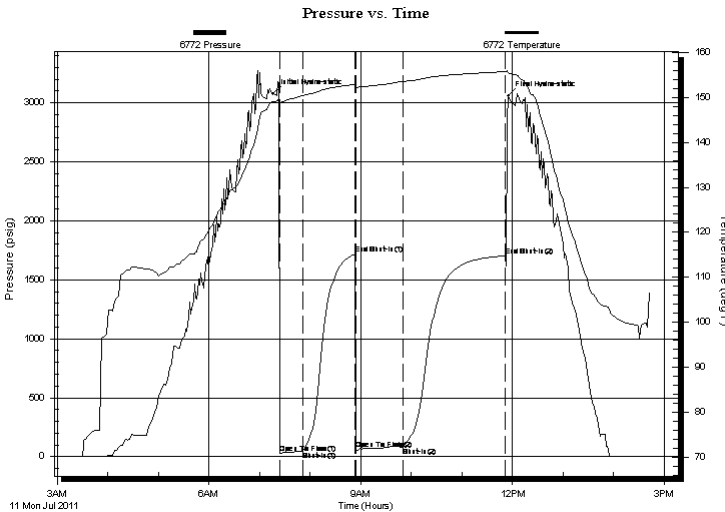
Start Time: 03:30:05 End Time: 14:43:30

Time On Btm: 2011.07.11 @ 07:16:15

Time Off Btm: 2011.07.11 @ 11:55:00

TEST COMMENT: IF- Weak building blow , 9" in bucket.
IS- No blow back.
FF- Weak building blow , 4.5" in the bucket.
FS- No blow back.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	3076.61	149.02	Initial Hydro-static
8	28.63	148.86	Open To Flow (1)
35	48.65	150.37	Shut-In(1)
97	1716.31	152.87	End Shut-In(1)
98	60.55	152.34	Open To Flow (2)
154	83.19	153.55	Shut-In(2)
276	1705.06	155.76	End Shut-In(2)
279	3058.04	155.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	470 GIP	0.00
100.00	100% mud with trace of oil and gas.	0.49

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

EOG Resources Inc.

Gillespie 21-1

3817 NW Expressway Oklahoma City Ok. 73112-1483

21/32/37

Job Ticket: 39442

DST#: 1

ATTN: Mike K.

Test Start: 2011.07.11 @ 03:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	470 GIP	0.000
100.00	100% mud with trace of oil and gas.	0.492

Total Length: 100.00 ft Total Volume: 0.492 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

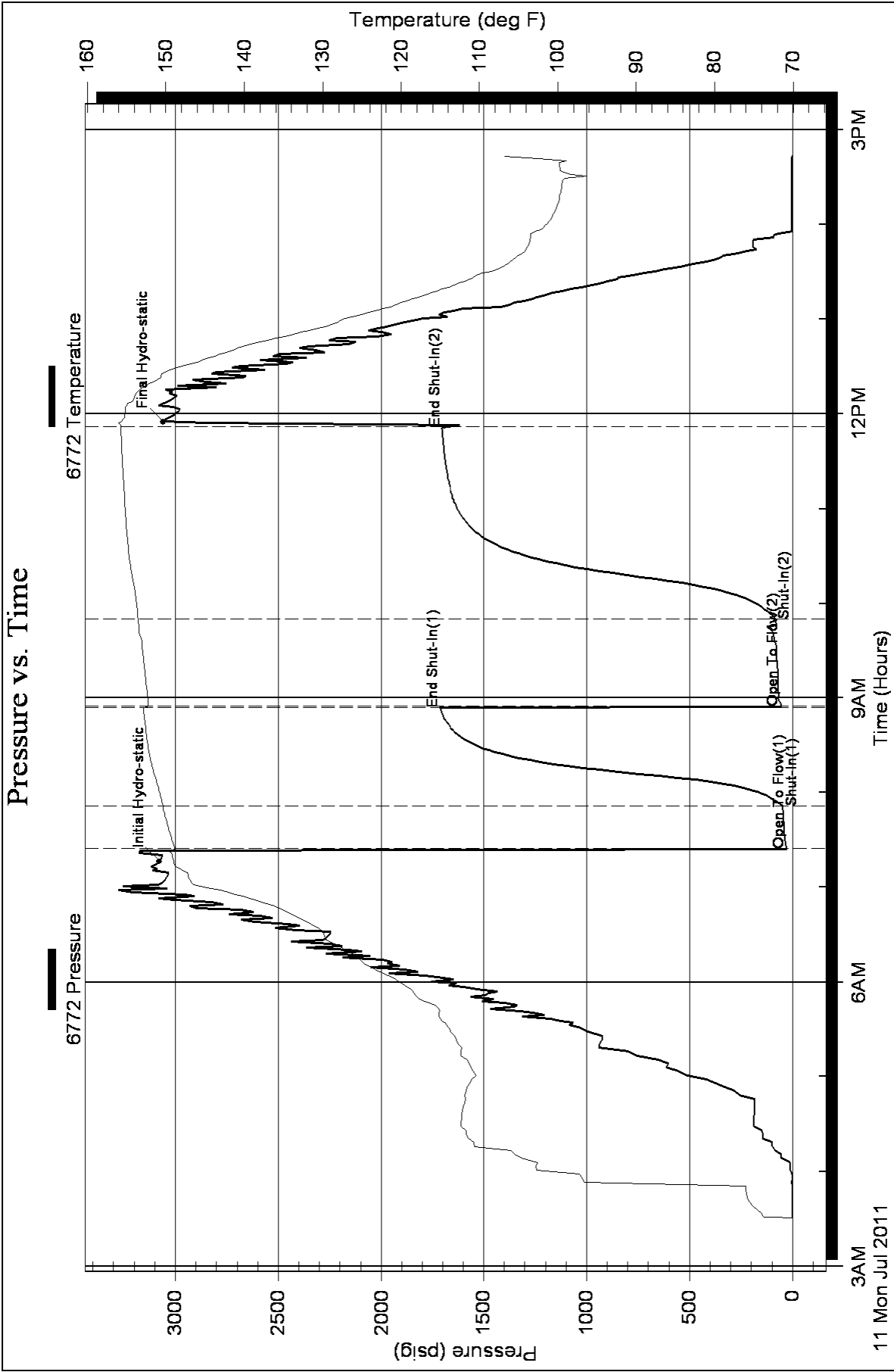
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler Data- 2000 ML mud with trace of oil with 3 CFD gas @ 1700 PSI

Pressure vs. Time



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

November 21, 2011

Sheila Rogers
EOG Resources, Inc.
3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Re: ACO1
API 15-189-22771-00-00
Gillespie 21 #1
NW/4 Sec.21-32S-37W
Stevens County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Sheila Rogers

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

November 22, 2011

Sheila Rogers
EOG Resources, Inc.
3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Re: ACO-1
API 15-189-22771-00-00
Gillespie 21 #1
NW/4 Sec.21-32S-37W
Stevens County, Kansas

Dear Sheila Rogers:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 07/06/2011 and the ACO-1 was received on November 21, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department