

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1068608

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Au Is the bottom below ground level?	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) rea? Yes No Artificial Liner?		SecTwpR East WestFeet fromNorth /South Line of SectionFeet fromEast /West Line of SectionCounty Chloride concentration:mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Yes No	Yes No			
Pit dimensions (all but working pits):	Length (feet)		Width (feet)N/A: Steel Pits	
Depth from ground level to deepest point: (feet) No Pit				
material, thickness and installation procedure.		liner integrity, in	cluding any special monitoring.	
			Depth to shallowest fresh water feet. Source of information:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Drilling			ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY				
Date Received: Permit Numb	er:	Permit	Date: Lease Inspection: Yes No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202