

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	month day	year	Spot Description:
	monun day	year	Sec Twp S. R E
DPERATOR: License#			feet from N / S Line of Se
lame:			feet from E / W Line of Se
.ddress 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip: _		County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
ONTRACTOR: License#			Is this a Prorated / Spaced Field?
ame:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Ty	pe Equipment:	Ground Surface Elevation:feet
Oil Enh R	tec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Storag	´ = -	Air Rotary	
Dispos		Cable	
Seismic ;# o			Depth to bottom of tresh water:
Other:			Depth to bottom of usable water:
If OWWO: old well	information as follows:		Surface Pipe by Alternate: I III
			Length of Surface Pipe Planned to be set:
-			Length of Conductor Pipe (if any):
			Projected Total Depth:
Original Completion Da	te: Original Tot	tal Depth:	Formation at Total Depth:
inactional Devicted on Ho	simontalallhanaO	□ Voo □ No	Water Source for Drilling Operations:
Directional, Deviated or Hor	izontai welibore?	Yes No	Well Farm Pond Other:
			DWR Permit #:
			(Note: Apply for Permit with DWR)
			Will Cores be taken?
			If Yes, proposed zone:
		AF	FIDAVIT
			ugging of this well will comply with K.S.A. 55 et. seq.
he undersigned hereby a	affirms that the drilling, com	pletion and eventual pl	agging of this well will comply with K.S.A. 33 et. seq.
	affirms that the drilling, coming minimum requirements		agging of this well will comply with N.S.A. 33 et. seq.
t is agreed that the follow	ing minimum requirements	will be met:	agging of this well will comply with K.S.A. 35 et. seq.
is agreed that the follow		will be met: udding of well;	
t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou	ing minimum requirements ate district office <i>prior</i> to spurved notice of intent to drill sunt of surface pipe as specification.	will be met: udding of well; shall be posted on each	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
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1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hole 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appropriate to Ecompleted UDMITTED ELECTRON For KCC Use ONLY API # 15 - Conductor pipe required — Minimum surface pipe req Approved by:	ing minimum requirements ate district office <i>prior</i> to spin oved notice of intent to drill such of surface pipe as specificated materials plus a minder, an agreement between the surface will be notified be all COMPLETION, production endix "B" - Eastern Kansas within 30 days of the spud inically	will be met: udding of well; shall be posted on each fied below shall be set nimum of 20 feet into th the operator and the dis efore well is either pluga to pipe shall be cemente surface casing order # date or the well shall be the set per ALT. I I II	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing explugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hole 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appropriate be completed UDMITTED Electron For KCC Use ONLY API # 15 - Conductor pipe required — Minimum surface pipe req Approved by: This authorization expires	ing minimum requirements ate district office <i>prior</i> to spin oved notice of intent to drill such of surface pipe as specificated materials plus a minder, an agreement between the surface will be notified be all COMPLETION, production endix "B" - Eastern Kansas within 30 days of the spud inically	will be met: udding of well; shall be posted on each fied below shall be set nimum of 20 feet into th ne operator and the dis efore well is either plugg n pipe shall be cemente surface casing order # date or the well shall be efeet eet per ALT. I I II	replace of the completion of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:			
Lease:	feet from N / S Line of Section			
Well Number:	feet from E / W Line of Section			
Field:	SecTwpS. R 🗌 E 🗍 W			
Number of Acres attributable to well:	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary.			
	Section corner used: NE NW SE SW			
	_			
PLA				
Show location of the well. Show footage to the nearest lea lease roads, tank batteries, pipelines and electrical lines, as requi	· · · · · · · · · · · · · · · · · · ·			
You may attach a sep				
,	·			
	:			
	LEGEND			
	·			
	O Well Location			
	Tank Battery Location Pipeline Location			
	: Electric Line Location			
	Lease Road Location			
	: Edage Road Eddation			
	:			
	EXAMPLE : :			
18				
	980' FSL			
	SEWARD CO. 3390' FEL			

1100 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

068662

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Pit is: Emergency Pit		Existing	SecTwp R	
Settling Pit Drilling Pit If Existing, date cor		structed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		Feet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	rea? Yes 1	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits	
Depth fro	m ground level to dee	pest point:	(feet) No Pit	
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of work	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	KCC (OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1068662

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner.	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Acknowledge that, because I have not provided this information, the wher(s). To mitigate the additional cost of the KCC performing this I fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
Submitted Electronically				



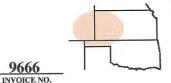
Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499

9w



n110711-g

Meyeres-Link Unit #2-18

American Warrior Inc. OPERATOR

Rice County, KS COUNTY

1100' FSL - 335' FEL

LOCATION SPOT

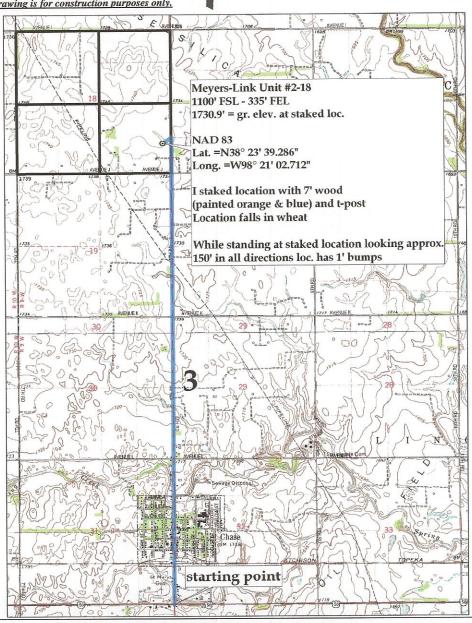
LEASE NAME

GR. ELEVATION: N/A SCALE:_

From approx. 1/2 mile South of the center of Chase **Directions:** Ks at the intersection of Hwy 56 & Main St/8th Rd - Now go 3 miles North on 8th Rd to the SE corner of section 18-19s-9w - Now go 0.3 mile North on 8th Rd to ingress stake SW into - Now go approx. 400' SW through wheat into staked location.

Final ingress must be verified with land owner or Operator.

Nov. 4th, 2011 DATE STAKED: Ben R. MEASURED BY:_ Luke R. DRAWN BY: AUTHORIZED BY: Cecil O. John E. This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.





SCALE:

DATE STAKED:

MEASURED BY:

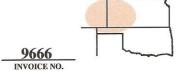
AUTHORIZED BY:

DRAWN BY:

Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



n110711-g

American Warrior Inc.

1"=1000'

Ben R.

Luke R.

Rice County, KS

Nov. 4th, 2011

18 19s 9w Sec. Twp. Rng. Meyeres-Link Unit #2-18

LEASE NAME

1100' FSL - 335' FEL

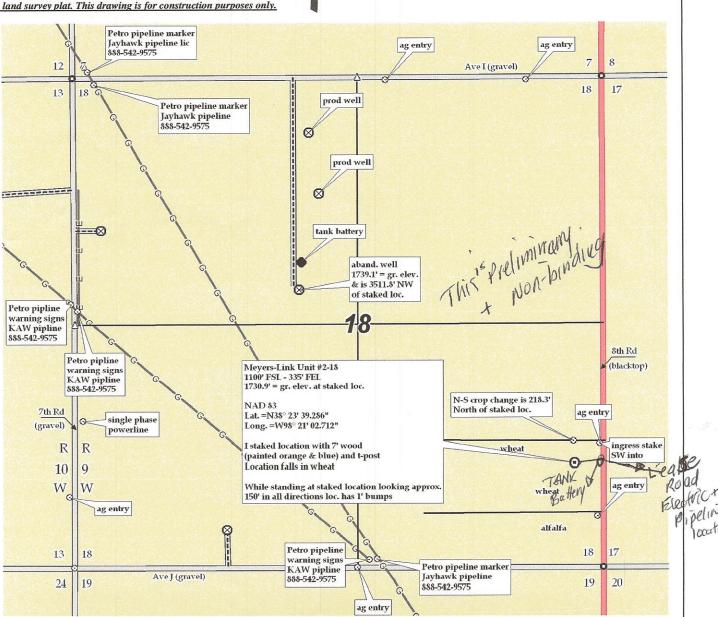
LOCATION SPOT

GR. ELEVATION: 1730.9

Directions: From approx. ½ mile South of the center of Chase Ks at the intersection of Hwy 56 & Main St/8th Rd – Now go 3 miles North on 8th Rd to the SE corner of section 18-19s-9w – Now go 0.3 mile North on 8th Rd to ingress stake SW into – Now go approx. 400' SW through wheat into staked location. **Final ingress must be verified with land owner or Operator.**

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.

Cecil O. John E



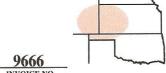


Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846

Office/Fax: (620) 276-6159 Cell: (620) 272-1499



n110711-g

0) 276-6159 9666 72-1499 INVOICE NO.

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ag entry

Meveres-Link Unit #2-18 **American Warrior Inc.** LEASE NAME OPERATOR 1100' FSL - 335' FEL Rice County, KS 9w 18 19s LOCATION SPOT Rng. COUNTY Twp. GR. ELEVATION: 1" =1000' SCALE: From approx. 1/2 mile South of the center of Chase **Directions:** Nov. 4th, 2011 DATE STAKED: Ks at the intersection of Hwy 56 & Main St/8th Rd - Now go 3 miles North on 8th Rd to the SE corner of section 18-19s-9w - Now Ben R. MEASURED BY: go 0.3 mile North on 8th Rd to ingress stake SW into - Now go Luke R. DRAWN BY: approx. 400' SW through wheat into staked location. AUTHORIZED BY: Cecil O. John E. Final ingress must be verified with land owner or Operator. This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only. Jayhawk Pipeline marker 888-542-9575 ag entry ag entry 12 Ave I (gravel) 18 1786 prod well Jayhawk Pipeline marker 888-542-9575 Ø prod well tank battery aband, well 1739.1' = gr. elev. & is 3511.8' NW of staked loc. petro pipeline 1734 warning signs KAW Pipeline 888-542-9575 8th Rdy petro pipeline Meyers-Link Unit #2-18 (blacktop) warning signs KAW Pipeline 0 1100' FSL - 335' FEL 1730.9' = gr. elev. at staked loc. 888-542-9575 N-S crop change is 218.3' 7th Rd North of staked loc. ag entry Lat. =N38° 23' 39.286" single phase (gravel) Long. =W98° 21' 02.712" powerline staked location with 7' wood ingress stake R R wheat (painted orange & blue) and t-post SW into Location falls in wheat 9 10 W While standing at staked location looking approx ag entry wheat 150' in all directions loc. has 1' bumps ag entry O alfalfa 11 C 11 petro pipeline 17 11 18 EIM warning signs KAW Pipeline 1 Jayhawk Pipeline marker 888-542-9575 Ave J (gravel) ₽739 20 24

FAX NO. : 785 6288478

Porm 88 — (Producer's Special) (PAID-UP)



AGREEMENT, Made and entered into the	15th	August		F1 19	2017.
Topon D Manne		of the Jason	D. Marraman I	Trust dated	June 1, 2011
and between Jason D. rieyer	es, musico c	A CHE DABON	D. Meyeres	LIUBL UALLEG	, and 1. 2011
					
noss mailing address is P.O. Box 28	8, Chase, KS	67524		hereinafter call	ed Lessor (whether one or more),
American Warrior, In	C			- Control of the Cont	The same of the sa
	Ten & mor			30.004	heromotter catter Lessee:
here aclosewing and of the royalties herein printer aclosewinged and of the royalties herein printeredigating, exploring by geophysical and otherstituent produces, injecting gas, water, other fluid things through to produce, as we, take care of, treoduces manufactured therefrom, and boossing and	nvided and of the agreemer means, prospecting did ds, and air into substuffice at, manufacture, process,	outs of the leason herein illing, mining and operal strata, laying pipe lines, stom and transport said o mployous, the following	contained, hereby grant ting for and producing , storing oil, building tan oil, liquid hydrocarbons, described land, together	e, leases and lets exclusion, liquid hydrocarbons alon, power stations, telepases and their suspectives.	wall gases, and their respective should lines, and other structures a constituent products and other
ereia simuted in County of Rice		State of	Kansas		described as follows to-wit-
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m- ×- 1)			. ()	-13	
ine North	Half of the	Southeast &	uarter (Ngo E	()	
	• 1				
7.0				20	34
Section 18 Township 19	South Rang	9 West	and containing	80	acres, more or less, and all
Subject to the provisions herein contained, t	this lease shall-remain in	force for a term of two		this date (called "primar	y term"), and as long thereafter
il, liquid hydrocarbons, gas or other respective c	malituent products, or an	y of them, is produced fi	rom said land or land w	ith which said land is po	oled.
In consideration of the premises the said less let. To deliver to the oredit of lessor, free			et wells on sold land, th	n sunal one-cishth (%) at	bevee hea boubore lie le le tre
the leased premises.	or coac, in case pripe rare in	water peace may conne	Ct with our parts amo, an		
This lease may be maintained during the pile lease or any extension thereof, the leases of the lease and if in paying quantities, this lease shall continue If eath lease yours at leas interest in the six did lease only in the peoportion which lease? a Losses shall have the right to use, they of co. When requested by leaser, leases shall bury! No well shall be drilled nearer than 800 feet Leases shall pay for damages caused by lease Leases shall have the right at any time to re	sall have the right to drill, o and be in force with like bove described land than interest bears to the wholes, call and water produces pipe lines below p to the house or barn now tee's operations to growing	auch well to completion effect as if such well had the entire and undivide to and undivided fee. luced on said land for les low depth on said premises withous g crops on said land.	with reasonable diligen d been completed within ad fee simple estate there spee's operation thereon, ut written consent of less	nce and dispatch, and it the term of years first n the term of years first n ein, then the royalties he axispt water from the week.	off or gas, or either of them, sc sentioned. Trein provided for shall be puid rein provided for shall be puid
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All express or implied covenants of this lear whole or in part, nor lesses held liable in damage	se shall be subject to all I es, for failure to comply t	Federal and State Laws,			*
rulation.		herewith, if compliance i	Executive Orders, Rules is prevented by, or if su-	s or Regulations, and thi	iescribed premises and thereby
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	WI-REG LEASE OIL AND GAS LEASE	
	HIS AGREEMENT, Entered into this the 8th day of April 20 11 between	
	Haroldeen M. Link, a single woman	
		_
	P.C. Box 14	Confedents
	Chase, KS 67524	
	creinafter called Lessor (whether one or more), and American Warrior, Inc. hereinafter called L	essça:
	Lessor, in consideration of Dollars in hand paid, receipt of which is here acknowledged and of the royalites herein provided and of the agree fithe lesses herein contained, hereby grants, leases and lets exclusively unto lesses for the purpose of investigating, exploring by geophysical and other respective constituent products, injecting gas, therefluids, and air into subsurface strats, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent product there products manufactured therefrom, and housing and otherwise earling for its employees, the following described land, together with any reversights and after acquired interest, therein situated in the County of Rice	water, rereon ts and ionary
*		
	The South Half of the Southeast Quarter $(S_{\overline{z}}^1SE_4^1)$	
	그는 그 집에 많아 뭐 하면서 악취하면 어려워 하지 않니다. 그는 그 모든 그 모든	
	n Section 18 Township 19 South Range 9 West and containing 80 acres, more or less, and all accretions to	ereto.
	Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "perm"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is or can be produced from said I and with which said land is pooled. If, due to circumstances beyond Lease's control, Leases is unable to obtain a rotary drilling rig prior to the expirate the primary term. Lessor agrees that Lessoe shall have a reasonable time, not to exceed ninety (90) days, within which to obtain such rotary drilling a commence operations for the drilling of a well.	and or tion of
	n consideration of the premises the said lessee covenants and agrees:	
	1 ⁿ . To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) is produced and saved from the lessed premises.	on of
	204. To pay lessor for gas of whatsoever nature or kind produced and sold, or used of the promises, or used in the manufacture of any preferom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds receivasce from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. At any interest or after the expiration of the primary term of this lease, if there is a gas well or wells on the above land (and, for he purposes of this clauserm 'gas well' shall include wells capable of producing natural gas, condensate, distillate or any gaseous substance and wells classified as gas well or overmental authority) and such well or wells are shul-in, before or after production therefrom, leases or any assignes hereunder may pay or tender any elimin sixty (60) days after the end of each yearly period during which such gas well or gas wells are shul-in, as substitute gas royalty. One Dollar (\$1), or mineral acre retained hereunder, for the acreage then held under this lease, by the party making such payments or tenders, and, if such payments or tenders, and, if such payments or tenders, and, if such payments or the lease of the lease of this lease has been almost any be maintained during the primary term hereof without further payment or drilling operations. If the lease shall commence to well within the term of this lease or any extension thereof, the lease shall have the right to drilling operations. If the lease shall commence to well within the term of years first mentioned. If sald lessor owns a less interest in the above described land than the online and undivided fee simple estate therein, then the royalties	ved by time, so, the by any nually, to per enders drill a se and the boom
	rovided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessoo's operation thereon, except water from the flessor. Lessee shall bury lessee's pipelines below plow depth.	
	No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall pa amages caused by lessee's operations to said land.	y for
	Lessee shall have the right at any time to ramove all machinery and fixtures placed on said premises, including the right to draw and remove of the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants have acted to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalities of winding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this levels or in part, lessee thall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a release covering any portion or portions of the above desormings and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.	f shall hall be ese, in cribed s leaso
	hall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such a few result of, any such Law. Order, Rule or Regulation. Lessor herby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any te determ for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrother in the holder thereof, and the undersigned lessors, for themselves and their helrs, successors and assigns, hereby surrender and release all relower and homestead in the premises described herein, in so far as said right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this	ime to ogated ight of
,	s made, as recited herein. Lesse, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with othe case or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and opera ease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling into a unit or units not exceeding 40 acres each in the event of a gas well. Anial excessor in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and dest he pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production should will, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, where well or wells be located on the premises covered by this lease or not. In lice of the royalties elsewhere herein specified, lessor shall receive on production as unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein	to be Lessee ribing and the hether

Haroldeen M. Link

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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

November 28, 2011

Cecil O'Brate American Warrior, Inc. 3118 Cummings Rd PO BOX 399 GARDEN CITY, KS 67846

Re: Drilling Pit Application Meyeres-Link Unit 2-18 SE/4 Sec.18-19S-09W Rice County, Kansas

Dear Cecil O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.