

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1068702

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	_ Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	County:
Name:	
Wellsite Geologist:	
Purchaser:	-
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWE	Chloride content: ppm Fluid volume: bbls
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	License #:
SWD Permit #:	QuarterSec TwpS. R East 🗌 West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	-

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II Approved by: Date:						

	Side Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes [No] Log ame	Formatior	n (Top), Depth and	d Datum Top	Sample Datum
Samples Sent to Geolog	gical Survey	Yes	No		anne			юр	Datum
Cores Taken Electric Log Run Electric Log Submitted B (If no, Submit Copy)	Electronically	Yes	No No No						
List All E. Logs Run:									
			CASING R	RECORD	New [Used			
		Report all st	trings set-co	onductor, surface,	intermed	diate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Size Casiı Set (In O.I		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify For		RD - Bridge P Each Interval I)e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed I	Product	ion, SWD or ENHF	λ .	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
						1				
DISPOSITIC	ON OF C	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit)	Comp. ACO-5)	Commingled (Submit ACO-4)		
(If vented, Sub	omit ACC)-18.)		Other (Specify)						

-

11.191 1411

TWI INT

-

_

1: 11

-11 1

:

1. 4

KS

TICKET NUI	MBER
	• • •
LOCATION	Othnicia

FOREMAN Fred Mader

Jox 884, Chanute, KS 66720

CONSOLIDATED

QII Well Services, LLC

FIELD TICKET & TREATMENT REPORT

-431-9210	or 800-467-8676			CEMEN	17			
DATE	CUSTOMER #	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
12/11 STOMER	7532	Thomas	s A #	J-29	NE 29) 4	22	70
STOMER					TRUCK #	DRIVER	TRUCK #	DRIVER
	Petrole	UM		-			Sofety	UNIVER
					506	HARBEC	NAD	3
Y 188	00 500	STATE	ZIP CODE	-			and the second s	
Edger	1	IKS	66021		548	DERMAS	1	
	nestring				H_ 938	CASING SIZE & V		EUE
SING DEPTH		DRILL PIPE			FALe.	ORDING DILL OF	OTHER	
URRY WEIGH		SLURRY VOL			sk	CEMENT LEFT in	CASING 312	Plue Y 10'
	S.3BA			MIX PSI		RATE 5BPM		
					A 1/2 Gal 1		SOL HEIDE	Pilymer
	h. Cives				idition h			514
	o Por M		ent 2°	the 1/4	# Flo Soal /	ck. Come	at the Su	
	sh Dumb		s cloa	u. Die	Dloce 22	" Pubber	Alux to	
	/ /	en de la presidente de la companya d	3 0.00	BALL	cesh wai	ter Pros	sult to	FOOt
PSI		sing w/	the fai	22 11	n MIT.	Release	Processo	Xa
	Float Vi			Cash		1- CASE 1	LESSUIC	
. ORA		1021 <u>3</u>	10 / 100		3	1	ς	
TI	5 Drilly	na Tat	2			-te	2 Mac	lin
	2	f.C.sen						
ACCOUNT	QUANITY	or UNITS	D	ESCRIPTION of	of SERVICES or PR	ODUCT		TOTAL
5401	/	/	PUMP CHAR	GE '		495		975 mg
5406		30 mi	MILEAGE			495		12000
5402		927	Cash	footage				NR
5407	Misimu	M4.	Ton t			548		33000
5501C		12hr	1 1	spart.		505/10	6	16800
1124].	26 SKS	50/50	Por M	lix Cemen	*		131670
1118B	3	42 ×	Pro		Col			42 49
		32#	Flos	0	044			-,04
1107 4402		1		Rubber	Pluc			2800
1143	1/2	Gal	ESA.		Ting			20.20
1401		2 Coal	ITE I		ymer		1	23 23
1.101		Loex			Y WOX-		1	
					· · ·	and the	Alter da var	•
								The second second second
		A			~	En		
			and the second s		1 01	->		
	17	A	1.1		DICU	· · · · · · · · · · · · · · · · · · ·	SALES TAX	113 09
1 3737	- cq			d	245		ESTIMATED	00
	C	/ -			0.		TOTAL	32080
THORIZTION	/	1		TITLE			DATE	

knowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's count records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Johnson County, KS Well: Thomas A I-29 Lease Owner: ST Petroleum Town Oilfield Service, Inc. (913) 837-8400 Commenced Spudding: 11/1/2011

WELL LOG

hickness of Strata	Formation	Total Depth
0-18	Soil/Clay	18
51	Shale	69
4	Lime	73
3	Shale	76
16	Lime	92
10	Shale	102
8	Lime	110
7	Shale	117
17	Lime	134
20	Shale	154
20	Lime	174
6	Shale	180
51	Lime	213
25	Shale	256
8	Lime	264
18	Shale	282
8	Lime	290
6	Shale	296
10	Lime	300
48	Shale	348
24	Lime	372
5	Shale	377
41	Lime	418
50	Shale	468
5	Sandy Shale	473
120	Shale	593
7	Lime	600
152	Shale	752
10	Sand	762
113	Shale	875
12	Sand	887
10	Sandy Shale	897
41	Shale	938-TD
		00010