

### Kansas Corporation Commission Oil & Gas Conservation Division

### 1068711

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□ NE □ NW □ SE □ SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil         WSW         SWD         SIOW           Gas         D&A         ENHR         SIGW           OG         GSW         Temp. Abd.           CM (Coal Bed Methane)         Cathodic         Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled         Permit #:	Operator Name:
☐ ENHR         Permit #:           ☐ GSW         Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [		Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc.  Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (	00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	d		Type and F	Percent Additives	
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (	Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						



TICKET NUMBER	35044
LOCATION OXXALL	a KS
FOREMAN Fred	

k 884, Chanute, KS 66720

## FIELD TICKET & TREATMENT REPORT

20-431 <b>-9210</b> c	or 800-467-8676			CEMEN	T			
DATE	CUSTOMER#	WELL	IAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
11/1/11	7532	Thomas	A. # I	- 33	NE 29	14	22	Jo
CUSTOMER -S	7 P=+v	. 1			TRUCK#	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	ESS	aleum			506	FREMAD	Sofok	MAG
18.5	800 511	nflower	Rd		495	HARBEC	NAB O	The state of the s
CITY	000 30	STATE Z	IP CODE		370	GARMOO	GM	
Edger	ton	KS	66021		503	KELCAR	KC	
		HOLE SIZE	578	HOLE DEPTH	1 938	CASING SIZE & V	VEIGHT_27/8	EUE
CASING DEPTH		DRILL PIPE Bo	Afles	TUBING-	905		OTHER	
SLURRY WEIGH		SLURRY VOL_			sk	CEMENT LEFT in	CASING 25	Plug +10
DISPLACEMENT		DISPLACEMENT	PSI	MIX PSI		RATE 5BPM		
		Dump ra	to. M	XX Pum	10 /2 Gal	ESA41 x	1/2 Gal H	E.100
Palyn	71			Rvom		condition		
	+ Pums	136 SKS		Pa Mi	1	290 Cal 45		SK.
Come		Surface.		houn	of lines	clean. Di	splace 2	£"
Rubba	er plus	to baff	Le w/	5.26 6	BBL Fre		in Press	
to 8	300 \$ PSI	. Nold p	V-55 UV	e for	30 mm	MIT.	Ralease	
DVESS	sure to	5-X F	loox 1	Salve.	Shuts	n Cosing		
						100		
10	5 Dalla	Jest)	_			Luc Mas	u_	
		7				/		
ACCOUNT	QUANITY	or UNITS	DE	SCRIPTION o	f SERVICES or P	RODUCT	UNIT PRICE	TOTAL
5401		1	PUMP CHARG	SE		495		97500
5406		30mi	MILEAGE			495		12000
5402		7 15	Castro	400 X	age .			N/C
5407	Minim			Miles	/	503		33000
55020		2 hrs	80	BBL V	ac Truck	370		18009
		×						
				1				20
1124		36	50/50	Por Mi	x Cement		-	142120
1118B	-0	329#		um Get	2			65 65
1/07		34#	F10.	Soul				7.5 7-
4402		1	23"	Rubbe	rfluc			289
1143		12 Gal	ESA.	+1	0			20 20
1401		1/2 Gal	HE.10	0 Poly	mer		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	23 63
					7			150
	-			, ,	1		-	
				MIKTO	5			
	-			14	<del></del>	7.525%	SALES TAX	122.99
Havin 3737				<del>/</del>		7.02070	ESTIMATED TOTAL	336239
	1117			7171 -			DATE	Ly Con

AUTHORIZTION TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Johnson County, KS Town Oilfield Service, Inc. Commenced Spudding: Well: Thomas A I-33 (913) 837-8400 10/31/2011 Lease Owner: ST Petroleum

WELL LOG

Thickness of Strata	Formation	Total Depth	
0-15	Soil/Clay	15	
49	Shale	64	
1	Lime	65	
2	Shale	67	
22	Lime	89	
9	Shale	98	
9	Lime	107	
7	Shale	114	
18	Lime	132	
18	Shale	150	
20	Lime	170	
6	Shale	176	
54	Lime	230	
22	Shale	252	
9	Lime	261	
17	Shale	278	
8	Lime	286	
7	Shale	293	
10	Lime	303	
38	Shale	341	
28	Lime	369	
5	Shale	374	
22	Lime	396	
5	Shale	401	
4	Lime	405	
5	Shale	410	
5	Lime	415	
43	Shale	458	
7	Sand	465	
125	Shale	590	
6	Lime	596	
150	Shale	746	
10	Sand	756	
112	Shale	868	
11	Sand	879	
9	Sandy Shale	888	
50	Shale	938-TD	