



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1068970
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable
<input type="checkbox"/> If OWWO: old well information as follows:		

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: _____
 Lease Name: _____ Well #: _____

Field Name: _____
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____
 Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

<p>For KCC Use ONLY</p> <p>API # 15 - _____</p> <p>Conductor pipe required _____ feet</p> <p>Minimum surface pipe required _____ feet per ALT. <input type="checkbox"/> I <input type="checkbox"/> II</p> <p>Approved by: _____</p> <p>This authorization expires: _____ <small>(This authorization void if drilling not started within 12 months of approval date.)</small></p> <p>Spud date: _____ Agent: _____</p>
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Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

E
 W



1068970

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

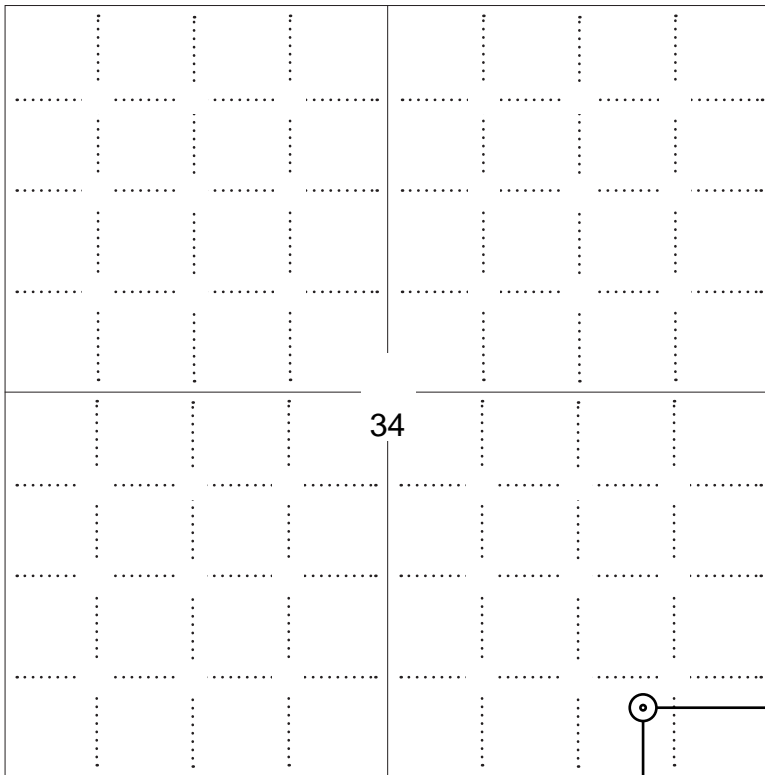
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

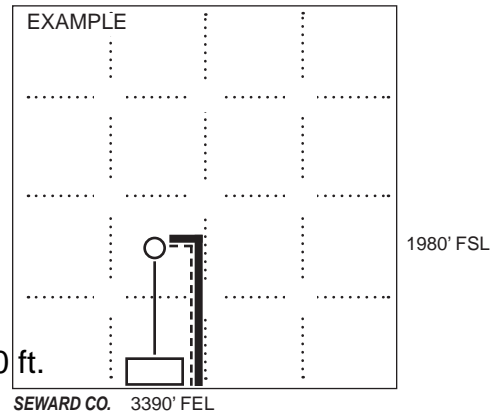
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

480 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

DECLARATION OF POOLING AND CONSOLIDATION

THIS DECLARATION OF POOLING AND CONSOLIDATION is made and entered into this 4th day of November, 2011, by Wolf Operating, LLC, Koch Interest, L.L.C., Geronimo Holding Corporation and Pammaco Inc., as working interest owners, and Michael B. Ensley, Trustee of the Michael B. Ensley Revocable Trust, Ted Beamont, and Curtis C. Conway as overriding royalty interest owners (collectively, "lessee," whether one or more) under and pursuant to the oil and gas leases described below.

KNOW ALL MEN BY THESE PRESENTS: That

WHEREAS, the oil leasehold estate in and to the following described oil and gas leases is owned by lessee, to wit:

1. Oil and Gas Lease, dated July 30, 2007, filed for record on August 20, 2007, at 11:38 A.M. and being duly recorded in Book 514 on Page 142 of the records in the office of the Register of Deeds of Pottawatomie County, Kansas, by and between Marilyn A. Robbins, as lessor, and Wolf Exploration, Inc., as lessee, covering the West 100 acres of the Southeast Quarter (SE/4) less a tract described as beginning at the Southeast corner (SE/c) of the West 1659 feet of the Southeast Quarter (SE/4), thence West 450 feet, thence North 1088 feet, thence East 450 feet, thence South 1088 feet to the point of beginning in Section 34, Township 6 South, Range 12 East of the Sixth P.M., Pottawatomie County, Kansas, containing 90 acres, more or less;
2. Oil and Gas Lease, dated July 30, 2007, filed for record on September 19, 2007, at 10:18 A.M. and being duly recorded in Book 517 on Page 8 of the records in the office of the Register of Deeds of Pottawatomie County, Kansas, by and between Christopher Faulk and Julie Faulk, husband and wife, as lessor, and Wolf Exploration, Inc., as lessee, covering that part of the Southeast Quarter (SE/4) described as beginning at the Southeast corner (SE/c) of the West 1659 feet of the Southeast Quarter (SE/4), thence West 450 feet, thence North 1088 feet, thence East 450 feet, thence South 1088 feet to the point of beginning in Section 34, Township 6 South, Range 12 East of the Sixth P.M., Pottawatomie County, Kansas, containing 11.24 acres, more or less; and
3. Oil and Gas Lease, dated July 29, 2009, filed for record on August 3, 2009, at 10:35 A.M. and being duly recorded in Book 563 on Page 68 of the records in the office of the Register of Deeds of Pottawatomie County, Kansas, by and between Francis J. Kopp and Gretchen E. Kopp, husband and wife, as lessor, and Wolf Exploration, Inc., as lessee, covering the East 60 acres of the Southeast Quarter (SE/4) of Section 34, North Half of the Southwest Quarter (N/2 SW/4) and beginning at a point 990 feet South and 432.97 feet East of the Northwest corner of the Northeast Quarter (NW/c NE/4), thence East 891.39 feet to the East line of the West Half of the Northeast Quarter (W/2 NE/4), thence South along said line 1648.01 feet to the South line of the Northeast Quarter (NE/4), thence West along said line 1324.36 feet to the West line of the Northeast Quarter (NE/4), thence North along said line 1184.41 feet, thence East 432.97 feet, thence North 459.28 feet to the point of beginning and a tract of land commencing at the Southeast corner of the Northwest Quarter (SE/c NW/4) and running North 76 rods, thence West 120

rods, thence Northwesterly 10 rods, more or less, to a point 30 rods East of the Northwest corner of the South Half of the Northwest Quarter (NW/c S/2 NW/4), thence North 80 rods, thence West 30 rods, thence South 160 rods and thence East 160 rods to the place of beginning in Section 35, all in Township 6 South, Range 12 East of the Sixth P.M., Pottawatomie County, Kansas

and

the Northeast Quarter (NE/4), less and except a tract described as beginning at the Southwest corner of the Northeast Quarter (SW/c NE/4), thence North 1°05'38" West (assumed bearing) coincident with the West line of the Northeast Quarter (NE/4) 1534.00 feet, thence 89°59'50" East 852.05 feet, thence South 1°05'38" East 1534.00 feet to the South line of the Northeast Quarter (NE/4), thence North 89°59'50" West coincident with the South line of the Northeast Quarter (NE/4) 852.05 feet to the point of beginning in Section 2, Township 7 South, Range 12 East of the Sixth P.M., Pottawatomie County, Kansas

containing 407.5 acres, more or less

WHEREAS, the above oil and gas leases provide *inter alia* as follows:

"Lessee hereby is given the right at its option, at any time and whether before or after production, to pool for development and operation purposes all, or any part or parts, of the leased premises or rights therein with any other land in the vicinity thereof, or with any leasehold, operating or other rights or interests in such other land, so as to create units of such size and surface acreage as Lessee may reasonably desire, but containing not more than one hundred sixty (160) acres: provided, however, a unit may be established hereunder containing not more than six hundred forty (640) acres plus ten percent (10%) acreage tolerance if unitized only as to gas rights or only as to gas-condensate, except that units pooled for oil or oil and gas for or in conjunction with repressuring, pressure maintenance, cycling and secondary recovery operations or any one or more of same may be formed to include not more than three hundred twenty (320) acres. If at any time larger units are required under any then applicable law, rule, regulation or order of any governmental authority for the drilling, completion or operation of a well, or for obtaining maximum allowable from any contemplated, drilling or completed well, any such unit may be established or enlarged to conform to the size specified by such law, rule, regulation or order.

Operations on any part of any lands so pooled shall, except for the payment of royalties, be considered operations on the leased premises under this Lease, and, notwithstanding the status of the well at the time of pooling, such operations shall be deemed to be in connection with a well which was commenced on the leased premises under this Lease. The term "operations" as used herein shall include, without limitation, the following: commencing construction of roadways, preparation of drillsite, drilling, testing, completing, reworking, recompleting, deepening, plugging back, repressuring, pressure maintenance, cycling, secondary recovery operations; or the production of oil or gas; or the existence of a shut-in well capable of producing oil or gas.

There shall be allocated to the portion of the leased premises included in any such pooling such proportion of the actual production from all lands so pooled as such portion of the leased premises, computed on an acreage basis, bears to the entire acreage of the lands so pooled. The production so allocated shall be considered for the purpose of payment or delivery of royalty to be the entire production for the portion of the leased premises included in such pooling in the same manner as though produced from such portion of the leased premises under the terms of this Lease."

and

WHEREAS, lessee has determined in its judgment that it is necessary and advisable to pool and combine the oil rights in and under a portion of the acreage and lands covered by the above described oil and gas leases in order to properly develop said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises as one oil operating unit, upon the terms and conditions hereinafter provided and as provided in said oil and gas leases; and

WHEREAS, said oil and gas leases and the portions thereof to be pooled and combined are in the immediate vicinity thereof and the tracts to be pooled and combined are contiguous to one another and the unit being formed hereunder does not exceed 160 acres for oil; and

WHEREAS, at the present time there is no governmental regulation or order prescribing a spacing pattern for the development of a field wherein the pooled lands or a portion thereof are located; and

WHEREAS, the pooling and consolidation hereunder shall be effective the date of first oil sales from the oil unit formed by this Declaration; and

WHEREAS, lessee does now desire to declare its purpose to pool and combine the oil rights only to the extent set out herein in and to certain lands covered by the above described leases into a single oil unit as hereinafter described.

NOW, THEREFORE, in consideration of the premises, the execution of this declaration and the mutual covenants herein to be performed, and other good and valuable consideration, lessee, acting pursuant to the above and foregoing recitals and the terms and conditions of the above described oil and gas leases, does hereby execute this declaration of pooling and consolidation and does hereby form an oil unit of said leases and land, including lessors' royalty interest, as to oil rights only, insofar and only insofar as said leases and the lands included within the pool and oil unit described are as follows, to wit:

The Southeast Quarter (SE/4) of Section 34, Township 6 South,
Range 12 East of the Sixth P.M., Pottawatomie County, Kansas
containing 160 acres, more or less,

to the same extent as if said oil leasehold estates had originally been included in one oil and gas lease, which pooled and combined area is hereby designated as the Kopp Trust #1-34 Unit and which area shall include within the same all lands covered by the above described oil and gas leases insofar and only insofar as the same are included within the above described oil unit.

Lessee does hereby state that drilling operations for oil and production of oil on any part of the oil unit shall be treated as if such drilling operations were had or such production was obtained from land described in each of said leases, regardless of where the well or wells may be located upon said oil unit. The entire acreage contained in said oil unit shall be treated for all purposes, except the payment of royalties on such production of oil from the oil unit, as if said lands were included in each of said oil and gas leases. In lieu of the oil royalty, lessor shall receive on oil production only such portion of the royalty stipulated in each of the above described oil and gas leases as the amount of lessors' acreage contained in their oil and gas lease placed in the oil unit bears to the amount of the total acreage of the entire pooled area. Nothing herein contained shall authorize or affect any transfer of any title to any leasehold, royalty or other interest pooled pursuant hereto.

This declaration and the terms and conditions hereof shall extend to and be binding upon all persons having any right, title or interest of any kind or character in and to the above described oil and gas leases, including lessors' rights thereunder, their respective heirs, successors and assigns.

This Declaration of Pooling and Consolidation may be executed in any number of counterparts, each of which when so executed shall be deemed to be an original and all of which taken together shall constitute one and the same Declaration of Pooling and Consolidation. Delivery of a signature page to this Declaration of Pooling and Consolidation by facsimile or other electronic means shall be effective as delivery of the original signature page to this Declaration of Pooling and Consolidation.

IN WITNESS WHEREOF, lessee has hereunto caused this Declaration of Pooling and Consolidation to be executed as of the day and year first above written.

Wolf Operating, LLC

By _____
Title: _____

Koch Interest, L.L.C.

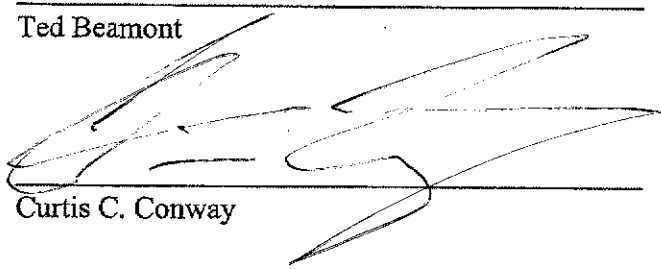
By _____
Title: _____

Geronimo Holding Corporation

By _____
Title: _____

Michael B. Ensley, Trustee of the Michael B. Ensley
Revocable Trust

Ted Beamont



Curtis C. Conway

Pammaco Inc.

By _____
Title: _____

STATE OF _____)
)
COUNTY OF _____) ss:

BE IT REMEMBERED, that on this _____ day of _____, 2011, before me, the undersigned, a Notary Public in and for the County and State aforesaid, came Ted Beamont, personally known to me to be the same person who executed the within instrument of writing and such person duly acknowledged the execution of the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.

Notary Public
Printed Name: _____

My appointment expires:

STATE OF California)
)
COUNTY OF Kern) ss:

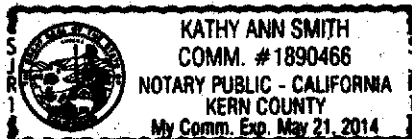
* BE IT REMEMBERED, that on this 10th day of November, 2011, before me, the undersigned, a Notary Public in and for the County and State aforesaid, came Curtis C. Conway, personally known to me to be the same person who executed the within instrument of writing and such person duly acknowledged the execution of the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.

Kathy Ann Smith

Notary Public
Printed Name: KATHY ANN SMITH

My appointment expires: May 21, 2014



STATE OF _____)
)
COUNTY OF _____) ss:

BE IT REMEMBERED that on this _____ day of _____, 2011, before me the undersigned, a Notary Public duly commissioned in and for the State of Kansas, came Robert Henderson, _____ of Pammaco Inc., to me personally known to be such officer and to be the same person who executed as such officer the foregoing instrument of writing on behalf of said corporation, and acknowledged the execution of the same for himself/herself and for said corporation for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

Notary Public
Printed Name: _____

My appointment expires:

IN WITNESS WHEREOF, lessee has hereunto caused this Declaration of Pooling and Consolidation to be executed as of the day and year first above written.

Wolf Operating, LLC

By _____
Title: _____

Koch Interest, L.L.C.

By _____
Title: _____

Geronimo Holding Corporation

By  _____
Title: President

Michael B. Ensley, Trustee of the Michael B. Ensley
Revocable Trust

Ted Beamont

Curtis C. Conway

Pammaco Inc.

By _____
Title: _____

STATE OF TEXAS)
) ss:
COUNTY OF MEDLAND)

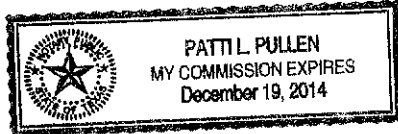
BE IT REMEMBERED that on this 9th day of November, 2011, before me the undersigned, a Notary Public duly commissioned in and for the State of Kansas, came Randall Capps, President of Geronimo Holding Corporation, to me personally known to be such officer and to be the same person who executed as such officer the foregoing instrument of writing on behalf of said corporation, and acknowledged the execution of the same for himself/herself and for said corporation for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

Patti L. Pullen
Notary Public
Printed Name: Patti L. Pullen

My appointment expires:

12-19-14



STATE OF _____)
) ss:
COUNTY OF _____)

BE IT REMEMBERED, that on this _____ day of _____, 2011, before me, the undersigned, a Notary Public in and for the County and State aforesaid, came Michael B. Ensley, Trustee of the Michael B. Ensley Revocable Trust, personally known to me to be such trustee and to be the same person who executed as such trustee the within instrument of writing on behalf of said trust and acknowledged the execution of the same for himself/herself and for said trust for the uses and purposes therein set forth.

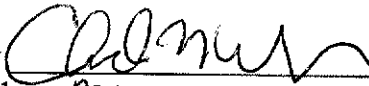
IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.

Notary Public
Printed Name: _____


My appointment expires:

IN WITNESS WHEREOF, lessee has hereunto caused this Declaration of Pooling and Consolidation to be executed as of the day and year first above written.

Wolf Operating, LLC

By 
Title: Manager

Koch Interest, L.L.C.

By 
Title: Manager

Geronimo Holding Corporation

By _____
Title: _____

Michael B. Ensley, Trustee of the Michael B. Ensley
Revocable Trust

Ted Beamont

Curtis C. Conway

Pammaco Inc.

By _____
Title: _____

ACKNOWLEDGMENT

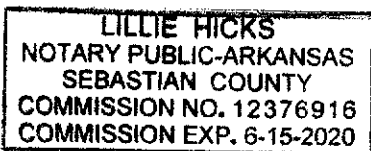
STATE OF Arkansas)
) ss:
COUNTY OF Sebastian)

BE IT REMEMBERED that on this 9th day of November, 2011, before me the undersigned, a Notary Public duly commissioned in and for the State of ~~Kansas~~^{Arkansas}, came Charles N. Wohlford, Manager of Wolf Operating, LLC, to me personally known to be such officer and to be the same person who executed as such officer the foregoing instrument of writing on behalf of said limited liability company, and acknowledged the execution of the same for himself/herself and for said limited liability company for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

Lillie Hicks
Notary Public
Printed Name: Lillie Hicks

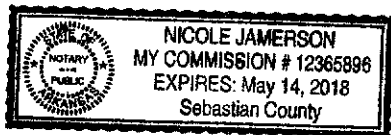
My appointment expires:



STATE OF Arkansas)
) ss:
COUNTY OF Sebastian)

BE IT REMEMBERED that on this 8 day of November, 2011, before me the undersigned, a Notary Public duly commissioned in and for the State of Kansas, came Ken Fritsche, Manager of Koch Interest, L.L.C., a limited liability company, to me personally known to be such officer and to be the same person who executed as such officer the foregoing instrument of writing on behalf of said limited liability company, and acknowledged the execution of the same for himself/herself and for said limited liability company for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.



Nicole Jamerson
Notary Public
Printed Name: Nicole Jamerson

My appointment expires:

IN WITNESS WHEREOF, lessee has hereunto caused this Declaration of Pooling and Consolidation to be executed as of the day and year first above written.

Wolf Operating, LLC

By _____
Title: _____

Koch Interest, L.L.C.

By _____
Title: _____

Geronimo Holding Corporation

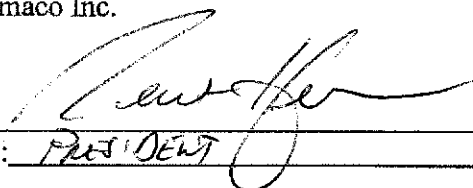
By _____
Title: _____

Michael B. Ensley, Trustee of the Michael B. Ensley
Revocable Trust

Ted Beamont

Curtis C. Conway

Pammaco Inc.

By  _____
Title: PRESIDENT

STATE OF _____)
)
COUNTY OF _____)

ss:

BE IT REMEMBERED, that on this _____ day of _____, 2011, before me, the undersigned, a Notary Public in and for the County and State aforesaid, came Ted Beamont, personally known to me to be the same person who executed the within instrument of writing and such person duly acknowledged the execution of the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.

Notary Public
Printed Name: _____

My appointment expires:

STATE OF _____)
)
COUNTY OF _____)

ss:

BE IT REMEMBERED, that on this _____ day of _____, 2011, before me, the undersigned, a Notary Public in and for the County and State aforesaid, came Curtis C. Conway, personally known to me to be the same person who executed the within instrument of writing and such person duly acknowledged the execution of the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.

Notary Public
Printed Name: _____

My appointment expires:

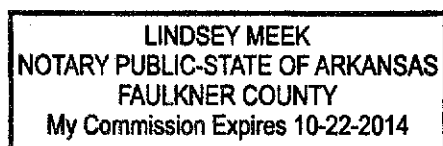
STATE OF _____)
) ss:
COUNTY OF _____)

BE IT REMEMBERED that on this 25 day of NOVEMBER, 2011, before me the undersigned, a Notary Public duly commissioned in and for the State of ~~Kansas~~ ^{ARKANSAS}, came Robert Henderson, President of Pammaco Inc., to me personally known to be such officer and to be the same person who executed as such officer the foregoing instrument of writing on behalf of said corporation, and acknowledged the execution of the same for himself/herself and for said corporation for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

Lindsey Meek
Notary Public
Printed Name: Lindsey Meek

My appointment expires: 10/22/2014



IN WITNESS WHEREOF, lessee has hereunto caused this Declaration of Pooling and Consolidation to be executed as of the day and year first above written.

Wolf Operating, L.L.C.

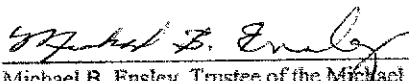
By _____
Title: _____

Koch Interest, L.L.C.

By _____
Title: _____

Geronimo Holding Corporation

By _____
Title: _____



Michael B. Ensley, Trustee of the Michael B. Ensley
Revocable Trust

Ted Beaumont

Curtis C. Conway

Pammaco Inc.

By _____
Title: _____

STATE OF _____)
) ss:
COUNTY OF _____)

BE IT REMEMBERED that on this _____ day of _____, 2011, before me the undersigned, a Notary Public duly commissioned in and for the State of Kansas, came _____ of Geronimo Holding Corporation, to me personally known to be such officer and to be the same person who executed as such officer the foregoing instrument of writing on behalf of said corporation, and acknowledged the execution of the same for himself/herself and for said corporation for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

Notary Public
Printed Name: _____

My appointment expires:

STATE OF Kansas)
) ss:
COUNTY OF Butler)

BE IT REMEMBERED, that on this 10th day of November, 2011, before me, the undersigned, a Notary Public in and for the County and State aforesaid, came Michael B. Ensley, Trustee of the Michael B. Ensley Revocable Trust, personally known to me to be such trustee and to be the same person who executed as such trustee the within instrument of writing on behalf of said trust and acknowledged the execution of the same for himself/herself and for said trust for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.

Michele D. Steinhauer
Notary Public
Printed Name: Michele D Steinhauer

My appointment expires: 4-1-12



IN WITNESS WHEREOF, lessee has hereunto caused this Declaration of Pooling and Consolidation to be executed as of the day and year first above written.

Wolf Operating, LLC

By _____
Title: _____

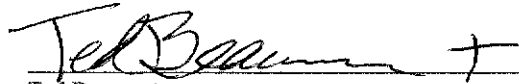
Koch Interest, L.L.C.

By _____
Title: _____

Geronimo Holding Corporation

By _____
Title: _____

Michael B. Ensley, Trustee of the Michael B. Ensley
Revocable Trust



Ted Beaumont

Curtis C. Conway

Pammaco Inc.

By _____
Title: _____

STATE OF Oklahoma)
)
COUNTY OF Tulsa)

ss:

BE IT REMEMBERED, that on this 9 day of November, 2011, before me, the undersigned, a Notary Public in and for the County and State aforesaid, came Ted Beamont, personally known to me to be the same person who executed the within instrument of writing and such person duly acknowledged the execution of the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.

My appointment expires: 10 /17/15



Janice K. Scott
Notary Public
Printed Name: Janice K. Scott

STATE OF _____)
)
COUNTY OF _____)

ss:

BE IT REMEMBERED, that on this _____ day of _____, 2011, before me, the undersigned, a Notary Public in and for the County and State aforesaid, came Curtis C. Conway, personally known to me to be the same person who executed the within instrument of writing and such person duly acknowledged the execution of the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.

My appointment expires:

Notary Public
Printed Name: _____

STATE OF _____)
)
COUNTY OF _____)

ss:

BE IT REMEMBERED that on this _____ day of _____, 2011, before me the undersigned, a Notary Public duly commissioned in and for the State of Kansas, came Robert Henderson, _____ of Pammaco Inc., to me personally known to be such officer and to be the same person who executed as such officer the foregoing instrument of writing on behalf of said corporation, and acknowledged the execution of the same for himself/herself and for said corporation for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My appointment expires:

Notary Public
Printed Name: _____

Return recorded original to:
Wolf Exploration, Inc.
PO Box 3127
Fort Smith AR 72913-3127

OIL AND GAS LEASE
KANSAS Paid-up

THIS LEASE made and entered into this 29th day of July, 2009, by and between

Francis J. Kopp and Gretchen E. Kopp, husband and wife
19580 English Ridge Road
Havensville KS 66432

, hereinafter called Lessor, and Wolf Exploration, Inc. hereinafter called Lessee, whose address is P.O. Box 3127, Fort Smith, Arkansas 72913.

1. That Lessor, for and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, in hand paid, and of the covenants and agreements hereinafter contained to be performed, does hereby grant, demise, lease and let unto said Lessee exclusively, all the rights for the purpose of carrying on geological, seismic (including but not limited to the right to drill and set source charges and lay receiver lines), geophysical and other exploration work and the drilling, operating for, producing and saving of all the oil, gas and other hydrocarbons and all rights incident thereto, including, but not limited to, the right of ingress and egress and the right to construct, operate and maintain pipelines, seismic access roads/easements, structures and facilities, all that certain tract of land, together with any reversionary rights therein, situated in the County of POTTAWATOMIE, State of Kansas, described as follows:

TOWNSHIP 6 SOUTH, RANGE 12 EAST

Section 34: The East 60 acres of the SE/4

Section 35: N/2 SW/4 and

Beginning at a point 990' South and 432.97' East of the NW/c NE/4; thence East 891.39' to the East line of the W/2 NE/4; thence South along said line 1648.01' to the South line of the NE/4; thence West along said line 1324.36' to the West line of said NE/4; thence North along said line 1184.41'; thence East 432.97'; thence North 459.28' to the point of beginning (45.50 acres, more or less) and

A tract of land commencing at the SE/c NW/4 and running North 76 rods; thence West 120 rods; thence Northwesterly 10 rods, more or less, to a point 30 rods East of the NW/c S/2 NW/4; thence North 80 rods; thence West 30 rods; thence South 160 rods; and thence East 160 rods to the place of beginning (92 acres, more or less)

TOWNSHIP 7 SOUTH, RANGE 12 EAST

Section 2: NE/4, less and except a tract described as beginning at the SW/c NE/4, thence North 1° 05' 38" West (assumed bearing) coincident with the West line of the NE/4 1534.00', thence 89° 59' 50" East 852.05', thence South 1° 05' 38" East 1534.00' to the South line of the NE/4, thence North 89° 59' 50" West coincident with the South line of the NE/4 852.05' to the point of beginning

, containing 407.5 acres, more or less, and also, in addition to the above described land, any and all strips or parcels of land, other than those constituting regular governmental subdivisions, adjoining or contiguous to the above described land and owned or claimed by Lessor, all of the foregoing land being hereinafter referred to as "leased premises". It is the intention of Lessor that the leased premises cover and include all lands owned or claimed by Lessor in the above numbered governmental section(s) together with any and all accretions thereto, whether or not accurately and completely described herein.

2. This Lease shall remain in force for a primary term of THREE (3) years from this date and as long thereafter as oil, gas or other hydrocarbons is produced or deemed to be produced, from the leased premises or from lands pooled therewith.

3. Lessee shall deliver, free of cost, to Lessor at the wells, or to the credit of Lessor in the pipeline to which the wells may be connected, the equal one-eighth (1/8) part of all oil and other liquid hydrocarbons produced and saved from the leased premises, or, at Lessee's option, to pay Lessor for such one-eighth (1/8) royalty the market value at the well for such oil and other liquid hydrocarbons of like grade and gravity prevailing on the day such oil and other liquid hydrocarbons are run from the lease stock tanks.

4. Lessee shall pay or, if required by law, contribute to be paid to Lessor one-eighth (1/8) of the net proceeds realized by Lessee for all gas (including all substances contained in such gas) produced from the leased premises and sold by Lessee, less Lessor's proportionate share of taxes and all costs incurred by Lessee in delivering, processing, compressing or otherwise making such gas or other substances merchantable or enhancing the marketing thereof. If such gas is used by Lessee off the leased premises or used by Lessee for the manufacture of casinghead gasoline or other products, Lessee shall pay Lessor one-eighth (1/8) of the prevailing market value at the well for the gas so used.

5. If a well capable of producing gas or gas and gas-condensate in paying quantities located on the leased premises (or on acreage pooled or consolidated with all or a portion of the leased premises into a unit for the drilling or operation of such well) is at any time shut in and no gas or gas-condensate is sold therefrom or used off the premises or for the manufacture of gasoline or other products, nevertheless such shut-in well shall be deemed to be a well on the leased premises producing gas in paying quantities and this lease shall continue in force during all of the time or times while such well is so shut in. Lessee shall use reasonable diligence to market gas or gas-condensate capable of being produced from such shut-in well but shall be under no obligation to market such products under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall be obligated to pay or tender to Lessor, within forty-five (45) days after the expiration of each period of one (1) year in length (annual period) during which such well is so shut in, a royalty of One Dollar (\$1.00) per net mineral acre retained hereunder as of the end of such annual period; provided that, if gas or gas-condensate from such well is sold or used as aforesaid before the end of any such annual period, or if at the end of any such annual period this Lease is being maintained in force and effect otherwise than by reason of such shut-in well, Lessee shall not be obligated to pay or tender, for that particular annual period, said sum of money. Such payment shall be deemed a royalty under all provisions of this Lease. Lessee's failure to

pay or tender such payment, for any reason, shall render Lessee liable for the amount due, but shall not operate to terminate this lease. Such payment shall be made or tendered to Lessor at the above address or to their successors. Royalty ownership as of the last day of each such annual period as shown by Lessee's records shall govern the determination of the party or parties entitled to receive such payment.

6. Lessee hereby is given the right at its option, at any time and whether before or after production, to pool for development and operation purposes all, or any part or parts, of the leased premises or rights therein with any other land in the vicinity thereof, or with any leasehold, operating or other rights or interests in such other land, so as to create units of such size and surface acreage as Lessee may reasonably desire, but containing not more than one hundred sixty (160) acres: provided, however, a unit may be established hereunder containing not more than six hundred forty (640) acres plus ten percent (10%) acreage tolerance if unitized only as to gas rights or only as to gas-condensate, except that units pooled for oil or oil and gas for or in conjunction with repressuring, pressure maintenance, cycling and secondary recovery operations or any one or more of same may be formed to include not more than three hundred twenty (320) acres. If at any time larger units are required under any then applicable law, rule, regulation or order of any governmental authority for the drilling, completion or operation of a well, or for obtaining maximum allowable from any contemplated, drilling or completed well, any such unit may be established or enlarged to conform to the size specified by such law, rule, regulation or order.

Operations on any part of any lands so pooled shall, except for the payment of royalties, be considered operations on the leased premises under this Lease, and, notwithstanding the status of the well at the time of pooling, such operations shall be deemed to be in connection with a well which was commenced on the leased premises under this Lease. The term "operations" as used herein shall include, without limitation, the following: commencing construction of roadways, preparation of drillsite, drilling, testing, completing, reworking, recompleting, deepening, plugging back, repressuring, pressure maintenance, cycling, secondary recovery operations; or the production of oil or gas; or the existence of a shut-in well capable of producing oil or gas.

There shall be allocated to the portion of the leased premises included in any such pooling such proportion of the actual production from all lands so pooled as such portion of the leased premises, computed on an acreage basis, bears to the entire acreage of the lands so pooled. The production so allocated shall be considered for the purpose of payment or delivery of royalty to be the entire production for the portion of the leased premises included in such pooling in the same manner as though produced from such portion of the leased premises under the terms of this Lease.

7. If Lessor owns a lesser interest in the leased premises than the entire and undivided mineral estate therein, then the royalties provided for herein shall be paid said Lessor only in the proportion which his interest bears to the whole and undivided mineral estate.

8. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is hereby expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the leased premises or the minerals in and under the same or assignment of royalties shall be binding on Lessee unless Lessee shall have been furnished ninety (90) days before payment hereunder of such royalties with certified copies of recorded instruments showing evidence of title.

9. Lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations, except water from the wells of Lessor. When required by Lessor, Lessee shall bury its pipelines below plow depth and shall pay reasonable damages for injury by reason of its operations to growing crops on said land. No well shall be drilled nearer than two hundred (200) feet to any house or other permanent structure occupied by animals or humans on the leased premises as of the date of this lease without the written consent of Lessor. Lessee shall have the right at any time during, or after the expiration of the term of this Lease to enter upon the property and to remove all machinery, fixtures and other structures placed on the leased premises, including the right to draw and remove all casing, but Lessee shall be under no obligation to do so.

10. If prior to the discovery of oil or gas on the leased premises Lessee should drill a dry hole or holes thereon, or if after discovery of oil or gas the production thereof should cease from any cause, this Lease shall not terminate if Lessee commences additional operations as provided herein within ninety (90) days thereafter, or, if it be within the primary term, then not until the expiration thereof. If at, or after, the expiration of the primary term oil or gas is not being produced on the leased premises, but Lessee is then engaged in operations thereon as provided herein, this Lease shall remain in force so long as operations are prosecuted (whether on the same or successive wells) with no cessation of more than ninety (90) days, and, if production results therefrom, then as long as production is maintained pursuant to the terms hereof.

11. Lessee may at any time surrender or cancel this Lease, in whole or in part, by delivering or mailing such release to the Lessor, or by placing such release of record in the proper County. In case this Lease is surrendered or canceled as to only a portion of the acreage covered hereby, then all payments and liabilities thereafter accruing under the terms of this Lease as to that portion shall cease. As to the portion of the acreage not released, the terms and provisions of this Lease shall continue and remain in full force and effect for all purposes.

12. All provisions hereof, express or implied, shall be subject to all Federal and State Laws and the orders, rules and regulations of all governmental agencies administering the same. This lease shall not in any way be terminated, wholly or partially, nor shall Lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure is the result of the exercise of such governmental authority, acts of God, explosion, blow out, fire, flood, lack of market, market conditions, lack of equipment for any cause, equipment failure, labor trouble, war or any other cause reasonably beyond the control of Lessee. Should the Lessee be prevented from complying with any of the express or implied provisions hereof or its obligations hereunder by any of the aforestated causes, the primary term of this Lease shall be extended until one year after the removal of such cause or causes.

13. Lessor hereby warrants and agrees to defend the title to the leased premises and agrees that Lessee, at its option, may pay or discharge, in whole or in part, any taxes, encumbrances or other liens existing, levied or assessed against the leased premises and, in the event Lessee exercises such option, it shall be subrogated to the rights of any holder(s) thereof and may reimburse itself by applying any royalty accruing hereunder to the amount of such encumbrance, tax or other lien paid by Lessee plus any costs, expenses or attorney's fees reasonably incurred by Lessee and interest at the rate of ten percent (10%) per annum. To facilitate Lessee's proper payment hereunder, it is specifically understood and agreed that Lessee will require Lessor to execute and return Lessee's then current form of division order or other payment directive as a condition precedent to Lessee's obligation to pay royalties from production hereunder.

14. Lessee is hereby given the right to acquire for its own benefit, deeds, leases or assignments covering any interest or claim in the leased premises which Lessee or any other party contends is outstanding and not covered hereby even though such outstanding interest or claim may be invalid or adverse to Lessor. In the event the validity of this Lease, or Lessee's privilege to exercise its rights hereunder, be disputed by Lessor or by any other person, then, for the period such dispute remains undisposed of, Lessee shall be relieved of all obligations hereunder to explore or develop leased premises, all royalties or other payments which would otherwise accrue shall be suspended for such period and this Lease shall automatically be extended for an additional period equal to the duration of such period.

15. It is specifically understood that each spouse named herein and executing this Lease, for the consideration set out, above and the covenants and agreements contained in this Lease to be performed, does hereby release and relinquish unto said Lessee all right of dower, curtesy and homestead in and to the lands covered hereby for the purposes of this Lease.

16. This Lease and all its terms, conditions and stipulations shall extend to and be binding upon all successors in title of said Lessor or Lessee.

17. If at any time within the primary term of this lease or during the time this lease is in effect, Lessor receives any bona fide offer acceptable to Lessor to grant an additional lease (top lease) covering all or any part of the leased premises described above, Lessee, or its assigns, shall have the continuing option by meeting any such offer to acquire such top lease. Any offer must be in writing and must set forth the proposed Lessee's name, including the client name if purchased through an independent broker, bonus consideration and royalty consideration to be paid for such Lease, and include a copy of the Lease form to be utilized, which form should reflect all pertinent and relevant terms and conditions of the top lease. Lessee, or its assigns, shall have thirty (30) days after receipt from Lessor the information required herein to meet any such bona fide offer and enter into an oil and gas lease of equivalent terms and conditions. If Lessee, or its assigns, fails to notify Lessor within the aforestated time period of its election to meet the bona fide offer, Lessor shall have the right to accept the offer.

18. If this lease is not otherwise continued beyond the primary term set forth hereinabove, by reason of production, etc. as provided for in this lease, Lessee shall have the option but not the obligation to tender Lessor an additional bonus amount equal

to the original bonus amount within thirty (30) days after the expiration of the primary term provided for herein. Said payment shall be considered tendered to Lessor for all purposes when postmarked by the U.S.P.S. or when Lessor delivers same to an overnight carrier, and addressed to Lessee at the address shown on this lease unless previously modified by the parties hereto. Upon the tendering of the additional bonus, this lease shall be amended as to paragraph 2. above to provide for an additional three year primary term. Should Lessee not exercise this extension, Lessee shall file a release of Oil and Gas Lease within sixty (60) days after the expiration of the original primary term and Lessor's written request for same.

19. It is specifically understood and agreed by Lessor and Lessee that this Oil and Gas Lease DOES NOT cover rights to coal or coal mining activities.

This Lease is executed as of the date first set out herein above.

Francis J. Kopp
Francis J. Kopp

Gretchen E. Kopp
Gretchen E. Kopp

ACKNOWLEDGMENT

STATE OF KANSAS

COUNTY OF Pottawatomie

This instrument was acknowledged to me on the 30th day of July, 2009, by Francis J. Kopp and Gretchen E. Kopp, husband and wife.

My Commission Expires:

11-1-2010

Daun S. Krohn



Betty Jo Abitz
Register of Deeds
Pottawatomie County

Book: 563 Page: 68

Receipt #: 48389
Pages Recorded: 3

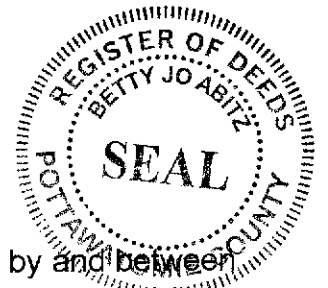
Recording Fee: \$16.00
Authorized By: Betty Jo Abitz

Date Recorded: 8/3/2009 10:35:12 AM



This document prepared by:
Wolf Exploration, Inc.
PO Box 3127
Fort Smith AR 72913

OIL AND GAS LEASE
KANSAS Paid-up



THIS LEASE made and entered into this 30th day of July, 2007, by and between Christopher Faulk and Julie Faulk, husband and wife, whose address is 28215 Beach Road, Havensville, KS 66432, hereinafter called Lessor, and Wolf Exploration< Inc. hereinafter called Lessee, whose address is P.O. Box 3127, Fort Smith, Arkansas 72913.

1. That Lessor, for and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, in hand paid, and of the covenants and agreements hereinafter contained to be performed, does hereby grant, demise, lease and let unto said Lessee exclusively, all the rights for the purpose of carrying on geological, seismic (including but not limited to the right to drill and set source charges and lay receiver lines), geophysical and other exploration work and the drilling, operating for, producing and saving of all the oil, gas and other hydrocarbons and all rights incident thereto, including, but not limited to, the right of ingress and egress and the right to construct, operate and maintain pipelines, seismic access roads/easements, structures and facilities, all that certain tract of land, together with any reversionary rights therein, situated in the County of POTTAWATOMIE, State of Kansas, described as follows:

SECTION 34, TOWNSHIP 6 SOUTH, RANGE 12 EAST

Part of the SE/4 described as beginning at the SE/C of the West 1659' of the SE/4; thence West 450'; North 1088'; East 450'; South 1088' to the point of beginning

IT IS THE INTENT FOR THIS LEASE TO COVER ALL LANDS OWNED OR CLAIMED TO BE OWNED BY LESSOR IN THE ABOVE SECTION REGARDLESS OF THE ACCURACY OF THE DESCRIPTIONS ABOVE.

, containing 11.24 acres, more or less, and also, in addition to the above described land, any and all strips or parcels of land, other than those constituting regular governmental subdivisions, adjoining or contiguous to the above described land and owned or claimed by Lessor, all of the foregoing land being hereinafter referred to as "leased premises". It is the intention of Lessor that the leased premises cover and include all lands owned or claimed by Lessor in the above numbered governmental section(s) together with any and all accretions thereto, whether or not accurately and completely described herein.

2. This Lease shall remain in force for a primary term of FIVE (5) years from this date and as long thereafter as oil, gas or other hydrocarbons is produced or deemed to be produced, from the leased premises or from lands pooled therewith.

3. Lessee shall deliver, free of cost, to Lessor at the wells, or to the credit of Lessor in the pipeline to which the wells may be connected, the equal one-eighth (1/8) part of all oil and other liquid hydrocarbons produced and saved from the leased premises, or, at Lessee's option, to pay Lessor for such one-eighth (1/8) royalty the market value at the well for such oil and other liquid hydrocarbons of like grade and gravity prevailing on the day such oil and other liquid hydrocarbons are run from the lease stock tanks.

4. Lessee shall pay or, if required by law, contribute to be paid to Lessor one-eighth (1/8) of the net proceeds realized by Lessee for all gas (including all substances contained in such gas) produced from the leased premises and sold by Lessee, less Lessor's proportionate share of taxes and all costs incurred by Lessee in delivering, processing, compressing or otherwise making such gas or other substances merchantable or enhancing the marketing thereof. If such gas is used by Lessee off the leased premises or used by Lessee for the manufacture of casinghead gasoline or other products, Lessee shall pay Lessor one-eighth (1/8) of the prevailing market value at the well for the gas so used.

5. If a well capable of producing gas or gas and gas-condensate in paying quantities located on the leased premises (or on acreage pooled or consolidated with all or a portion of the leased premises into a unit for the drilling or operation of such well) is at any time shut in and no gas or gas-condensate is sold therefrom or used off the premises or for the manufacture of gasoline or other products, nevertheless such shut-in well shall be deemed to be a well on the leased premises producing gas in paying quantities and this lease shall continue in force during all of the time or times while such well is so shut in. Lessee shall use reasonable diligence to market gas or gas-condensate capable of being produced from such shut-in well but shall be under no obligation to market such products under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall be obligated to pay or tender to Lessor, within forty-five (45) days after the expiration of each period of one (1) year in length (annual period) during which such well is so shut in, a royalty of One Dollar (\$1.00) per net mineral acre retained hereunder as of the end of such annual period; provided that, if gas or gas-condensate from such well is sold or used as aforesaid before the end of any such annual period, or if at the end of any such annual period this Lease is being maintained in force and effect otherwise than by reason of such shut-in well, Lessee shall not be obligated to pay or tender, for that particular annual period, said sum of money. Such payment shall be deemed a royalty under all provisions of this Lease. Lessee's failure to pay or tender such payment, for any reason, shall render Lessee liable for the amount due, but shall not operate to terminate this lease. Such payment shall be made or tendered to Lessor at the above address or to their successors. Royalty ownership as of the last day of each such annual period as shown by Lessee's records shall govern the determination of the party or parties entitled to receive such payment.

6. Lessee hereby is given the right at its option, at any time and whether before or after production, to pool for development and operation purposes all, or any part or parts, of the leased premises or rights therein with any other land in the vicinity thereof, or with any leasehold, operating or other rights or interests in such other land, so as to create units of such size and surface acreage as Lessee may reasonably desire, but containing not more than one hundred sixty (160) acres: provided, however, a unit may be established hereunder containing not more than six hundred forty (640) acres plus ten percent (10%) acreage tolerance if unitized only as to gas rights or only as to gas-condensate, except that units pooled for oil or oil and gas for or in conjunction with repressuring, pressure maintenance, cycling and secondary recovery operations or any one or more of same may be formed to include not more than three hundred twenty (320) acres. If at any time larger units are required under any then applicable law, rule, regulation or order of any governmental authority for the drilling, completion or operation of a well, or for obtaining maximum allowable from any contemplated, drilling or completed well, any such unit may be established or enlarged to conform to the size specified by such law, rule, regulation or order.

Operations on any part of any lands so pooled shall, except for the payment of royalties, be considered operations on the leased premises under this Lease, and, notwithstanding the status of the well at the time of pooling, such operations shall be deemed to be in connection with a well which was commenced on the leased premises under this Lease. The term "operations" as used herein shall include, without limitation, the following: commencing construction of roadways, preparation of drillsite, drilling, testing, completing, reworking, recompleting, deepening, plugging back, repressuring, pressure maintenance, cycling, secondary recovery operations; or the production of oil or gas; or the existence of a shut-in well capable of producing oil or gas.

There shall be allocated to the portion of the leased premises included in any such pooling such proportion of the actual production from all lands so pooled as such portion of the leased premises, computed on an acreage basis, bears to the entire acreage of the lands so pooled. The production so allocated shall be considered for the purpose of payment or delivery of royalty to be the entire production for the portion of the leased premises included in such pooling in the same manner as though produced from such portion of the leased premises under the terms of this Lease.

7. If Lessor owns a lesser interest in the leased premises than the entire and undivided mineral estate therein, then the royalties provided for herein shall be paid said Lessor only in the proportion which his interest bears to the whole and undivided

mineral estate.

8. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is hereby expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the leased premises or the minerals in and under the same or assignment of royalties shall be binding on Lessee unless Lessee shall have been furnished ninety (90) days before payment hereunder of such royalties with certified copies of recorded instruments showing evidence of title.

9. Lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations, except water from the wells of Lessor. When required by Lessor, Lessee shall bury its pipelines below plow depth and shall pay reasonable damages for injury by reason of its operations to growing crops on said land. No well shall be drilled nearer than two hundred (200) feet to any house or other permanent structure occupied by animals or humans on the leased premises as of the date of this lease without the written consent of Lessor. Lessee shall have the right at any time during, or after the expiration of the term of this Lease to enter upon the property and to remove all machinery, fixtures and other structures placed on the leased premises, including the right to draw and remove all casing, but Lessee shall be under no obligation to do so.

10. If prior to the discovery of oil or gas on the leased premises Lessee should drill a dry hole or holes thereon, or if after discovery of oil or gas the production thereof should cease from any cause, this Lease shall not terminate if Lessee commences additional operations as provided herein within ninety (90) days thereafter, or, if it be within the primary term, then not until the expiration thereof. If at, or after, the expiration of the primary term oil or gas is not being produced on the leased premises, but Lessee is then engaged in operations thereon as provided herein, this Lease shall remain in force so long as operations are prosecuted (whether on the same or successive wells) with no cessation of more than ninety (90) days, and, if production results therefrom, then as long as production is maintained pursuant to the terms hereof.

11. Lessee may at any time surrender or cancel this Lease, in whole or in part, by delivering or mailing such release to the Lessor, or by placing such release of record in the proper County. In case this Lease is surrendered or canceled as to only a portion of the acreage covered hereby, then all payments and liabilities thereafter accruing under the terms of this Lease as to that portion shall cease. As to the portion of the acreage not released, the terms and provisions of this Lease shall continue and remain in full force and effect for all purposes.

12. All provisions hereof, express or implied, shall be subject to all Federal and State Laws and the orders, rules and regulations of all governmental agencies administering the same. This lease shall not in any way be terminated, wholly or partially, nor shall Lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure is the result of the exercise of such governmental authority, acts of God, explosion, blow out, fire, flood, lack of market, market conditions, lack of equipment for any cause, equipment failure, labor trouble, war or any other cause reasonably beyond the control of Lessee. Should the Lessee be prevented from complying with any of the express or implied provisions hereof or its obligations hereunder by any of the aforesaid causes, the primary term of this Lease shall be extended until one year after the removal of such cause or causes.

13. Lessor hereby warrants and agrees to defend the title to the leased premises and agrees that Lessee, at its option, may pay or discharge, in whole or in part, any taxes, encumbrances or other liens existing, levied or assessed against the leased premises and, in the event Lessee exercises such option, it shall be subrogated to the rights of any holder(s) thereof and may reimburse itself by applying any royalty accruing hereunder to the amount of such encumbrance, tax or other lien paid by Lessee plus any costs, expenses or attorney's fees reasonably incurred by Lessee and interest at the rate of ten percent (10%) per annum. To facilitate Lessee's proper payment hereunder, it is specifically understood and agreed that Lessee will require Lessor to execute and return Lessee's then current form of division order or other payment directive as a condition precedent to Lessee's obligation to pay royalties from production hereunder.

14. Lessee is hereby given the right to acquire for its own benefit, deeds, leases or assignments covering any interest or claim in the leased premises which Lessee or any other party contends is outstanding and not covered hereby even though such outstanding interest or claim may be invalid or adverse to Lessor. In the event the validity of this Lease, or Lessee's privilege to exercise its rights hereunder, be disputed by Lessor or by any other person, then, for the period such dispute remains undisposed of, Lessee shall be relieved of all obligations hereunder to explore or develop leased premises, all royalties or other payments which would otherwise accrue shall be suspended for such period and this Lease shall automatically be extended for an additional period equal to the duration of such period.

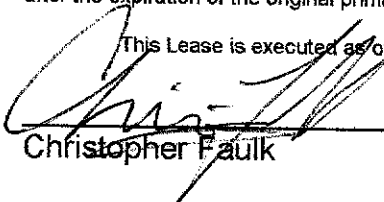
15. It is specifically understood that each spouse named herein and executing this Lease, for the consideration set out, above and the covenants and agreements contained in this Lease to be performed, does hereby release and relinquish unto said Lessee all right of dower, curtesy and homestead in and to the lands covered hereby for the purposes of this Lease.

16. This Lease and all its terms, conditions and stipulations shall extend to and be binding upon all successors in title of said Lessor or Lessee.

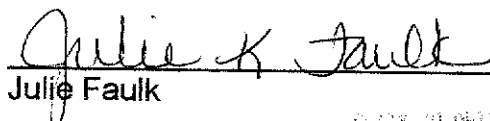
17. If at any time within the primary term of this lease or during the time this lease is in effect, Lessor receives any bona fide offer acceptable to Lessor to grant an additional lease (top lease) covering all or any part of the leased premises described above, Lessee, or its assigns, shall have the continuing option by meeting any such offer to acquire such top lease. Any offer must be in writing and must set forth the proposed Lessee's name, including the client name if purchased through an independent broker, bonus consideration and royalty consideration to be paid for such Lease, and include a copy of the Lease form to be utilized, which form should reflect all pertinent and relevant terms and conditions of the top lease. Lessee, or its assigns, shall have thirty (30) days after receipt from Lessor the information required herein to meet any such bona fide offer and enter into an oil and gas lease of equivalent terms and conditions. If Lessee, or its assigns, fails to notify Lessor within the aforesaid time period of its election to meet the bona fide offer, Lessor shall have the right to accept the offer.

18. If this lease is not otherwise continued beyond the primary term set forth hereinabove, by reason of production, etc. as provided for in this lease, Lessee shall have the option but not the obligation to tender Lessor an additional bonus amount equal to the original bonus amount within thirty (30) days after the expiration of the primary term provided for herein. Said payment shall be considered tendered to Lessor for all purposes when postmarked by the U.S.P.S. or when Lessor delivers same to an overnight carrier, and addressed to Lessee at the address shown on this lease unless previously modified by the parties hereto. Upon the tendering of the additional bonus, this lease shall be amended as to paragraph 2. above to provide for an additional five year primary term. Should Lessee not exercise this extension, Lessee shall file a release of Oil and Gas Lease within sixty (60) days after the expiration of the original primary term and Lessor's written request for same.

This Lease is executed as of the date first set out herein above.



Christopher Faulk



Julie Faulk

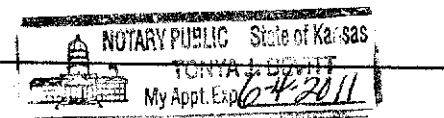
ACKNOWLEDGMENT

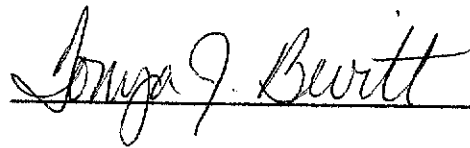
STATE OF KANSAS
COUNTY OF Kansas

REBEY JO ABITE
Register of Deeds
Pottawatomie County
Book: 517 Page: 8
Records in Deeds Total Fees: \$12.00
Pages Recorded: 2
Date Recorded: 9/19/2007 10:15:41 AM

This instrument was acknowledged to me on the 20th day of August, 2007, by Christopher and Julie Faulk.

My Commission Expires:

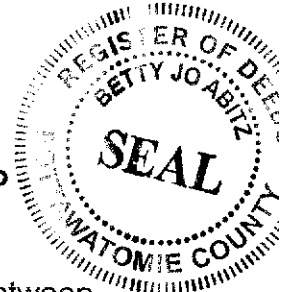

NOTARY PUBLIC State of Kansas
TONYA J. BURT
My Appt. Exp. 6/4/2011



Tonya J. Burt

**OIL AND GAS LEASE
KANSAS Paid-up**

ORIGINAL
COMPARED WITH RECORD



THIS LEASE made and entered into this 30th day of July, 2007, by and between Marilyn A. Robbins, whose address is 473 254th Road, Havensville, KS 66432, hereinafter called Lessor, and Wolf Exploration< Inc. hereinafter called Lessee, whose address is P.O. Box 3127, Fort Smith, Arkansas 72913.

1. That Lessor, for and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, in hand paid, and of the covenants and agreements hereinafter contained to be performed, does hereby grant, demise, lease and let unto said Lessee exclusively, all the rights for the purpose of carrying on geological, seismic (including but not limited to the right to drill and set source charges and lay receiver lines), geophysical and other exploration work and the drilling, operating for, producing and saving of all the oil, gas and other hydrocarbons and all rights incident thereto, including, but not limited to, the right of ingress and egress and the right to construct, operate and maintain pipelines, seismic access roads/easements, structures and facilities, all that certain tract of land, together with any reversionary rights therein, situated in the County of POTTAWATOMIE, State of Kansas, described as follows:

SECTION 34, TOWNSHIP 6 SOUTH, RANGE 12 EAST

The West 100 acres of the SE/4 less beginning at the SE/C of the West 1659 feet of the SE/4; thence West 450'; North 1088'; East 450'; thence South 1088' to the point of beginning

IT IS THE INTENT FOR THIS LEASE TO COVER ALL LANDS OWNED OR CLAIMED TO BE OWNED BY LESSOR IN THE ABOVE SECTION REGARDLESS OF THE ACCURACY OF THE DESCRIPTIONS ABOVE.

, containing 90 acres, more or less, and also, in addition to the above described land, any and all strips or parcels of land, other than those constituting regular governmental subdivisions, adjoining or contiguous to the above described land and owned or claimed by Lessor, all of the foregoing land being hereinafter referred to as "leased premises". It is the intention of Lessor that the leased premises cover and include all lands owned or claimed by Lessor in the above numbered governmental section(s) together with any and all accretions thereto, whether or not accurately and completely described herein.

2. This Lease shall remain in force for a primary term of FIVE (5) years from this date and as long thereafter as oil, gas or other hydrocarbons is produced or deemed to be produced, from the leased premises or from lands pooled therewith.

3. Lessee shall deliver, free of cost, to Lessor at the wells, or to the credit of Lessor in the pipeline to which the wells may be connected, the equal one-eighth (1/8) part of all oil and other liquid hydrocarbons produced and saved from the leased premises, or, at Lessee's option, to pay Lessor for such one-eighth (1/8) royalty the market value at the well for such oil and other liquid hydrocarbons of like grade and gravity prevailing on the day such oil and other liquid hydrocarbons are run from the lease stock tanks.

4. Lessee shall pay or, if required by law, contribute to be paid to Lessor one-eighth (1/8) of the net proceeds realized by Lessee for all gas (including all substances contained in such gas) produced from the leased premises and sold by Lessee, less Lessor's proportionate share of taxes and all costs incurred by Lessee in delivering, processing, compressing or otherwise making such gas or other substances merchantable or enhancing the marketing thereof. If such gas is used by Lessee off the leased premises or used by Lessee for the manufacture of casinghead gasoline or other products, Lessee shall pay Lessor one-eighth (1/8) of the prevailing market value at the well for the gas so used.

5. If a well capable of producing gas or gas and gas-condensate in paying quantities located on the leased premises (or on acreage pooled or consolidated with all or a portion of the leased premises into a unit for the drilling or operation of such well) is at any time shut in and no gas or gas-condensate is sold therefrom or used off the premises or for the manufacture of gasoline or other products, nevertheless such shut-in well shall be deemed to be a well on the leased premises producing gas in paying quantities and this lease shall continue in force during all of the time or times while such well is so shut in. Lessee shall use reasonable diligence to market gas or gas-condensate capable of being produced from such shut-in well but shall be under no obligation to market such products under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall be obligated to pay or tender to Lessor, within forty-five (45) days after the expiration of each period of one (1) year in length (annual period) during which such well is so shut in, a royalty of One Dollar (\$1.00) per net mineral acre retained hereunder as of the end of such annual period; provided that, if gas or gas-condensate from such well is sold or used as aforesaid before the end of any such annual period, or if at the end of any such annual period this Lease is being maintained in force and effect otherwise than by reason of such shut-in well, Lessee shall not be obligated to pay or tender, for that particular annual period, said sum of money. Such payment shall be deemed a royalty under all provisions of this Lease. Lessee's failure to pay or tender such payment, for any reason, shall render Lessee liable for the amount due, but shall not operate to terminate this lease. Such payment shall be made or tendered to Lessor at the above address or to their successors. Royalty ownership as of the last day of each such annual period as shown by Lessee's records shall govern the determination of the party or parties entitled to receive such payment.

6. Lessee hereby is given the right at its option, at any time and whether before or after production, to pool for development and operation purposes all, or any part or parts, of the leased premises or rights therein with any other land in the vicinity thereof, or with any leasehold, operating or other rights or interests in such other land, so as to create units of such size and surface acreage as Lessee may reasonably desire, but containing not more than one hundred sixty (160) acres; provided, however, a unit may be established hereunder containing not more than six hundred forty (640) acres plus ten percent (10%) acreage tolerance if unitized only as to gas rights or only as to gas-condensate, except that units pooled for oil or oil and gas for or in conjunction with repressuring, pressure maintenance, cycling and secondary recovery operations or any one or more of same may be formed to include not more than three hundred twenty (320) acres. If at any time larger units are required under any then applicable law, rule, regulation or order of any governmental authority for the drilling, completion or operation of a well, or for obtaining maximum allowable from any contemplated, drilling or completed well, any such unit may be established or enlarged to conform to the size specified by such law, rule, regulation or order.

Operations on any part of any lands so pooled shall, except for the payment of royalties, be considered operations on the leased premises under this Lease, and, notwithstanding the status of the well at the time of pooling, such operations shall be deemed to be in connection with a well which was commenced on the leased premises under this Lease. The term "operations" as used herein shall include, without limitation, the following: commencing construction of roadways, preparation of drillsite, drilling, testing, completing, reworking, recompleting, deepening, plugging back, repressuring, pressure maintenance, cycling, secondary recovery operations; or the production of oil or gas; or the existence of a shut-in well capable of producing oil or gas.

There shall be allocated to the portion of the leased premises included in any such pooling such proportion of the actual production from all lands so pooled as such portion of the leased premises, computed on an acreage basis, bears to the entire acreage of the lands so pooled. The production so allocated shall be considered for the purpose of payment or delivery of royalty to be the entire production for the portion of the leased premises included in such pooling in the same manner as though produced from such portion of the leased premises under the terms of this Lease.

7. If Lessor owns a lesser interest in the leased premises than the entire and undivided mineral estate therein, then the royalties provided for herein shall be paid said Lessor only in the proportion which his interest bears to the whole and undivided mineral estate.

Book 514 Page 142

BETTY JO ABITZ
Register of Deeds 1
Pottawatomie County
Book: 514 Page: 142
Receipt #: 29236 Total Fees: \$12.00
Pages Recorded: 2
Date Recorded: 8/20/2007 11:38:04 AM

8. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is hereby expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the leased premises or the minerals in and under the same or assignment of royalties shall be binding on Lessee unless Lessee shall have been furnished ninety (90) days before payment hereunder of such royalties with certified copies of recorded instruments showing evidence of title.

9. Lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations, except water from the wells of Lessor. When required by Lessor, Lessee shall bury its pipelines below plow depth and shall pay reasonable damages for injury by reason of its operations to growing crops on said land. No well shall be drilled nearer than two hundred (200) feet to any house or other permanent structure occupied by animals or humans on the leased premises as of the date of this lease without the written consent of Lessor. Lessee shall have the right at any time during, or after the expiration of the term of this Lease to enter upon the property and to remove all machinery, fixtures and other structures placed on the leased premises, including the right to draw and remove all casing, but Lessee shall be under no obligation to do so.

10. If prior to the discovery of oil or gas on the leased premises Lessee should drill a dry hole or holes thereon, or if after discovery of oil or gas the production thereof should cease from any cause, this Lease shall not terminate if Lessee commences additional operations as provided herein within ninety (90) days thereafter, or, if it be within the primary term, then not until the expiration thereof. If at, or after, the expiration of the primary term oil or gas is not being produced on the leased premises, but Lessee is then engaged in operations thereon as provided herein, this Lease shall remain in force so long as operations are prosecuted (whether on the same or successive wells) with no cessation of more than ninety (90) days, and, if production results therefrom, then as long as production is maintained pursuant to the terms hereof.

11. Lessee may at any time surrender or cancel this Lease, in whole or in part, by delivering or mailing such release to the Lessor, or by placing such release of record in the proper County. In case this Lease is surrendered or canceled as to only a portion of the acreage covered hereby, then all payments and liabilities thereafter accruing under the terms of this Lease as to that portion shall cease. As to the portion of the acreage not released, the terms and provisions of this Lease shall continue and remain in full force and effect for all purposes.

12. All provisions hereof, express or implied, shall be subject to all Federal and State Laws and the orders, rules and regulations of all governmental agencies administering the same. This lease shall not in any way be terminated, wholly or partially, nor shall Lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure is the result of the exercise of such governmental authority, acts of God, explosion, blow out, fire, flood, lack of market, market conditions, lack of equipment for any cause, equipment failure, labor trouble, war or any other cause reasonably beyond the control of Lessee. Should the Lessee be prevented from complying with any of the express or implied provisions hereof or its obligations hereunder by any of the aforesaid causes, the primary term of this Lease shall be extended until one year after the removal of such cause or causes.

13. Lessor hereby warrants and agrees to defend the title to the leased premises and agrees that Lessee, at its option, may pay or discharge, in whole or in part, any taxes, encumbrances or other liens existing, levied or assessed against the leased premises and, in the event Lessee exercises such option, it shall be subrogated to the rights of any holder(s) thereof and may reimburse itself by applying any royalty accruing hereunder to the amount of such encumbrance, tax or other lien paid by Lessee plus any costs, expenses or attorney's fees reasonably incurred by Lessee and interest at the rate of ten percent (10%) per annum. To facilitate Lessee's proper payment hereunder, it is specifically understood and agreed that Lessee will require Lessor to execute and return Lessee's then current form of division order or other payment directive as a condition precedent to Lessee's obligation to pay royalties from production hereunder.

14. Lessee is hereby given the right to acquire for its own benefit, deeds, leases or assignments covering any interest or claim in the leased premises which Lessee or any other party contends is outstanding and not covered hereby even though such outstanding interest or claim may be invalid or adverse to Lessor. In the event the validity of this Lease, or Lessee's privilege to exercise its rights hereunder, be disputed by Lessor or by any other person, then, for the period such dispute remains undisposed of, Lessee shall be relieved of all obligations hereunder to explore or develop leased premises, all royalties or other payments which would otherwise accrue shall be suspended for such period and this Lease shall automatically be extended for an additional period equal to the duration of such period.

15. It is specifically understood that each spouse named herein and executing this Lease, for the consideration set out, above and the covenants and agreements contained in this Lease to be performed, does hereby release and relinquish unto said Lessee all right of dower, curtesy and homestead in and to the lands covered hereby for the purposes of this Lease.

16. This Lease and all its terms, conditions and stipulations shall extend to and be binding upon all successors in title of said Lessor or Lessee.

17. If at any time within the primary term of this lease or during the time this lease is in effect, Lessor receives any bona fide offer acceptable to Lessor to grant an additional lease (top lease) covering all or any part of the leased premises described above, Lessee, or its assigns, shall have the continuing option by meeting any such offer to acquire such top lease. Any offer must be in writing and must set forth the proposed Lessee's name, including the client name if purchased through an independent broker, bonus consideration and royalty consideration to be paid for such Lease, and include a copy of the Lease form to be utilized, which form should reflect all pertinent and relevant terms and conditions of the top lease. Lessee, or its assigns, shall have thirty (30) days after receipt from Lessor the information required herein to meet any such bona fide offer and enter into an oil and gas lease of equivalent terms and conditions. If Lessee, or its assigns, fails to notify Lessor within the aforesaid time period of its election to meet the bona fide offer, Lessor shall have the right to accept the offer.

18. If this lease is not otherwise continued beyond the primary term set forth hereinabove, by reason of production, etc. as provided for in this lease, Lessee shall have the option but not the obligation to tender Lessor an additional bonus amount equal to the original bonus amount within thirty (30) days after the expiration of the primary term provided for herein. Said payment shall be considered tendered to Lessor for all purposes when postmarked by the U.S.P.S. or when Lessor delivers same to an overnight carrier, and addressed to Lessee at the address shown on this lease unless previously modified by the parties hereto. Upon the tendering of the additional bonus, this lease shall be amended as to paragraph 2. above to provide for an additional five year primary term. Should Lessee not exercise this extension, Lessee shall file a release of Oil and Gas Lease within sixty (60) days after the expiration of the original primary term and Lessor's written request for same.

This Lease is executed as of the date first set out herein above.

Marilyn A. Robbins
Marilyn A. Robbins

ACKNOWLEDGMENT

STATE OF KANSAS

COUNTY OF JACKSON

This instrument was acknowledged to me on the 3rd day of AUGUST, 2007, by Marilyn A. Robbins and _____

My Commission Expires:

1-13-2011

Jim Cole
NOTARY PUBLIC
State of Kansas
My Appointment Expires
1-13-2011

Book 514 Page 142

For KCC Use ONLY
 API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Wolf Operating LLC
 Lease: Kopp Trust
 Well Number: 1-34
 Field: Wildcat
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: NE - SW - SE - SE

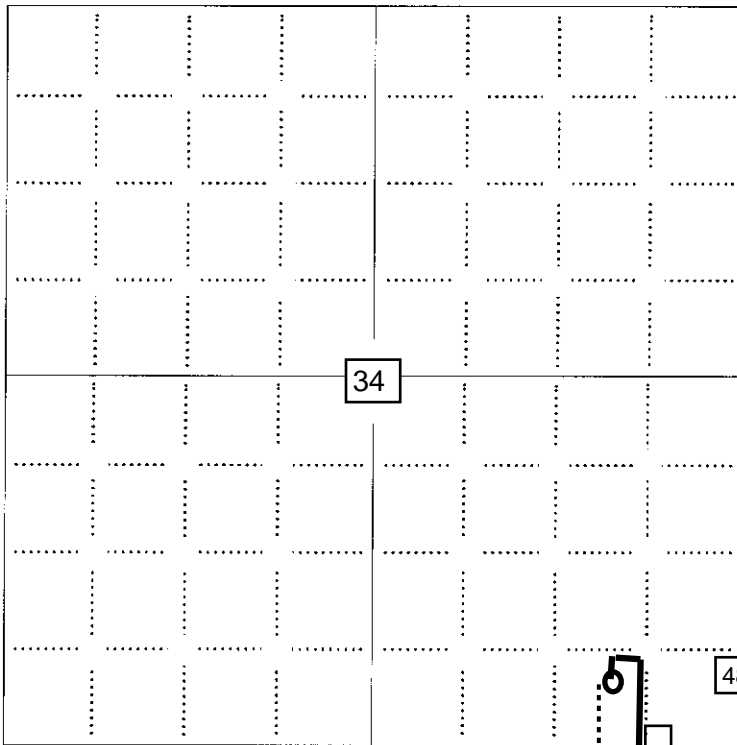
Location of Well: County: Pottawatomie

 480 _____ feet from N / S Line of Section
 890 _____ feet from E / W Line of Section
 Sec. 34 Twp. 6 S. R. 12 E W
 Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

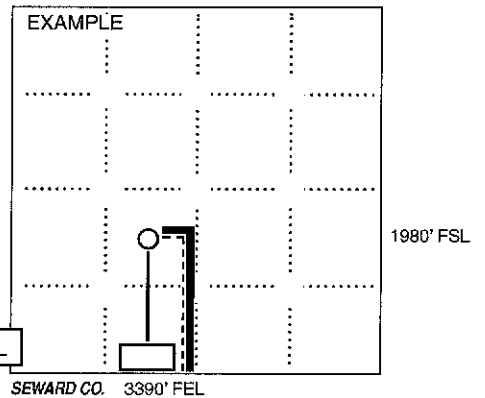
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling loc 890' FEL

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.