

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:							
month day year								
ODERATOR, Licensett	(0/0/0/0) feet from N / S Line of Section							
OPERATOR: License# Name:	feet from E / W Line of Section							
Address 1:	Is SECTION: Regular Irregular?							
Address 2:								
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)							
Contact Person:	County:							
Phone:	Lease Name: Well #:							
CONTRACTOR: License II	Field Name:							
CONTRACTOR: License#	Is this a Prorated / Spaced Field?							
Name:	Target Formation(s):							
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):							
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSI							
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:							
Disposal Wildcat Cable	Public water supply well within one mile: Yes No							
Seismic ; # of Holes Other	Depth to bottom of fresh water:							
Other:	Depth to bottom of usable water:							
	Surface Pipe by Alternate: I III							
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:							
Operator:	Length of Conductor Pipe (if any):							
Well Name:	Projected Total Depth:							
Original Completion Date: Original Total Depth:	Formation at Total Depth:							
	Water Source for Drilling Operations:							
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:							
If Yes, true vertical depth:	DWR Permit #:							
Bottom Hole Location:	(Note: Apply for Permit with DWR)							
KCC DKT #:	Will Cores be taken? Yes No							
	If Yes, proposed zone:							
ΔΕΕ	IDAVIT							
The undersigned hereby affirms that the drilling, completion and eventual plu								
The anacioighed hereby animing that the arining, completion and eventual pla	gging of this well will comply with recent to our seq.							
It is agreed that the following minimum requirements will be mot:								
· ·								
Notify the appropriate district office <i>prior</i> to spudding of well;	deillion vin							
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

erator:						_ Loc	cation of W	ell: Cour	∩ty:				
ise:									fe	eet from	N /	S Line	of Section
l Number:									fe	eet from	E /	W Line	of Section
ld:					Se	SecTwpS. R E W					W		
mber of Acres attr						_ IS 3	Section:	Regu	ılar or	Irregular			
						If S	Section is	_		ell from ne		rner boun SW	dary.
				d electrica	al lines, as		y the Kans plat if desi	as Surfac		predicted Id Notice Act (
	:	:	: : : :		:	:	:			LEGE	ND		
						O		– 110 ⁰	•			ion	
	: :	: 		•••••	: 	: : :				L ease	Road Lo	ocation	
		: :	2	 4		:			EXAMPL	E :			
	: :		: 	······	: :								
	: :	: :		••••	: :		·			?	•••••	:	1980' FSL
	: :	:	: :	•••••	: :	:	· · · · · · · · · · · · · · · · · · ·				•••••	:	
	:	:	•		:	:			SEWARD CO.	3390' FEL		•	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1069034

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:			Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit:	Pit is:]				
Emergency Pit Burn Pit Settling Pit Drilling Pit	Proposed	Existing	SecTwpR East West				
Settling Pit Drilling Pit Workover Pit Haul-Off Pit	If Existing, date cor	nstructea:	Feet from North / South Line of Section				
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section				
		(bbls)	County				
Is the pit located in a Sensitive Ground Water A	rea? Yes I	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?				
, , , , , , , , , , , , , , , , , , , ,	Length (feem ground level to dee	•	Width (feet) N/A: Steel Pits (feet) No Pit				
If the pit is lined give a brief description of the lin material, thickness and installation procedure.		Describe proce	dures for periodic maintenance and determining icluding any special monitoring.				
Distance to nearest water well within one-mile of	f pit:	Depth to shallo Source of inform	west fresh water feet. nation:				
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment p	procedure:				
Does the slope from the tank battery allow all sp flow into the pit? Yes No	oilled fluids to	Drill pits must b	e closed within 365 days of spud date.				
Submitted Electronically							
	KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS						
Date Received: Permit Numb	per:	Permi	t Date: Lease Inspection:				



Kansas Corporation Commission Oil & Gas Conservation Division

1069034

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)							
OPERATOR: License #	Well Location:							
Name:	SecTwpS. R							
Address 1:	County:							
Address 2:	Lease Name: Well #:							
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of							
Contact Person:	the lease below:							
Phone: () Fax: ()								
Email Address:								
Surface Owner Information:								
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the							
Address 1:								
Address 2:	accumbly and in the real entate property toy records of the accumbly tracely re-							
City: State: Zip:+								
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.							
Select one of the following:								
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this							
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1							
Submitted Electronically	_							

R. Evan Noll

(Petroleum Landman)

P.O. Box 1351 Hays, KS 67601 Office 785.628.8774

Cell - 785.623.0698 Fax - 785.628.8478

November 29, 2011

Kathy Loutzenhiser-Precht 1600 Juniper Street Longmont, CO 80501

RE:

Kathy #2-24

1275' from North Line & 1100' from East Line

Section 24-19S-10W Rice County, Kansas

Dear Ms. Precht:

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owners be notified. The operator of the well is:

American Warrior, Inc. P.O. Box 399

Garden City, KS 67846

Contact Man: Kevin Wiles - (620) 272-4996 - kwiles@pmtank.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat choosing the Well, Lease Road, Tank Dattery, Pipeline & Electric Line locations. The locations shown are non-blading and preliminary, being there simply to sausry state requirement. The actual location will be determined when the dirt contractor goes to the location.

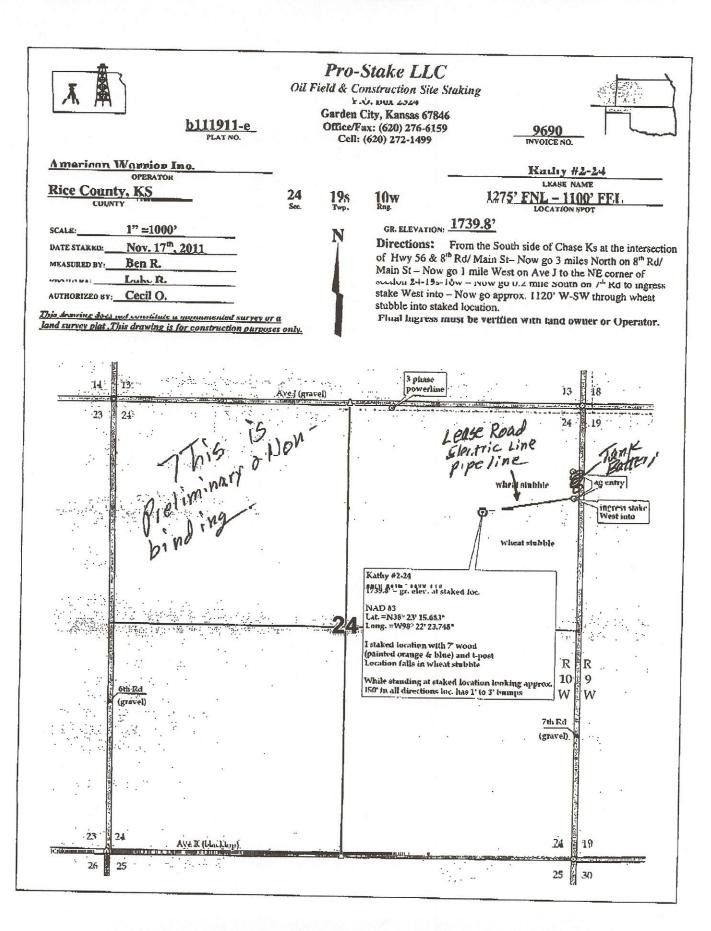
Langfeld Dirt Service, Inc. in Ellinwood will be building the lease road and well site location in accordance with the staking survey.

If you want to be involved in Lease Road, Tank Battery, Pipe & Electric Line locations, contact Langfeld Dirt Service at (620) 564-2795, reference the captioned well name and coordinate with him.

Sincerely

R. Evan Noll

Contract Landman with American Warrior, Inc.





Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159



b111911-e PLAT NO.

Cell: (620) 272-1499 INVOICE NO.

GR. ELEVATION:

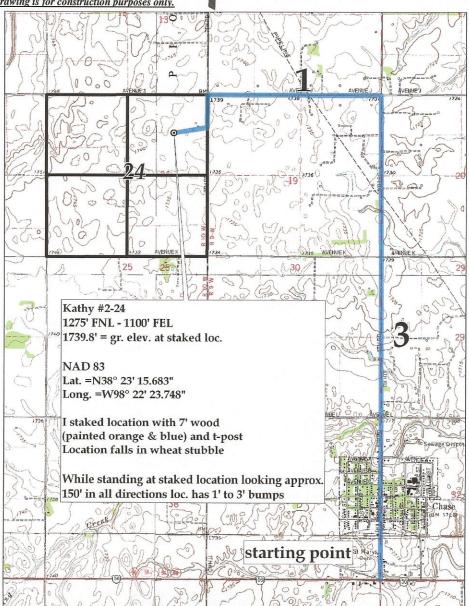
stubble into staked location.

Kathy #2-24 **American Warrior Inc.** OPERATOR LEASE NAME Rice County, KS 1275' FNL - 1100' FEL 19s 10w LOCATION SPOT COUNTY 1739.8'

N/A SCALE: Nov. 17th, 2011 DATE STAKED: Ben R. MEASURED BY: Luke R. DRAWN BY: AUTHORIZED BY: Cecil O.

This drawing does not constitute a monumented survey or a land survey plat .This drawing is for construction purposes only. **Directions:** From the South side of Chase Ks at the intersection of Hwy 56 & 8th Rd/ Main St- Now go 3 miles North on 8th Rd/ Main St - Now go 1 mile West on Ave J to the NE corner of section 24-19s-10w – Now go 0.2 mile South on 7th Rd to ingress stake West into - Now go approx. 1120' W-SW through wheat

Final ingress must be verified with land owner or Operator.



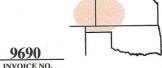


American Warrior Inc.

Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159



b111911-e

Cell: (620) 272-1499

10w

INVOICE NO.

OPERATOR Rice County, KS 19s COUNTY 1"=1000 SCALE: Nov. 17th, 2011 DATE STAKED: Ben R. MEASURED BY: Luke R. DRAWN BY: AUTHORIZED BY: Cecil O. This drawing does not constitute a monumented survey or a

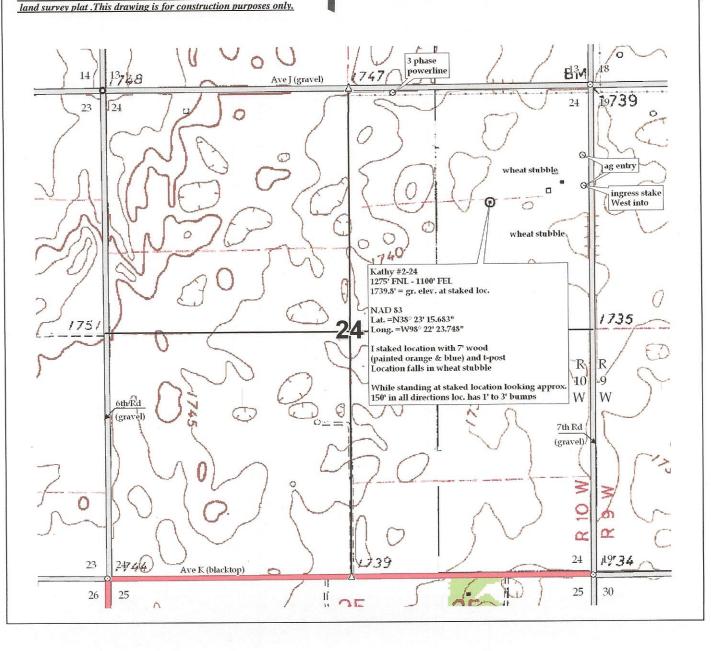
LEASE NAME 1275' FNL - 1100' FEL LOCATION SPOT

Kathy #2-24

1739.8' GR. ELEVATION:

From the South side of Chase Ks at the intersection **Directions:** of Hwy 56 & 8th Rd/ Main St- Now go 3 miles North on 8th Rd/ Main St - Now go 1 mile West on Ave J to the NE corner of section 24-19s-10w - Now go 0.2 mile South on 7th Rd to ingress stake West into - Now go approx. 1120' W-SW through wheat stubble into staked location.

Final ingress must be verified with land owner or Operator.

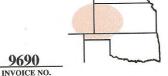




Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159



b111911-e PLAT NO.

Cell: (620) 272-1499

Kathy #2-24

American Warrior Inc. OPERATOR

Rice County, KS

19s 10w Rng. Twp.

LEASE NAME 1275' FNL - 1100' FEL

LOCATION SPOT

1" =1000' SCALE:

COUNTY

Nov. 17th, 2011 DATE STAKED: Ben R. MEASURED BY: Luke R. DRAWN BY:

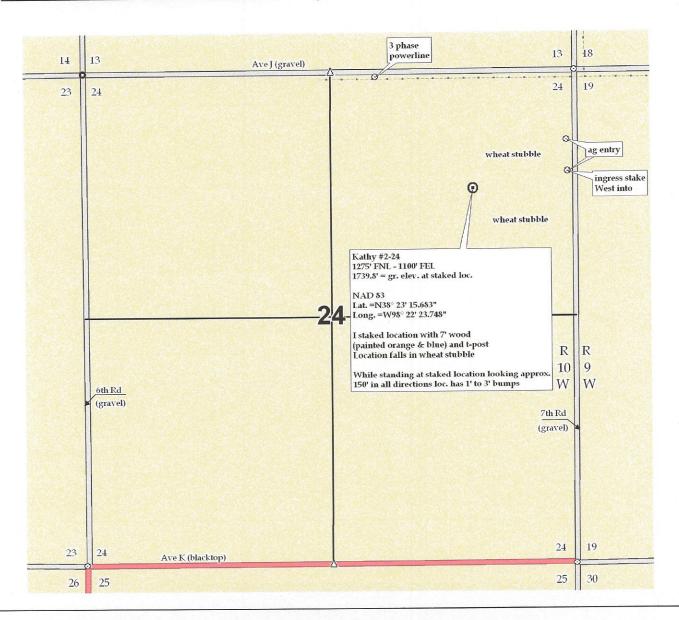
AUTHORIZED BY: Cecil O.

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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

November 29, 2011

Cecil O'Brate American Warrior, Inc. 3118 Cummings Rd PO BOX 399 GARDEN CITY, KS 67846

Re: Drilling Pit Application Kathy #2-24 NE/4 Sec.24-19S-10W Rice County, Kansas

Dear Cecil O'Brate:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.