



KANSAS CORPORATION COMMISSION 1069096
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1069096

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Leis Oil Services, LLC

1410 150th Rd
Yates Center, KS 66783

Invoice

Number: 1001

Date: October 24, 2011

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

PO Number	Terms	Project
		Wingrave 6 wells

Date	Description	Hours	Rate	Amount
10-5-11	Digging Drill Pit	1.00	100.00	100.00
10-5-11	cement for surface	8.00	11.00	88.00
10-6-11	Drilled Wingrave 48-11	1,070.00	6.00	6,420.00
10-10-11	Digging Drill Pit	1.00	100.00	100.00
10-10-11	cement for surface	8.00	11.00	88.00
10-11-11	Drilled Wingrave 48-11	1,070.00	6.00	6,420.00
10-12-11	Digging Drill Pit	1.00	100.00	100.00
10-12-11	X cement for surface	8.00	11.00	88.00
10-13-11	Drilled Wingrave 46-11	1,096.00	6.00	6,576.00
10-14-11	Digging Drill Pit	1.00	100.00	100.00
10-14-11	cement for surface	8.00	11.00	88.00
10-17-11	Drilled Wingrave WGG 5-11	1,072.00	6.00	6,432.00
10-18-11	Digging Drill Pit	1.00	100.00	100.00
10-18-11	cement for surface	8.00	11.00	88.00
10-19-11	Drilled Wingrave 49-11	1,090.00	6.00	6,540.00

Handwritten:
Jpd
10/25/11
#13564

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$40,092.00	\$0.00	\$0.00	\$0.00	\$40,092.00



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 33280

LOCATION Eureka

FOREMAN Rick Lattford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

API# 15-207-27955

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/14/11	4950	Wingrave 46-11	16	243	16E	Woodson
CUSTOMER <u>Piqua Petroleum</u>			TRUCK #			
MAILING ADDRESS <u>1331 Xylon Rd</u>			DRIVER			
CITY <u>Piqua</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66761</u>			TRUCK #			
			DRIVER			

JOB TYPE L/S 0 HOLE SIZE 5 5/8" HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH 1093' DRILL PIPE _____ TUBING 2 7/8" OTHER _____
 SLURRY WEIGHT 13.6# SLURRY VOL 34 Bbl WATER gal/sk 7.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 6.3 DISPLACEMENT PSI 500 PSI 1000 Bump plugs _____ RATE _____

REMARKS: Safety meeting - Rig up to 2 7/8" tubing. Pump 5 Bbl water ahead, Mixed 300# gel-flush, 10 Bbl water spacer. Mixed 130 sacks 100/40 Permox cement w/ 4" Rat-seal/sk, 4% gel + 1% cacl₂ @ 13.6 #/gal yield 1.47. Shut down, washout pump + lines, drop 2 plugs. Displace w/ 6.3 Bbls fresh water. Final pump pressure 500 PSI. Bump plugs to 1000 PSI. Shut well in @ 500 PSI. Good cement returns to pit. = 5 Bbl slurry. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	1	MILEAGE 2nd well of 2	n/c	n/c
1131	130 sacks	100/40 Permox cement	11.95	1553.50
1110A	520#	4" Rat-seal/sk	.44	229.80
1118B	450#	4% gel	.20	90.00
1102	110#	1% cacl ₂	1.70	77.00
5407	5.6	tan mileage bulk trk	n/c	330.00
1118B	300#	gel-flush	.20	60.00
4402	2	2 7/8" top rubber plugs	28.00	56.00
			<u>Subtotal</u>	<u>3370.30</u>
			SALES TAX <u>7.39%</u>	<u>150.77</u>
			ESTIMATED TOTAL	<u>3521.07</u>

Revin 3737

245113

AUTHORIZATION John E. L... TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345		API #: 207-27955-00-00	
Operator: Piqua Petro, Inc.		Lease: Wingrave	
Address: 1331 Xylan Rd Piqua, KS 66761		Well #: 46-11	
Phone: 620.433.0099		Spud Date: 10-12-11 Completed: 10-13-11	
Contractor License: 32079		Location: SEW-SW-NW-SW of 16-24-16E	
T.D. : 1096	T.D. of Pipe: 1093	1560	Feet From South
Surface Pipe Size: 7"	Depth: 42'	570	Feet From West
Kind of Well: Oil		County: Woodson	

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
8	Soil and Clay	0	8	4	Broken Sand	1006	1010
182	Shale	8	190	32	Shale	1010	1042
264	Lime	190	454	1	Lime	1042	1043
17	Shale	454	471	2	Shale	1043	1045
3	Lime	471	474	1	Lime	1045	1046
9	Shale	474	483	2	Shale	1046	1048
2	Lime	483	485	6	Oil Sand	1048	1054
35	Shale	485	520	42	Shale	1054	1096
77	Lime	520	597				
6	Shale	597	603				
22	Lime	603	625				
4	Shale	625	629				
27	Lime	629	656				
162	Shale	656	818				
4	Lime	818	822				
21	Shale	822	843				
10	Lime	843	853				
58	Shale	853	911				
4	Lime	911	915				
3	Shale	915	918				
13	Lime	918	931				
11	Shale	931	942		T.D.		1096
4	Lime	942	946		T.D. of Pipe		1093
15	Shale	946	961				
9	Lime	961	970				
11	Shale	970	981				
5	Lime	981	986				
20	Shale	986	1006				