

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Spot Description: Spot Description: Spot Description: Spot Description: Sect. TwpS. R E W		re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.					
Section Sect	Expected Stud Date:	Snot Description:					
OPERATOR: Licenses	month day year	·					
Section Regular Impediar Restrown E / W Line of Section Radioses 1: Address 2: City Slate: Zip: County: County							
Address 5: Contact Person:	OPERATOR: License#						
Address 2: Chip: Signo: Zip:	Name:						
Country: Contact Person: Contract	Address 1:	Is SECTION: Regular Irregular?					
ContraCtors: Ucense# Name: Field Marne: Lease Name: Well #: Field Marne: Lease Name: Well Drilled For: Well Class: Type Equipment: String Properties String Pro	Address 2:	(Note: Locate well on the Section Plat on reverse side)					
Lease Name: Well #:	·	County:					
Field Name:		Lease Name: Well #:					
Name: Neil Drilled For: Weil Class: Type Equipment. Nearest Lease or unit boundary line (in footage): Nearest L	Phone:	Field Name:					
Name:	CONTRACTOR: License#	Is this a Prorated / Spaced Field?					
Nearost Lease or unit boundary line (in footage): Set MSL Galos	Name:						
Ground Surface Elevation: feet MSL Water well within one-quarter mile: yas No No Water well within one-quarter mile: yas No No Water well within one-quarter mile: yas No No Water well within one-quarter mile: yas No Water well within one mile: yas No Water well within one-quarter mile: yas No Water well within one mile: yas No Water well well within one mile: yas No Water well within one mile: yas No Water well well within one mile: yas No Water well well within one mile: yas yas No Water well well the well will wild one plant the well shall be plot to between the person yas	Wall Drillad For: Wall Class: Type Fauinment:						
Oil Enh Rec Infloid Mula Rotary Water well within one-quarter mile: Yes No Public water supply well within one-quarter mile: Yes No Public water supply well within one mile: Depht to bottom of fresh water: Depht to Detom of fresh water: Depht to Depht t		· · · · · · · · · · · · · · · · · · ·					
Gas Grage Pool EXI. Cable Ca							
Seismic : # of Holes Other Other: Organor: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Formation at Total Depth: Other Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DVMR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district Office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date, Or pursuant to Appendix "B"- Eastern Kansas surface casing order #133,891-4, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - Conductor pi							
Depth to bottom of usable water:							
Surface Pipe by Alternate:		·					
Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):	Other:						
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Water Source for Drill Drill Drill; Formation at Teach Per Permit water Water Source for Water	If OWWO: old well information as follows:						
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations. Water Source for Drilling Operations. Water Source for Drilling Operation At Experiment Source developed on each drilling rigger or Source developed	in evivo. did non midimation de followe.	·					
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source For Drilling Operation Form Drilling Operation For Month of Water Source For Drilling Operations: Water Source For Drilling Operations: Water Source For Drilling Operation For Month of Water Source For Drilling Operations: Water Source For Drilling Operations: Water Source For Drilling Operations: Water Source For Drilling Operation For Month of Water Source For Drilling Operation For Month of Water Source For Drilling Oper	Operator:	- ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '					
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Well Farm Pond Other:	Original Completion Date: Original Total Depth:	Formation at Total Depth:					
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix B*- Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Submitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required feet Minimum surface pipe required feet per ALT.							
Bottom Hole Location:							
Will Cores be taken? Yes No	•	DWR Permit #:					
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Remember to: For KCC Use ONLY							
Remember to: For KCC Use ONLY	Submitted Electronically						
For KCC Use ONLY API # 15	,	Pamember to:					
API # 15	For KCC Use ONLY						
Conductor pipe requiredfeet	ADI # 15	·					
Conductor pipe required							
Minimum surface pipe requiredfeet per ALTIII	Conductor pipe requiredfeet						
Approved by:	Minimum surface pipe requiredfeet per ALTIII						
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.							
(This authorization expires:							
	·						
	1 2.2010.1.2010.1.101.1.19 Tot otal tod Wallet 12 Mollillo of approval date.)	- If well will not be drilled or permit has expired (See: authorized expiration date)					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

_ Agent: .

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	

Side Two



For KCC Use ONLY	
API # 15	

Operator: ___

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: __

Lease:									fe	eet from N /	S Line	of Section
Well Number:Field:					feet from E / W Line of Section							
				_ Se	SecTwpS. R E W							
Number of Acres attributable to well:			_	is Section. Tregular of Tregular								
								Section is ection corne	Irregular, locate we er used: NE	ell from nearest o	sorner boun	dary.
					-				dary line. Show the	•		
	lease roa	ads, tank b		ipelines and				y the Kans plat if desi	as Surface Owner I ired.	Notice Act (House	Bill 2032).	
		:	:	:		:	:			LEGEND		
		:		:		:	:		0	Well Location Tank Battery Pipeline Loc	Location	
1565 ft.						:	Electric Line Location Lease Road Location					
		:	<u>:</u>				<u>:</u> : :	: : :	EXAMPL	Ē :		
				9							. ! 	
		:	:	:		:	:	:			. i i	40001501
			:	:		:	:	:		0-7		1980' FSL
									SEWARD CO.	3390' FEL		

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1069097

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R		
Settling Pit Drilling Pit	If Existing, date con		Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to deep	pest point:	(feet) No Pit		
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	ксс	OFFICE USE OI	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1069097

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License #	Well Location:					
Name:	SecTwpS. R					
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of					
Contact Person:	the lease below:					
Phone: () Fax: ()						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	country and in the weel estate property toy records of the source, trace were					
City: State: Zip:+						
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
Select one of the following:						
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this					
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1					
Submitted Electronically	_					

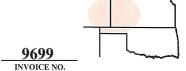


Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159



a112111-b

Cell: (620) 272-1499

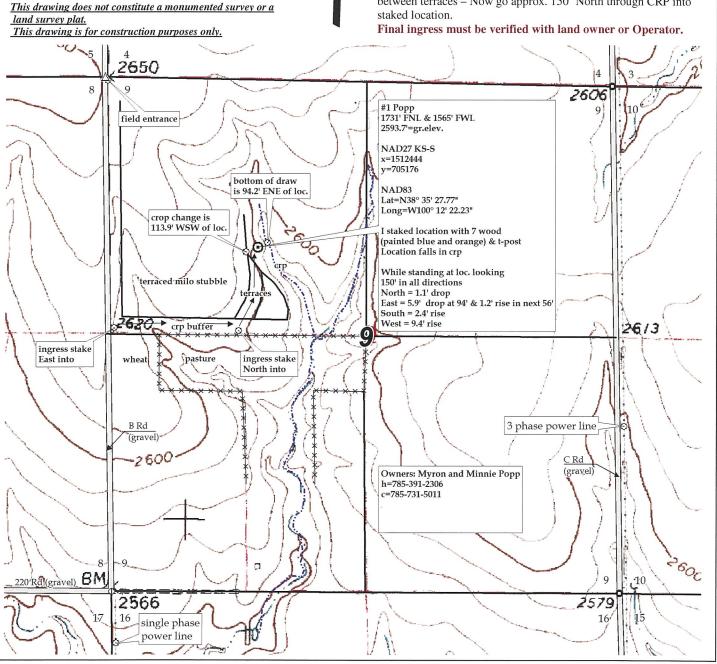
#1 Popp Palomino Petroleum OPERATOR

LEASE NAME

Ness County, KS 1731' FNL & 1565' FWL <u> 17s</u> 26w COUNTY LOCATION SPOT

GR. ELEVATION: 2593.7° 1" =1000' SCALE: **Directions**: From the SW side of Utica, KS, at the intersection of Nov. 21st, 2011 DATE STAKED: Hwy 4 and Jackson Ave – Now go 2 miles West on Hwy 4 – Now Ben R. MEASURED BY:

go 3 miles South on B Rd to the Northwest corner of section 9-17s-26w - Now go 0.5 miles South on B Rd to ingress stake East into -Ben R. DRAWN BY: Now go approx. 1325' East through CRP buffer to ingress stake AUTHORIZED BY: Klee W. & Rick S. North into – Now go approx. 760' North through milo stubble between terraces - Now go approx. 150' North through CRP into staked location.





Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

9699 INVOICE NO.

a112111-b Cell: (620) 272-1499

#1 Popp Palomino Petroleum OPERATOR LEASE NAME

Ness County, KS 17s 26w COUNTY GR. ELEVATION: <u>2593</u>.7'

1731' FNL & 1565' FWL LOCATION SPOT

1" =1000 SCALE: DATE STAKED: Nov. 21st, 2011 Ben R. MEASURED BY: Ben R. DRAWN BY: AUTHORIZED BY: Klee W. & Rick S.

This drawing does not constitute a monumented survey or a

Directions: From the SW side of Utica, KS, at the intersection of Hwy 4 and Jackson Ave – Now go 2 miles West on Hwy 4 – Now go 3 miles South on B Rd to the Northwest corner of section 9-17s-26w - Now go 0.5 miles South on B Rd to ingress stake East into -Now go approx. 1325' East through CRP buffer to ingress stake North into – Now go approx. 760' North through milo stubble between terraces - Now go approx. 150' North through CRP into

