

Kansas Corporation Commission Oil & Gas Conservation Division

1069151

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	5			
Name:		If pre 196	7, supply original comple	etion date:		
Address 1:		Spot Desc	cription:			
Address 2:		_	Sec Twp	o S. R	East West	
City:		_	Feet from North / South Line of Section			
Contact Person:		_	Feet from	East / West	Line of Section	
Phone: ()		Footages	Calculated from Neares		er:	
Filone. ()		0		SE SW		
			me:			
		Lease Na		vveπ π		
Check One: Oil Well Gas Well OG	D&A Cat	hodic Water	Supply Well Ot	her:		
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:		
Conductor Casing Size:	_ Set at:	(Cemented with:		Sacks	
Surface Casing Size:	_ Set at:		Cemented with:		Sacks	
Production Casing Size:	_ Set at:		Cemented with: Sa			
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if adding Is Well Log attached to this application? Yes No. 1f ACO-1 not filed, explain why:	Casing Leak at:tional space is needed):			tone Corral Formation)		
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging						
Address:	(Dity:	State:	Zip:	-+	
Phone: ()						
Plugging Contractor License #:	1	Name:				
Address 1:	A	ddress 2:				
City:			State:	Zip:	_+	
Phone: ()						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



Kansas Corporation Commission Oil & Gas Conservation Division

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Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be loced. CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, and ☐ I have not provided this information to the surface owner(s). I as KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

Form	CP1 - Well Plugging Application	
Operator	Rama Operating Co., Inc.	
Well Name	PROFFITT 3	
Doc ID	1069151	

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3222	3247	Arbuckle	



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 11 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells __1 Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: Gas Gathering System:_ Lease Name: Proffltt Saltwater Disposal Well - Permit No.: _ E2 _ SW _ NE Sec. 8 Twp. 208 R. 9 EV W Spot Location: ______ feet from N / S Line Legal Description of Lease: NE/4 (entire lease) ____ feet from E / W Line Noble owned: \$2\$WNE & \$2N2\$WNE Section 8, T20\$-R9W (30 acres) Enhanced Recovery Project Permit No.: ___ Entire Project: Yes No County: Rice Number of Injection Wells _ Production Zone(s): Arbuckle Field Name: Chase Silica Injection Zone(s):___ ** Side Two Must Be Completed. Surface Pit Permit No.: _ __ feet from N / S Line of Section (API No. if Drill Pit. WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling __ Haul-Off Workover Drilling Past Operator's License No. 33190 Contact Person: _ Liz Lindow Past Operator's Name & Address: __1625 Broadway, Suite 2200 Phone: 303-228-4342 Date: ____11/28/2011 Denver, CO 80202 Title: Regulatory Analyst 3911 Contact Person: Robin Austin New Operator's License No. 620-234-5191 New Operator's Name & Address: Rama Operating Phone: P.O. Box 159 Oil / Gas Purchaser: Stafford, KS 67578 VΡ Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____. Recommended action: ___ permitted by No.: ____ Authorized Signature Authorized Signature DISTRICT PRODUCTION _ Mail to: Past Operator __ New Operator _ District _

Side Two

Must Be Filed For All Wells

* Lease Name:	Proffitt		* Location: Sec 8 T20S R9W			
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
003	15-159-03932	Circle 3300 FSL/FNL		Oil	Producing	
	·	FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL			
	·	F\$L/FNL	FEL/FWL	, , , , , , , , , , , , , , , , , , , 	MA PARTITION	
		FSL/FNL	FEL/FWL		· ·	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

December 01, 2011

Robin L. Austin Rama Operating Co., Inc. 101 S MAIN ST STAFFORD, KS 67578-1429

Re: Plugging Application API 15-159-03932-00-00 PROFFITT 3 NE/4 Sec.08-20S-09W Rice County, Kansas

Dear Robin L. Austin:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 29, 2012. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 2

(316) 630-4000