



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1066624

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

November 01, 2011

MIKE DAVIGNON
Blake Exploration, LLC
201 S MAIN
PO BOX 150
BOGUE, KS 67625

Re: ACO1
API 15-109-21009-00-00
Riner-Kronberger 2
SW/4 Sec.08-14S-32W
Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
MIKE DAVIGNON



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Blake Exploation

Riner/Kroneberger #2

PO Box 150
Bogue, KS 67625

8-14-32 Logan, KS

ATTN: Mike Davignon

Job Ticket: 44385

DST#: 8

Test Start: 2011.09.11 @ 17:41:11

GENERAL INFORMATION:

Formation: **Morrow sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:51:26

Time Test Ended: 00:50:26

Test Type: Conventional Bottom Hole (Reset)

Tester: Shane McBride

Unit No: 55

Interval: **4430.00 ft (KB) To 4470.00 ft (KB) (TVD)**

Reference Elevations: 2833.00 ft (KB)

Total Depth: 4470.00 ft (KB) (TVD)

2823.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: **6667**

Outside

Press@RunDepth: 514.26 psig @ 4431.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.09.11

End Date: 2011.09.12

Last Calib.: 2011.09.12

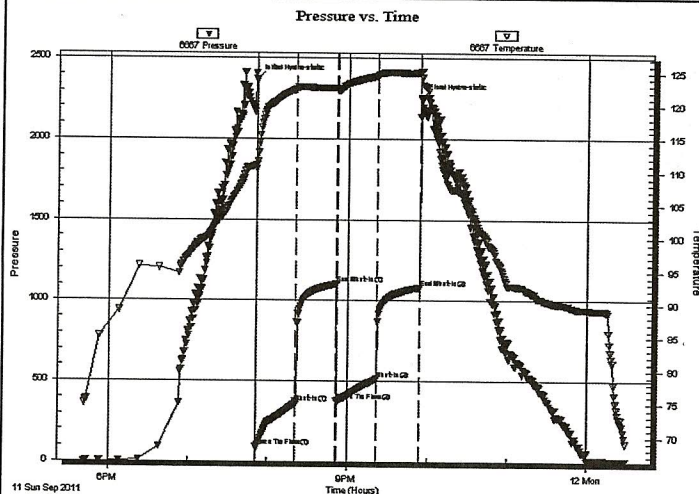
Start Time: 17:41:11

End Time: 00:29:26

Time On Btm: 2011.09.11 @ 19:51:11

Time Off Btm: 2011.09.11 @ 21:54:11

TEST COMMENT: B.O.B. in 5 min.
7 1/2" in return
B.O.B. in 2 min.
4" in return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2367.32	111.10	Initial Hydro-static
1	93.81	110.57	Open To Flow (1)
30	360.11	122.61	Shut-In(1)
61	1101.72	122.78	End Shut-In(1)
61	373.19	122.30	Open To Flow (2)
91	514.26	124.58	Shut-In(2)
122	1078.62	125.06	End Shut-In(2)
123	2257.47	125.26	Final Hydro-static

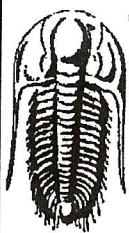
Recovery

Length (ft)	Description	Volume (bbl)
530.00	g m c o 20g 40m 40o	2.61
572.00	c g o 20g 80o	8.02
0.00	718' gas in pipe	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Blake Exploation

Riner/Kroneberger #2

PO Box 150
Bogue, KS 67625

8-14-32 Logan,KS

ATTN: Mike Davignon

Job Ticket: 44384

DST#: 7

Test Start: 2011.09.11 @ 06:00:20

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:07:50

Time Test Ended: 11:00:05

Test Type: Conventional Bottom Hole (Reset)

Tester: Shane McBride

Unit No: 55

Interval: **4380.00 ft (KB) To 4420.00 ft (KB) (TVD)**

Reference Elevations: 2833.00 ft (KB)

Total Depth: 4420.00 ft (KB) (TVD)

2823.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6667 Outside

Press@RunDepth: 30.60 psig @ 4381.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.09.11 End Date: 2011.09.11

Last Calib.: 2011.09.11

Start Time: 06:00:20 End Time: 10:49:05

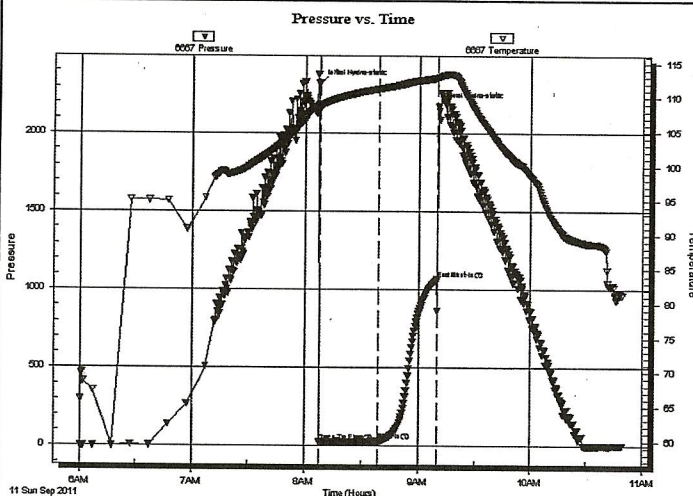
Time On Btm: 2011.09.11 @ 08:07:35

Time Off Btm: 2011.09.11 @ 09:10:20

TEST COMMENT: 1/4" in blow died in 13 min.

No return

Pull tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2317.63	109.03	Initial Hydro-static
1	26.67	108.37	Open To Flow (1)
32	30.60	111.27	Shut-In(1)
62	1067.72	112.83	End Shut-In(1)
63	2170.76	112.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	free oil 100%o	0.00
4.00	mud w /oil spots 100%m	0.02

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Blake Exploration

Riner/Kroneberger #2

PO Box 150
Bogue, KS 67625

8-14-32 Logan, KS

ATTN: Mike Davignon

Job Ticket: 44383

DST#: 6

Test Start: 2011.09.09 @ 19:36:07

GENERAL INFORMATION:

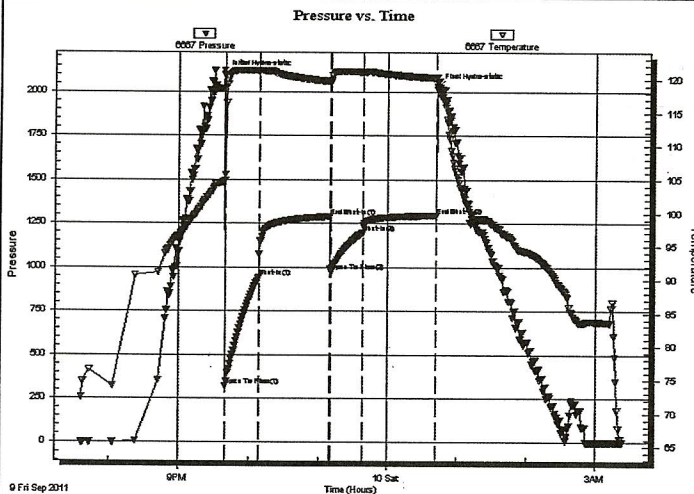
Formation: **L**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 21:39:37
 Time Test Ended: 03:45:37
 Interval: **4095.00 ft (KB) To 4130.00 ft (KB) (TVD)**
 Total Depth: **4130.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Shane McBride**
 Unit No: **55**
 Reference Elevations: **2833.00 ft (KB)**
2823.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6667

Outside

Press@RunDepth: 1196.42 psig @ 4096.00 ft (KB)
 Start Date: 2011.09.09 End Date: 2011.09.10
 Start Time: 19:36:07 End Time: 03:22:37
 Capacity: 8000.00 psig
 Last Calib.: 2011.09.10
 Time On Btm: 2011.09.09 @ 21:39:07
 Time Off Btm: 2011.09.10 @ 00:42:22

TEST COMMENT: B.O.B. in 1/2 min.
 1/4" in return blow
 B.O.B. in 1 1/2 min.
 1" in return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2099.66	104.86	Initial Hydro-static
1	320.93	105.70	Open To Flow (1)
30	943.77	121.24	Shut-In(1)
91	1289.71	119.67	End Shut-In(1)
91	978.79	119.52	Open To Flow (2)
119	1196.42	121.07	Shut-In(2)
183	1296.23	120.21	End Shut-In(2)
184	2029.18	120.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1410.00	s o c w 7%o 93%o	14.95
752.00	s g o c w 3%g 27%o 70%w	10.55
376.00	s g m & o c w 5%g 15%m 35%o 45%w	5.27
124.00	s g o 5%g 95%o	1.74

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Blake Exploation

PO Box 150
Bogue, KS 67625

ATTN: Mike Davignon

Riner/Kroneberger #2

8-14-32 Logan, KS

Job Ticket: 44382

DST#: 5

Test Start: 2011.09.09 @ 05:25:22

GENERAL INFORMATION:

Formation: **K**
Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 07:48:37

Time Test Ended: 12:05:07

Interval: **4060.00 ft (KB) To 4090.00 ft (KB) (TVD)**

Total Depth: **4090.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Test Type: **Conventional Bottom Hole (Reset)**

Tester: **Shane McBride**

Unit No: **55**

Reference Elevations: **2833.00 ft (KB)**

2823.00 ft (CF)

KB to GRVCF: **10.00 ft**

Serial #: 6771

Inside

Press@RunDepth: **336.28 psig @ 4061.00 ft (KB)**

Start Date: **2011.09.09**

Start Time: **05:25:22**

End Date:

End Time:

2011.09.09

11:45:07

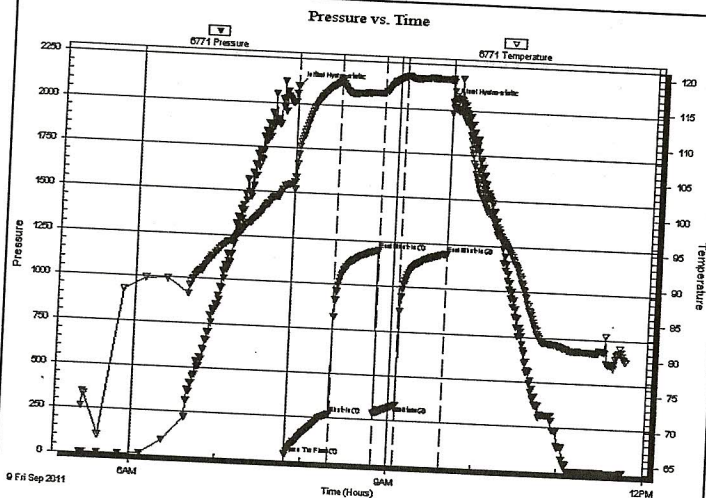
Capacity: **8000.00 psig**

Last Calib.: **2011.09.09**

Time On Btm: **2011.09.09 @ 07:48:22**

Time Off Btm: **2011.09.09 @ 09:37:22**

TEST COMMENT: B.O.B. in 10 1/2 min.
No return
B.O.B. in 13 1/2 min.
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2098.59	103.56	Initial Hydro-static
1	40.03	102.51	Open To Flow (1)
31	274.42	118.01	Shut-In(1)
61	1198.56	116.67	End Shut-In(1)
62	289.04	116.71	Open To Flow (2)
77	336.28	119.13	Shut-In(2)
109	1193.34	118.84	End Shut-In(2)
109	2045.86	119.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
530.00	o & m c w 10%o 10%m 80%w	2.61
124.00	o & m c w 15%o 25%m 60%w	1.74
60.00	free oil 100%o	0.84

* Recovery from multiple tests

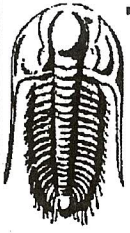
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 44382

Printed: 2011.09.15 @ 10:16:00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blake Exploitation

Riner/Kroneberger #2

PO Box 150
Bogue, KS 67625

8-14-32 Logan, KS

Job Ticket: 44381

DST#: 4

ATTN: Mike Davignon

Test Start: 2011.09.08 @ 14:05:26

GENERAL INFORMATION:

Formation: **I**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 16:06:11

Time Test Ended: 20:25:56

Test Type: **Conventional Bottom Hole (Reset)**

Tester: **Shane McBride**

Unit No: **55**

Interval: 4009.00 ft (KB) To 4043.00 ft (KB) (TVD)

Reference Elevations: **2833.00 ft (KB)**

Total Depth: **4044.00 ft (KB) (TVD)**

2823.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **10.00 ft**

Serial #: 6771

Inside

Press@RunDepth: **555.03 psig @ 4010.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2011.09.08**

End Date: **2011.09.08**

Last Calib.: **2011.09.08**

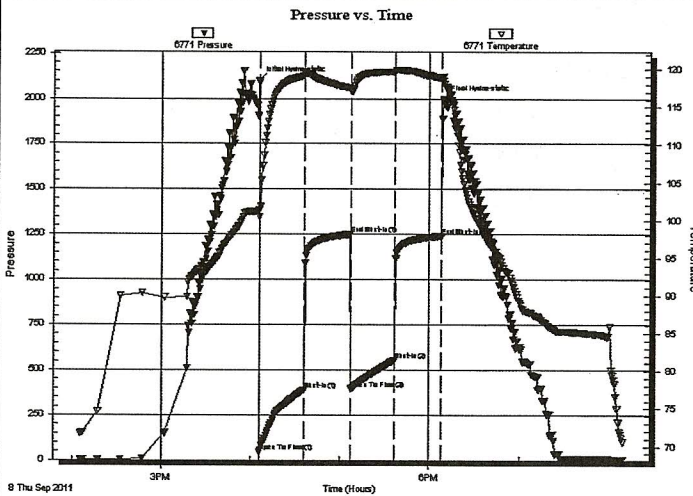
Start Time: **14:05:26**

End Time: **20:08:56**

Time On Btm: **2011.09.08 @ 16:05:41**

Time Off Btm: **2011.09.08 @ 18:09:26**

TEST COMMENT: B.O.B. in 6 min.
Weak return in 18 min (very weak surface blow)
B.O.B. in 9 1/2 min.
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2096.66	101.32	Initial Hydro-static
1	45.45	100.46	Open To Flow (1)
31	388.23	119.12	Shut-In(1)
62	1250.62	117.48	End Shut-In(1)
62	395.75	117.09	Open To Flow (2)
91	555.03	119.67	Shut-In(2)
123	1241.02	118.82	End Shut-In(2)
124	1997.55	118.47	Final Hydro-static

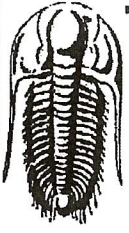
Recovery

Length (ft)	Description	Volume (bbl)
906.00	water 100% w/oil scum	7.88
257.00	m c w 30% m 70% w /w oil scum	3.61
1.00	free oil 100% o	0.01

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blake Exploation

PO Box 150
Bogue, KS 67625

ATTN: Mike Davignon

Riner/Kroneberger #2

8-14-32 Logan,KS

Job Ticket: 44380

DST#: 3

Test Start: 2011.09.08 @ 01:50:22

GENERAL INFORMATION:

Formation: **H**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 03:56:07
 Time Test Ended: 07:10:37

Test Type: Conventional Bottom Hole (Initial)
 Tester: Shane McBride
 Unit No: 55

Interval: **3975.00 ft (KB) To 4010.00 ft (KB) (TVD)**
 Total Depth: **4010.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2833.00 ft (KB)**
2823.00 ft (CF)
 KB to GR/CF: **10.00 ft**

Serial #: 6771

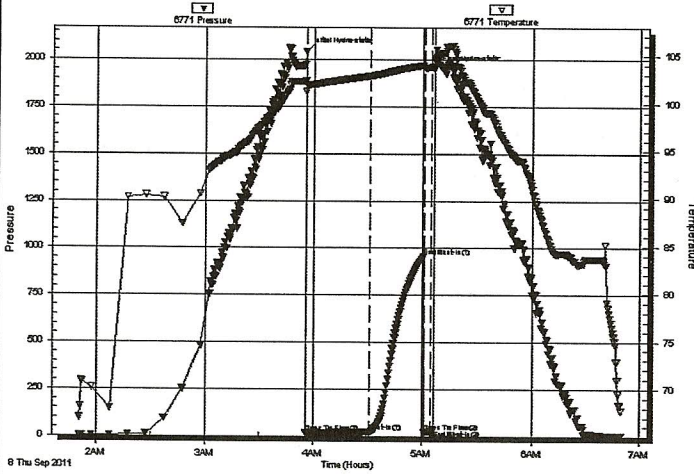
Inside

Press@RunDepth: **24.06 psig @ 3976.00 ft (KB)**
 Start Date: **2011.09.08** End Date: **2011.09.08**
 Start Time: **01:50:22** End Time: **06:49:37**

Capacity: **8000.00 psig**
 Last Calib.: **2011.09.08**
 Time On Btm: **2011.09.08 @ 03:55:52**
 Time Off Btm: **2011.09.08 @ 05:06:22**

TEST COMMENT: Weak blow, died in 8 min
 No return
 Bubble to open tool, No blow
 Pull tool

Pressure vs. Time



PRESSURE SUMMARY

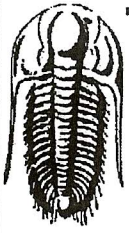
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2042.85	102.39	Initial Hydro-static
1	20.05	101.29	Open To Flow (1)
36	23.56	102.90	Shut-In(1)
65	954.66	104.03	End Shut-In(1)
65	24.65	103.78	Open To Flow (2)
69	24.06	103.83	Shut-In(2)
71	34.76	103.88	End Shut-In(2)
71	1948.60	104.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	mud 100% oil spots in tool	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blake Exploation

Riner/Kroneberger #2

PO Box 150
Bogue, KS 67625

8-14-32 Logan,KS

Job Ticket: 42283

DST#: 2

ATTN: Mike Davignon

Test Start: 2011.09.07 @ 03:00:05

GENERAL INFORMATION:

Formation: **LKC "C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened:

Time Test Ended: 06:11:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Harley Davidson

Unit No: 33

Interval: **3845.00 ft (KB) To 3875.00 ft (KB) (TVD)**

Total Depth: 3875.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2833.00 ft (KB)

2823.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6772 Outside

Press@RunDepth: psig @ 3847.00 ft (KB)

Start Date: 2011.09.07

End Date:

2011.09.07

Capacity: 8000.00 psig

Last Calib.: 2011.09.07

Start Time: 03:00:05

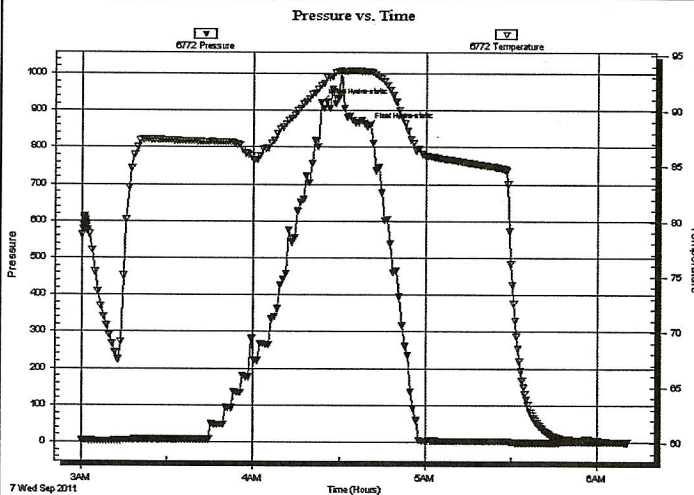
End Time:

06:11:00

Time On Btm: 2011.09.07 @ 04:23:30

Time Off Btm: 2011.09.07 @ 04:39:30

TEST COMMENT: Hit bridge same spot came back out.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	920.93	92.36	Initial Hydro-static
16	855.44	93.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blake Exploation

Riner/Kroneberger #2

PO Box 150
Bogue, KS 67625

8-14-32 Logan,KS

ATTN: Mike Davignon

Job Ticket: 42282

DST#: 1

Test Start: 2011.09.06 @ 19:45:05

GENERAL INFORMATION:

Formation: **LKC "C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened:

Time Test Ended: 23:54:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Harley Davidson

Unit No: 33

Interval: **3845.00 ft (KB) To 3875.00 ft (KB) (TVD)**

Reference Elevations: 2833.00 ft (KB)

Total Depth: 3875.00 ft (KB) (TVD)

2823.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6772 Outside

Press@RunDepth: psig @ 3847.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.09.06

End Date: 2011.09.06

Last Calib.: 2011.09.07

Start Time: 19:45:05

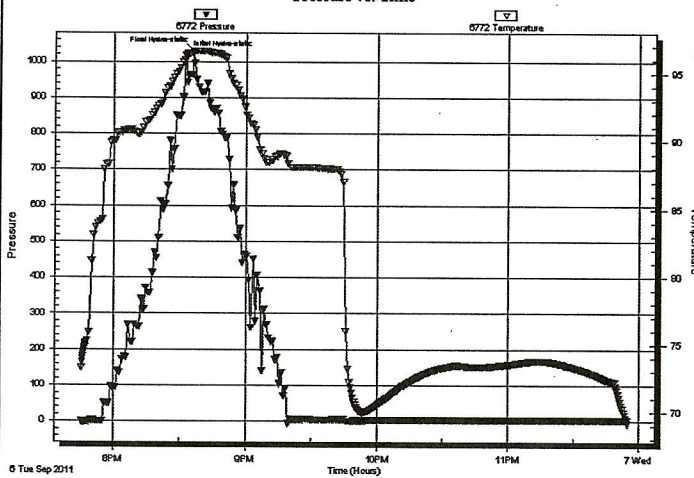
End Time: 23:54:45

Time On Btm: 2011.09.06 @ 20:32:30

Time Off Btm: 2011.09.06 @ 20:36:00

TEST COMMENT: At 1825 stacked out had to come out of hole.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1016.99	96.04	Initial Hydro-static
4	1029.09	96.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

ALLIED CEMENTING CO., LLC. 043416

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE <i>9-15-11</i>	SEC. <i>8</i>	TWP. <i>14</i>	RANGE <i>32</i>	CALLED OUT	ON LOCATION	JOB START <i>3:30 pm</i>	JOB FINISH <i>4:30 pm</i>
LEASE <i>Kronenberg</i>	WELL# <i>2</i>	LOCATION <i>Oakley, 125 4w 5 into</i>			COUNTY <i>Hogan</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one)							

CONTRACTOR _____ OWNER _____

TYPE OF JOB *port collar production*

HOLE SIZE _____ T.D. _____

CASING SIZE *4 1/2* DEPTH *7535*

TUBING SIZE *2 3/8* DEPTH *2308'*

DRILL PIPE _____ DEPTH _____

TOOL *port collar* DEPTH *2308'*

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT *2.00*

EQUIPMENT

PUMP TRUCK CEMENTER *Lakene*

431 HELPER *Darren*

BULK TRUCK

394/287 DRIVER *Earl*

BULK TRUCK

_____ DRIVER _____

REMARKS:
pressure system to 1250#, open port collar break circulation mix 450 sks down tubing, Displace with water, close port collar, pressure system to 1250#, washout

Thank you

CHARGE TO: *Blake Exploration*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE *[Signature]*

CEMENT

AMOUNT ORDERED *500 sks 6040 89 gal*
Net # flo-seal

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

Lite 450 sks @ 14.50 6525.00

flaseat 1130 # @ 2.70 3051.00

cottonseed hulls 300 # @ .89 267.00

HANDLING *539 sks @ 2.25 1212.75*

MILEAGE *114 sk/mile 1304.38*

TOTAL *7614.23*

SERVICE

DEPTH OF JOB *2308'*

PUMP TRUCK CHARGE *2125.00*

EXTRA FOOTAGE _____ @ _____

MILEAGE *22 X 2 @ 7.00 308.00*

MANIFOLD *light vehicle @ 4.00 176.00*

TOTAL *2609.00*

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 035984

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Dakleys

DATE <i>9/12/11</i>	SEC. <i>8</i>	TWP. <i>14</i>	RANGE <i>32</i>	CALLED OUT	ON LOCATION	JOB START <i>11:30pm</i>	JOB FINISH <i>12:30am</i>
LEASE <i>Kronenberg</i>	WELL # <i>2</i>	LOCATION <i>Dakleys To Mustang WTR</i>	COUNTY <i>Logan</i>	STATE <i>KS</i>			
OLD OR NEW (Circle one) <i>2</i>		410 <i>5</i> into					

CONTRACTOR *Murphy 14*
TYPE OF JOB *Production*
HOLE SIZE *2 7/8* T.D.
CASING SIZE *4 1/2* 10% DEPTH *4535*
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL *Port collar* DEPTH *2308*
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT *38'*
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT

OWNER *Same*
CEMENT AMOUNT ORDERED *200 SKs Com*
1070 salt 290 gal
500 gal WFR II
COMMON *250* @ *16.25* *4062.50*
POZMIX @
GEL *5* @ *21.25* *106.25*
CHLORIDE @
ASC @
Salt 24 SKs @ *23.25* *574.80*
WFR II - 500 gal @ *12.2* *635.00*
HANDLING *279 SKs* @ *2.25* *627.25*
MILEAGE *114 SK/mile* *625.18*
TOTAL *6680.98*

EQUIPMENT

PUMP TRUCK CEMENTER *Alan*
422 HELPER *Wayne*
BULK TRUCK
247 DRIVER *Chris*
BULK TRUCK
DRIVER

REMARKS:

*Run Log, Circulate mix 30 SKs RH
20 SKs MH. Mix 200 SKs Com 1070 Salt
290 gal down 4 1/2. Wash Tank 0 Ans
Displace plug w/ 22 BBL H₂O
w/ 11000 PST. Lift. Land Plug @
1700 PST. Float Did Not Hold*

*Thank You
Alan Wayne Chris*

SERVICE

DEPTH OF JOB
PUMP TRUCK CHARGE *2405.00*
EXTRA FOOTAGE @
MILEAGE *22 x 2* @ *7.00* *308.00*
MANIFOLD *4 Head* @ *200.00*
Lite Vehicle 22 x 2 @ *4.00* *176.00*

TOTAL *3089.00*

CHARGE TO: *Blake Explorations*
STREET
CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

FR
Rubber Plug 1 *71.00* *2100.00*
Port collar 1 @ *2485.00* *2485.00*
Baskets 6 @ *270.00* *1620.00*
Control van 5 @ *48.00* *240.00*
Wide Shovel 1 @ *192.00* *192.00*
Insert-APU 1 @ *249.00* *249.00*

TOTAL *4857.00*

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
TOTAL CHARGES
DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME
SIGNATURE *[Signature]*

ALLIED CEMENTING CO., LLC. 035977

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Dakley, KS

DATE <i>9/3/11</i>	SEC. <i>8</i>	TWP. <i>14</i>	RANGE <i>32</i>	CALLED OUT	ON LOCATION	JOB START <i>10:00</i>	JOB FINISH <i>10:30</i>
LEASE <i>Kronenberg</i>	WELL # <i>2</i>	LOCATION <i>Dakley 5 to Mustang w to 410</i>			COUNTY <i>Logan</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <i>NEW</i>			<i>5 into 2 miles</i>				

CONTRACTOR *Martin 14*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *226*

CASING SIZE *8 7/8* DEPTH *226*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *13.44*

OWNER *Same*

CEMENT AMOUNT ORDERED *175 Conn 3070 cc*

2070 gal

COMMON	<i>175 SK</i>	@	<i>16.25</i>	<i>2843.75</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>21.25</i>	<i>63.75</i>
CHLORIDE	<i>6</i>	@	<i>58.00</i>	<i>349.20</i>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER *Alan*

422 HELPER *Wayne*

BULK TRUCK

404 DRIVER *Earl*

BULK TRUCK DRIVER

HANDLING	<i>184 SKs</i>	@	<i>2.25</i>	<i>414.00</i>
MILEAGE	<i>114 SK/mile</i>	@		<i>445.28</i>
TOTAL				<i>4115.98</i>

REMARKS:

Run Csg, Circulate, Mix Cement

Displace Cement

Cement Did Circulate

Thank You
Alan, Wayne, Earl

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<i>1125.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>22 x 2</i>	@	<i>7.00</i>	<i>308.00</i>
MANIFOLD		@		<i>200.00</i>
<i>Lite Vehicle</i>	<i>22 x 2</i>	@	<i>4.00</i>	<i>176.00</i>

CHARGE TO: *Blake Exploration*

done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL *1809.00*

PRINTED NAME *Corey Clark*

SIGNATURE *Greg Clark*

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS